

Dianna added info from a CO of ACOI from New Pool Detention - for Steve on 9/2/08.

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/02/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: SEP 02 2008
Operator: John O. Farmer, Inc.

Well Name: Buss "C" #1 **KCC**
Original Comp. Date: 2-12-05 Original Total Depth: 3925'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-6-08		5-9-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,022-00-01
County: Graham
App. SW SW SE Sec. 2 Twp. 9 S. R. 22 East West
330 feet from (S) N (circle one) Line of Section
2280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Buss "C" Well #: 1
Field Name: Van North

Producing Formation: Lansing "I", "J", "K" & Arbuckle
Elevation: Ground: 2270' Kelly Bushing: 2278'
Total Depth: 3925' Plug Back Total Depth: 3903'
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3921
feet depth to surface w/ 460 sx cmt.

Drilling Fluid Management Plan WD 9-8-08 SB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

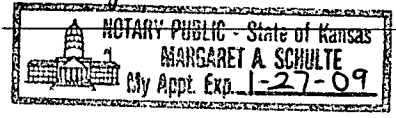
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 9-2-08

Subscribed and sworn to before me this 2nd day of September,
2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

Operator Name: John O. Farmer, Inc. Lease Name: Buss "C"
 Sec. 2 Twp. 9 S. R. 22 East West County: Graham

JAN 19 1980

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1795'</td> <td>(+483)</td> </tr> <tr> <td>Topeka</td> <td>3256'</td> <td>(-978)</td> </tr> <tr> <td>Heebner</td> <td>3473'</td> <td>(-1195)</td> </tr> <tr> <td>Toronto</td> <td>3497'</td> <td>(-1219)</td> </tr> <tr> <td>Lansing</td> <td>3514'</td> <td>(-1236)</td> </tr> <tr> <td>Base/KC</td> <td>3723'</td> <td>(-1445)</td> </tr> <tr> <td>Arbuckle</td> <td>3847'</td> <td>(-1569)</td> </tr> <tr> <td>L.T.D.</td> <td>3928'</td> <td>(-1650)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1795'	(+483)	Topeka	3256'	(-978)	Heebner	3473'	(-1195)	Toronto	3497'	(-1219)	Lansing	3514'	(-1236)	Base/KC	3723'	(-1445)	Arbuckle	3847'	(-1569)	L.T.D.	3928'	(-1650)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3921'	SMDC	340	11.2#/gal.
						120	14#/gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3850-52' & 3856-58' (Arbuckle "A") (perforated 2-11-05)	300 gals. 28% acid	
4 SPF	3864-68' (Arbuckle "B") & 3870-76' (Arbuckle "C") (perforated 2-10-05)	750 gals. 28% acid	
4 SPF	3702-05' (Lansing "K") (perforated 5-8-08)	750 gals. 15% acid	
4 SPF	3681-84' (Lansing "J") & 3672-74' (Lansing "I") (perforated 5-8-08)	750 gals. 15% acid	

TUBING RECORD	Size 2-7/8"	Set At 3899'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Resumed Production 5-11-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18.00	Gas Mcf	Water Bbls. 167.00	Gas-Oil Ratio	Gravity 28.0°
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 3672-3876' OA
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