

9/20/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296, Fredonia, KS 66736
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/8/07 6/13/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27192-0000
County: Wilson
SW - SW - NE - Sec. 25 Twp. 30 S. R. 13 East West
2310 feet from S (N circle one) Line of Section
2310 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: A. Mayeske 25 Well #: A-1

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A

Elevation: Ground: Unknown Kelly Bushing: _____

Total Depth: 1505' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AA# 15 2-19-09
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter Sec. Twp. S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/20/07

Subscribed and sworn to before me this 20 day of September
20 07

Notary Public: Tracy Miller
TRACY MILLER
Notary Public - State of Kansas
Date Commission Expires: _____
My Appl. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution **RECEIVED**
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Operator Name: Cherokee Wells, LLC Lease Name: A. Mayeske 25 Well #: A-1
 Sec. 25 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1505'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Ventod Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG!

Rig #:	2	Lic: 33342
API #:	15-205-27192-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S25	T30S	R13E
Location:		SW,SW,NE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Mayeske 25	Depth	Inches	Orifice	flow - MCF
Location:	2310	ft. from N	Line	see page 3			
	2310	ft. from E	Line				
Spud Date:	6/8/2007						
Date Completed:	6/13/2007	TD:	1505				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						KCC
Weight	26#						SEP 20 2007
Setting Depth	43'						CONFIDENTIAL
Cement Type	Portland						
Sacks	12						
Feet of Casing							
Note:	Used Booster.						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	494	495	coal	604	693	lime
1	4	clay	495	496	shale	693	706	shale
4	9	shale	496	513	sand	706	718	lime
9	13	lime	513	514	coal	718	721	sand
13	74	shale	514	515	shale	721	756	lime
74	85	sandy shale	515	529	sand	756	758	shale
85	291	shale	529	530	coal	758	834	lime
291	294	sandy shale	530	539	sand	834	841	shale
294	309	lime	539	540	coal	841	842	blk shale
309	336	shale	540	556	sand	842	852	shale
336	338	blk shale	556	5464	lime	852	854	coal
338	378	shale	5464	577	shale	854	862	shale
378	390	lime	577	585	lime	862	863	blk shale
390	491	shale	585	598	shale	863	864.5	coal
491	493	lime	598	602	lime	864.5	866	shale
493	494	shale	602	604	shale	866	877	lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
877	885	sandy shale						
885	890	shale						
890	891	coal						
891	903	shale						
903	908	lime						
908	910	shale						
910	920	lime						
920	962	sandy shale						
962	968	shale						
968	969	coal						
969	972	shale						
972	989	sandy shale						
989	1021	shale						
1021	1024	lime						
1024	1025	shale						
1025	1026	coal						
1026	1061	lime						
1061	1075	shale						
1075	1085	sand/ shale						
1085	1106	sand						
1106	1138	lime						
1138	1150	shale						
1150	1208	sand/shale						
1208	1242	shale						
1242	1243.5	coal						
1243.5	1298	shale						
1298	1299	coal						
1299	1338	shale						
1338	1339	coal						
1339	1396	shale						
1396	1397	coal						
1397	1439	shale						
1439	1505	Mississippi chat/lime						
1505		Total Depth						

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Notes:

CW-077

07LF-061307-R2-032-Mayeske 25 A-1-CWLLC-CW-077

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 WICHITA, KS

Gas Tests			
Depth	Inches	Orifice	flow - MCF
355		No Flow	
505		No Flow	
530	1	3/8"	3.56
855	10	3/8"	10.1
880	Gas Check Same		
905	11	3/8"	11.9
980	18	3/8"	15.1
1030	7	1/2"	16.7
1105	1	1/2"	6.27
1205	Gas Check Same		
1255	19	1/2"	27
1305	1	1/2"	10.7
1355	Gas Check Same		
1380	Gas Check Same		
1405	Gas Check Same		
1430	3	3/4"	24.5
1455	Gas Check Same		
1480	Gas Check Same		
1505	Gas Check Same		

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CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICES 'C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

TICKET NUMBER 12005
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-07		A. MAYESKE 25A-1				WILSON

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Domestic Energy Partners	4916 Camp Bowie Ste 200	Fort Worth	Tx	76107

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	Jeoid		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1505' CASING SIZE & WEIGHT 4 1/2 10.5" NBW
 CASING DEPTH 1490' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.7 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing w/ Wash Head. Break Circulation w/ 90 BBL Fresh water. Wash down 45' Casing w/ fresh water. Pump 6 SKS Gel Flush, 15 BBL water spacer, 15 BBL Dye water. Shut-down. Rig up Cement Head. Mixed 160 SKS Thick Set Cement w/ 5" KOL-SEAL per/sk @ 13.4* per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug Displace w/ 23.7 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	0	0
		CONFIDENTIAL		
1126 A	160 SKS	THICK SET Cement	15.40	2464.00
1110 A	800 *	KOL-SEAL 5" per/sk	.38 *	304.00
1118 A	300 *	Gel Flush	.15 *	45.00
5407	8.8 TONS	TON Mileage BUCK TRUCK	M/c	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 CENTRALIZERS	36.00	36.00
4156	1	4 1/2 Float shoe FV	208.00	208.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		SEP 26 2007		
		CONSERVATION DIVISION WICHITA, KS		
		Sub Total		4222.00
		SALES TAX 6.3%		195.11
		ESTIMATED TOTAL		4417.11

AUTHORIZATION Called By Mike Coleman TITLE Gateway Titan Rep. DATE _____