

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-20107-0001 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR ROBERT R. PRICE OPERATING, INC. OPERATOR'S LICENSE NO. 6273

ADDRESS P.O. Box 470442, Tulsa, Oklahoma 74147 PHONE # (918) 492-1694

LEASE (FARM) Anderson WELL NO. 11 WELL LOCATION SW NB NB COUNTY Rooks

SEC. 18 TWP. 10S RGE. 19W (E) or (W) TOTAL DEPTH 4075 PLUG BACK TD 4028

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. D-21699

SURFACE CASING SIZE 8 5/8" SET AT 247' CEMENTED WITH 165 SACKS

CASING SIZE 5 1/2" SET AT 4074' CEMENTED WITH 200 SACKS

PERFORATED AT 4012 - 4022

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Bottom of hole plugged 5-89 as follows: Set packer at 2100'. Pumped 175 sx. of common cement down 5 1/2" casing with 1500 psi. Reset packer at 650'. Pumped 400 sx. of 60-40 pozmix and 6% gel down 5 1/2" casing with 1500 psi. Drilled cement to 1010'. Pressured up and leaked off. Set packer at 650'. Pumped 250 sx. of 60-40-pozmix with 6% gel with 1500 psi. Pumped 300 sx. of pozmix down backside with 1000 psi. Drilled cement to 1120' (see back side)
(If additional space is needed use back of form.)
Electric Log

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes - 12-82.
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 11:00 A.M. January 16, 1990

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Robert R. Price PHONE # (918) 492-1694

ADDRESS P.O. Box 470442 Tulsa, Oklahoma 74147

PLUGGING CONTRACTOR BJ Titan LICENSE NO. _____

ADDRESS Mays, Ks. 67101 PHONE # (918) 625-3019

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

153 9 1990
2-9-90
G.C. [unclear]
Wichita, Kansas

SIGNED: [Signature]
(Operator or Agent) Robert R. Price

DATE: January 10, 1990

Pressured casing to 750 psi with a small leak. Set packer at 650'. Pumped 250 sx. down 5½" casing with 1500 psi. Drilled cement to 1143'. Bit went outside of 5½" casing.

To plug well by pumping cement down 5½" casing to squeeze any formation exposed from going out of casing and fill 1143' of casing.