

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Ellis County. Sec. 1 Twp. 12 Rge. 16 (E) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. S 1/2 SE 1/4 NW 1/4

Lease Owner. Stearns Drilling Company et al

Lease Name. Madsen Well No. 1

Office Address. Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed. June 8, 1945

Application for plugging filed. 19

Application for plugging approved. 19

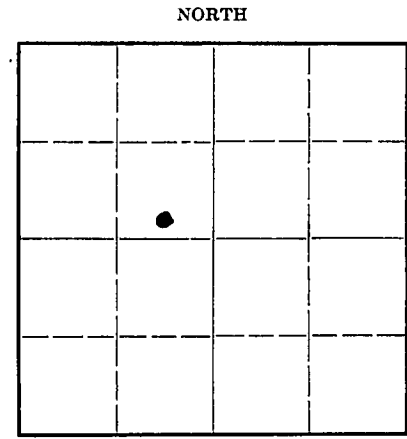
Plugging commenced. June 8, 1945

Plugging completed. June 9, 1945

Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Kerr

Producing formation. Depth to top. Bottom. Total Depth of Well. Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

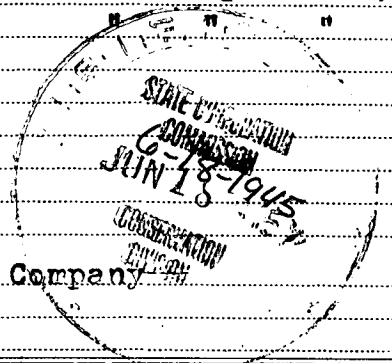
PB from 3340 to 3230 w/chat and two sacks calseal in order to test show of oil encountered from 3224 to 3228

3230 to 3127 Mud (Introduced with dump bailer)
3127 3100 Cement 5 sacks
3100 to 915 Mud
915 to 895 Cement 20 sacks
895 to 400 Mud
400 to 375 Cement 50 sacks (Pumped in by Halliburton)
375 to 175 Mud (Introduced with dump bailer)
175 to 75 Cement 115 sacks (Pumped in by Halliburton)
75 to cellar Mud (Introduced with dump bailer)
Cellar Cement 10 sacks

1 12 16 W
16 28

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stearns Drilling Company
Address. Box 313 Russell, Kansas



STATE OF Kansas, COUNTY OF Russell, ss.

O. G. Stearns (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 313 Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of June 1945

My commission expires August 17-1946 [Signature] Notary Public.

LEASE OWNER: Stearns Drilling Co. et al LEASE NAME: Madsen WELL NO.: 1

DATE STARTED : March 3, 1945

DATE COMPLETED: June 9, 1945

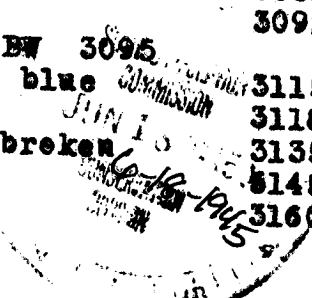
ELEVATION 1764

15-051-04451-00-00

WELL LOG

	<u>FROM</u>	<u>TO</u>		<u>FROM</u>	<u>TO</u>
Cellar	0	10	Shale brown	2072	2078
Lime	10	12	Lime	2078	2115
Shale blue	30	82	Red Rock	2115	2135
Shale gray	82	120	Lime	2135	2150
Shale blue	120	175	1/2 BW 2145		
Shale gray	175	185	Lime	2150	2220
Shale red	185	190	Shale	2220	2225
Shale gray	190	225	Lime	2225	2297
Sand	225	260	Shale blue	2297	2304
HFV 225			Lime	2304	2340
Shale gray	260	275	Shale	2340	2350
Red Rock	275	280	Lime	2350	2355
Shale brown	280	300	Shale & Lime Shell	2355	2365
Shale blue	300	330	Lime	2365	2375
Red Rock	330	340	Shale blue	2375	2395
Shale brown sandy	340	350	Shale & Shells	2395	2405
Shale gray	350	360	Shale blue	2405	2415
Shale blue	360	375	Lime	2415	2430
Shale	375	380	Red Rock	2430	2435
Sand	380	389	Shale	2435	2445
Lime gray	389	397	Lime	2445	2450
Shale brown	397	403	Shale	2450	2500
Ran 15 1/2" 375			5 BW 2460-65		
Shale gray	403	415	8W Ran 2481		
Shale brown	415	425	Lime	2500	2512
Sand	425	430	Shale	2512	2540
2 BW 425			Lime	2540	2543
Shale blue	430	440	Shale	2543	2547
Sand	440	450	Lime	2547	2555
HFV 440			UR 8" 2541		
Shale blue	450	460	Lime	2555	2562
Shale blue & Pyrite	460	466	Shale	2562	2575
Sand gray (Water)	466	500	Shale & Shells	2575	2615
Sand brown	500	535	Shale Sandy	2615	2625
Red Rock	535	590	Lime sandy	2625	2655
Ran 12 1/2" 582			Shale & Shells	2655	2690
Red Rock	590	607	Lime	2690	2700
Sand	607	620	Shale	2700	2710
Red Rock	620	922	Lime	2710	2795
Ran 10" 919			Ran 7" 2795		
Lime Sandy	922	970	Lime	2795	2839
Red Rock	970	1090	Shale	2839	2842
Shale blue	1090	1125	Lime	2842	2872
Red Rock	1125	1180	Shale blue	2872	2875
Lime	1180	1190	Lime	2875	2960
Red Rock	1190	1235	Shale black	2960	2964
Shale blue	1235	1280	Lime	2964	2971
Salt	1280	1565	Shale green	2971	2974
Shale blue	1565	1575	Lime broken	2974	2978
Lime	1575	1590	Shale	2978	2980
Shale blue	1590	1610	Lime Ddge	2980	2996
Lime	1610	1650	Shale & Red Rock	2996	3010
Red Rock	1650	1655	Lime K C	3010	3024
Lime	1655	1670	UR 7" 3017		
Red Rock	1670	1675	Lime	3024	3026
Lime	1675	1695	Shale black	3026	3029
Lime soft	1695	1740	Lime	3029	3088
Lime	1740	1780	Shale	3088	3092
Shale red	1780	1800	Lime	3092	3115
Shale sandy	1800	1820	3 1/2 BW 3095		
Lime	1820	1905	Shale blue	3115	3118
Shale & Shells	1905	1947	Lime	3118	3135
Lime	1947	1990	Lime broken	3135	3145
Red Rock	1990	2005	Lime	3145	3160
Lime	2005	2072	Shale	3160	3162

1 12.16W  
16 28



WELL LOG  
CONT.

	FROM	TO
Lime	3182	3183
Lime & Red Rock	3183	3187
Lime & Shells	3187	3200
Shale	3200	3205
Lime	3205	3224
Lime soft Show Oil	3224	3228
Lime	3228	3237
Conglomerate soft	3237	3244
Lime	3244	3256
Shale	3256	3269
Lime broken	3269	3272
Lime	3272	3282
Ran 5 1/2"     3277		
Lime	3282	3285
Red Rock	3285	3290
Conglomerate	3290	3340
5 1/2" pipe to 3292		
TOTAL DEPTH		<u>3340</u>

Plugged back to 3230 w/ohat and 2 sacks  
 Calseal to test Show Oil at 3224 to 3228.  
 Set 5 1/2" pipe at 3217 and cemented w/50 sacks.

CASING RECORD

<u>SIZE PIPE</u>	<u>AMOUNT RUN</u>	<u>UR TO</u>	
15 1/2"	375		Pulled
12 1/2"	582		"
10"	919		"
8"	2481	<del>2541</del>	"
7"	2795	3017	"
5 1/2"	3292		Pulled 3142' - 150' cemented in hole