

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/27/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/7/07	6/8/07	6/8/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26909-0000
County: Neosho
_____ nw _____ sw Sec. 27 Twp. 28 S. R. 18 East West
2225 feet from (S) N (circle one) Line of Section
340 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Triplett, Doug Well #: 27-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 947 Kelly Bushing: n/a
Total Depth: 1132 Plug Back Total Depth: 1125.64
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1125.64
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan AKINS #2-409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/27/07
Subscribed and sworn to before me this 27th day of September,
2007.
Notary Public: Dora Klauman
Date Commission Expires: 8/4/2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Doug Well #: 27-2
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1125.64	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1006-1010/949-951/943-945	300gal 15%HCLw/ 36 bbls 2%kcl water, 826bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	1006-1010/949-951 943-945
4	738-740/698-701/674-676	300gal 15%HCLw/ 30 bbls 2%kcl water, 456bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	738-740/698-701 674-676
4	602-606/588-592	300gal 15%HCLw/ 36 bbls 2%kcl water, 496bbls water w/ 2% KCL, Biocide, 10100# 20/40 sand	602-606/588-592

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1050	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 102mcf	Water Bbls. 58.6bbls	Gas-Oil Ratio Gravity

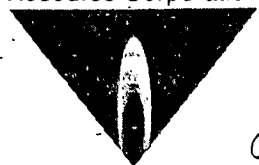
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other, (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
SEP 27 2007
CONFIDENTIAL

TICKET NUMBER 2227

FIELD TICKET REF #

FOREMAN Joe

621120

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-07	Triplet down 27-2	27	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:15		903407		4.25	Joe B
Maverick B		4:00		903197		3	
Tyler G		3:45		903103		2.75	
Paul H		4:15		903142	932452	3.25	Paul H
Gary C		5:30		931500		4.5	

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1132 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1125.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gel & 12 bbl dye & 135 SKS of cement to get dye to surface. flush pump. Pump wipers plug to bottom & set float shoe

1125.64	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calcium chloride	
1123	700 ml	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	27	T.	28	R.	18		
API #	133-26909	County:	Neosho			188'	slight blow		
Elev.:	947'	Location	Kansas			529'	0		
Operator:	Quest Cherokee, LLC					591'	slight blow		
Address:	9520 N. May Ave, Suite 300					622'	slight blow		
	Oklahoma City, OK. 73120					715'	slight blow		
Well #	27-2	Lease Name	Triplett, Doug			746'	slight blow		
Footage Location	2225 ft from the		S	Line		777'	2 - 1/2"	8.87	
	340 ft from the		W	Line		870'	4 - 1/2"	12.5	
						963'	5 - 1/2"	14.1	
Drilling Contractor:	TXD SERVICES LP					1025'	4 - 3/4"	28.3	
Spud Date:	NA	Geologist:				1056'	11 - 1/2"	20.9	
Date Comp:	6/8/2007	Total Depth:	1132'			1132'	13 - 1/2"	22.8	
Exact spot Location:	NW SW								
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	288	358	sand	673	702
clay,shale	1	22	lime	358	368	coal	702	703
shale	22	43	shale	368	386	sand/shale	703	739
lime	43	50	lime	386	396	shale	739	744
shale	50	62	shale	396	399	coal	744	745
lime	62	130	lime	399	410	sand	745	763
shale	130	134	shale	410	469	shale	763	819
shale	134	138	lime	469	478	sand/shale	819	843
lime	138	140	coal	478	479	coal	843	844
b.shale	140	142	lime	479	506	shale	844	940
sand/shale	142	166	coal	506	507	sand	940	946
shale	166	169	lime	507	524	coal	946	947
sand	169	180	b.shale	524	528	shale	947	951
shale	180	182	shale	528	562	coal	951	952
lime	182	201	coal	562	563	shale	952	979
shale	201	209	lime	563	593	sand/shale	979	1011
lime	209	215	coal	593	594	coal	1011	1012
shale	215	223	lime	594	601	shale	1012	1032
b.shale	223	224	b.shale	601	603	lime/mississ	1032	1132
coal	224	225	coal	603	604			
shale	225	234	shale	604	612			
sand	234	236	sand	612	672			
lime	236	288	coal	672	673			

193' added water

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