

**CONFIDENTIAL**

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**ORIGINAL**

cc - *Tom H.*

9/18/09

Form ACO-1

September 1999

Form Must Be Typed

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Regency Pipeline  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: N/A  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **SEP 18 2008**  
Operator: OXY USA, Inc.  
Well Name: Ward A-4 **KCC**

Original Comp. Date: 12/26/2003 Original Total Depth: 3194  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
07/29/2008 12/12/03 08/07/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21498-0001  
County: Haskell  
SE - SE - NW - SW Sec 24 Twp. 27 S. R. 34W  
1350 feet from (S) N (circle one) Line of Section  
1280 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Ward A Well #: 4  
Field Name: Hugoton-Panoma Commingled  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3015 Kelly Bushing: 3020  
Total Depth: 3194 Plug Back Total Depth: 3150  
Amount of Surface Pipe Set and Cemented at 894 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **WONH 10-2708**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jarod Powell*  
Title: Capital Assets Date September 10, 2008  
Subscribed and sworn to before me this 10<sup>th</sup> day of Sept  
20 08  
Notary Public: *Anita Peterson*  
Date Commission Expires: Oct. 1, 2009

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution *Jim H.* 9/30

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 12 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

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Operator Name: OXY USA Inc. Lease Name: Ward A

Sec. 24 Twp. 27S S. R. 34W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase Group	2609	411
Krider	2625	395
Winfield	2677	343
Towanda	2737	283
Ft. Riley	2779	241
Matfield	2844	176
Wreford	2868	152
Council Grove Group	2893	127

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	894	C	260 150	35/65 Litepoz + Add. Class C + Add.
Production	7 7/8	4 1/2	10.5	3193	C H	185 290	Class C + Add. 50/50 Poz Class H + Add.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2611-2617 (new)	Frac: 85,092 gals 15# Linear Fluid foamed 75% N2;	
3	2642-2648 (new)	153,326# 16/30 Sand	
2	2684-2693, 2754-2762, 2783-2790, 2798-2808 (new)		
4	2894-2910 (previous)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2945		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
08/12/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	238	137		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

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ORIGINAL *cc-Tim H.*  
*Dr. input - exact cc copy in on file at sign. dt. signed them combed based on Dr. data. 9/18/08 per Army.*  
September 1999  
Form Must Be Typed  
10/10/08

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Wellsite Geologist: N/A

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If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to CONFIDENTIAL sx cmt.

Drilling Fluid Management Plan SEP 18 2008  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm KCC Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date September 18, 2008  
Subscribed and sworn to before me this 18<sup>th</sup> day of Sept.  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
SEP 21 9/10  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 22 2008

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

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Side Two

Operator Name: OXY USA Inc. Lease Name: Ward A Well #: 4
Sec. 24 Twp. 27S S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
List All E. Logs Run:

Table with columns: Log Formation (Top), Depth and Datum, Sample Name, Top, Datum. Rows include Chase Group, Krider, Winfield, Towanda, Ft. Riley, Matfield, Wreford, Council Grove Group.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for various perforation intervals.

TUBING RECORD and Production Method section. Includes tubing size (2 3/8), set at (2945), packer at, liner run status, and production method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify)