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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/27/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/3/07 8/13/07 8/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21670-0000
County: Gove
SW - SW - SW - Sec. 9 Twp. 14 S. R. 27 East West
330 feet from (S) / N (circle one) Line of Section
_____ feet from E / (W) (circle one) Line of Section

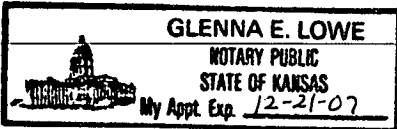
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Rocky "A" Well #: 2-9
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2530' Kelly Bushing: 2539'
Total Depth: 4340' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1935 Feet
If Alternate II completion, cement circulated from 1935
feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan APPENDIX 2-18-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: 9/27/07
Subscribed and sworn to before me this 27th day of September,
20 07.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Rocky "A" Well #: 2-9
 Sec. 9 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	271'	Common	175	3% gel, CC
Production	7-7/8"	4-1/2"	10#	4335'	EA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	500 gal. NE	

TUBING RECORD		Size 2-3/8"	Set At 4314'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/31/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Well: Rocky A 2-9

STR: 9-14S-27W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	1976' (+563) -2'
B/Anhydrite	2013' (+526) -1'
Heebner	3701' (-1162) -2'
Lansing	3739' (-1200) -2'
Kansas City	3815' (-1276) +1'
Stark	3976' (-1437) -2'
Pleasanton	4037' (-1498) +2'
Marmaton	4067' (-1528) -1'
Labette	4228' (-1689) +3'
Cherokee	4267' (-1728) +2'
Mississippi	4329' (-1790) -1'
RTD	4340'

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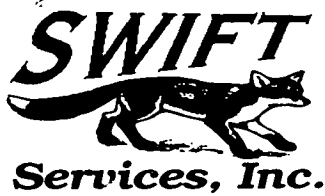
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CHARGE TO: TRANS PACIFIC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12729
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-9</u>	LEASE <u>ROCKY "A"</u>	COUNTY/PARISH <u>GOVE</u>	STATE <u>KS</u>	CITY	DATE <u>8-21-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CHEYENNE WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>QUANTICO, KS. 15S, 43 1/4 W, N5</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50		ME		4.00	200.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
107		1			STRAPPAR HWS RENTAL	2		DAYS		175.00	350.00
330		1			SWIFT MULTI-DRYER STANDARD	235		SVS		14.50	3407.50
276		1			FLOCELE	75		QBS		1.25	93.75
290		1			D-ADR	2		QAL		32.00	64.00
581		1			SERVICE CHARGE CSMT	300		SVS		1.10	330.00
583		1			DRAVAGE	29905		QBS	747.63	1.00	747.63

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: 8-21-07 TIME SIGNED: 1230 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6442.88
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<u>Gove TAX 7.05%</u>	<u>-304.23</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6747.11

JOB LOG

SWIFT Services, Inc.

DATE 8-21-07 PAGE NO. 7

CUSTOMER **TRANS PACIFIC** WELL NO. **2-9** LEASE **ROCKY "A"** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12729**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 1935'
	1255				✓		1000	PSE TEST CASING - HELD
	1300	2 1/2	2	✓		300		OPEN PORT COLLAR - ENT RATE
	1310	4	130	✓		350		MAX CEMENT 235 SMD 1/4 # FLOCILE
	1340	4	7	✓		500		DISPLACE CEMENT
	1350				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 20 SPS CEMENT TO BIT
	1405	3 1/2	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TROCK
								PULL TOOL
	1500							JOB COMPLETE

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THANK YOU
WANGE, BRETT, JEFF



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12665

CUSTOMER **TRANS PACIFIC OIL CORP.** WELL **ROCKY "A" 2-9** DATE **8-13-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM				
325		1				STANDARD CMWT EA-2	225	SKS		12.00	2700.00	
276		1				FLOCELE	56	LBS		1.25	70.00	
283		1				SALT	1150	LBS		.20	230.00	
284		1				CALSEAL	11	SKS	1100	LBS	30.00	330.00
285		1				CFR-1	106	LBS		4.00	424.00	
290		1				DADR	2	GA		32.00	64.00	
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	23562					
						LOADED MILES	50					
						CUBIC FEET	225			1.10	247.50	
						TON MILES	589.05			1.00	589.05	

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CONTINUATION TOTAL **4654.55**

JOB LOG

SWIFT Services, Inc.

DATE 8-13-07 PAGE NO. 1

CUSTOMER TRANS PACIFIC OIL CORP WELL NO. 2-9 LEASE ROCKY "A" JOB TYPE 4 1/2" LONGSTRETCH TICKET NO. 12665

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0330							START 4 1/2" CASING IN WELL
								TD-4347 SET = 4335
								TD-4341 4 1/2" / FT 10.5
								ST- 10.62
								CENTRALIZERS - 1, 2, 3, 6, 8, 9, 10, 11, 12, 13, 14, 58
								CMT BEKES - 2, 59
								PORT COLLAR = 1935 TOP JT = 59
	0520							BREAK CIRCULATION
	0605						1250	DROP BALL - SET PARKER SHOE
	0610	6	12				450	PUMP 500 GAL MUDFLUSH
	0612	6	20				450	PUMP 20 BBLs KIL-FLUSH
	0620		4					PLUG RH
	0625	4 1/2	54				300	RELEASE CEMENT - 225 SLS CA-2 W/ADDTIVES
	0640							WASH OUT PUMP - LEAKS
	0642							RELEASE LATCH DOWN PLUG
	0645	7	0					DRPCE PLUG
			67				850	
	0655	6 1/2	68.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0657						OK	RELEASE PSE-HEAD
								WASH TRUCK
	0800							JOB COMPLETE

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THANK YOU
WAYNE, BRETT, RYAN

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
8/6/2007	446

Bill To
Trans Pacific Oil Corp 100 S Main Suite 200 Wichita Ks 67202

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	11.00	1,925.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,120	.08 * 184 SACKS * 55 MILES	0.08	809.60
1	surface pipes 0-500ft	850.00	850.00
55	pump truck mileage charge	6.00	330.00
1	8 5/8 wooden plug	69.00	69.00T
467	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-467.00
	LEASE: <u>ROCKY WELL #A-29</u> Gove county Sales Tax	7.05%	164.05

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WICHITA, KS

Surface Cement
60200460

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BY: 71438
ENTER

Thank you for your business. Dave

Total \$4,363.25