

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008

Form Must Be Typed

ORIGINAL

OPERATOR: License # 4058

Name: AMERICAN WARRIOR, INC.

Address 1: _____

Address 2: P.O. BOX 399

City: GARDEN CITY State: KS Zip: 67846 + _____

Contact Person: KEVIN WILES, SR.

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: MARC DOWNING

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth: _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6-26-09 7-2-09 PLUGGED 7-2-09

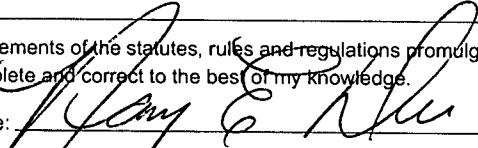
Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

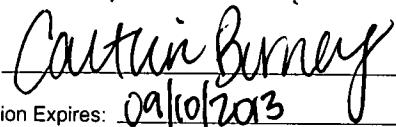
Signature: 

Title: COMPLIANCE COORDINATOR Date: 09-28-09 / 10-3-09

Subscribed and sworn to before me this 3rd day of October,

20 29

Notary Public:



Date Commission Expires: 09/10/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



OCT 06 2009

Operator Name: AMERICAN WARRIOR, INC. Lease Name: LEROY CONSERVATION DIVISION
 Sec. 27 Twp. 19 S. R. 11 East West County: BARTON WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Anhydrite	532 +1248
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	552 +1228
List All E. Logs Run:		Heebner	2914 -1134
DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG;		Douglas Sh.	2945 -1165
		LKC	3056 -1276
		BKC	3316 -1536
		Arbuckle	3338 -1558

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	310'	COMMON	300	3%CC; 2%GEL
PRODUCTION	N/A						

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
	P & A				

TUBING RECORD: Size: N/A	Set At: N/A	Packer At: N/A	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--------------------------	-------------	----------------	--

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours N/A	Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio N/A Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED 7-2-09</u>	PRODUCTION INTERVAL: <hr/> <hr/>
---	---	---



CHARGE TO:	AMERICAN WARRIOR INC
ADDRESS	
CITY, STATE, ZIP CODE	

RECEIVED
KODAK INFORMATION COMMISSION

TICKET

Nº 16075

CCT 06 2009

PAGE 1 OF 1

CONSERVATION DIVISION

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. 5-27	LEASE LEROY	COUNTY/PARISH BARTON	STATE KS	CITY WICHITA, KS	DATE 7-2-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILL #8	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY ABANDONED	JOB PURPOSE PTA	WELL PERMIT NO.		WELL LOCATION ELKHORN KS - 1/4 E, 2 1/2 E, N	
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	70	MZ			5.00	350.00
576P		1			PUMP CHARGE	1	STOB			750.00	750.00
410		1			TOP PLUG	1	EA	85/8"		100.00	100.00
328		1			SWIFT LIGHT 60/40 PO2MIX (4% GEL)	195	SLBS			9.00	1755.00
276		1			FLOCELL	50	UBS			1.50	75.00
290		1			D-AIR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CEMENT	195	SLBS			1.50	292.50
583		1			DAMAGE	16387	UBS	573.55	TM	1.00	573.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

**MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO
START OF WORK OR DELIVERY OF GOODS.**

x *Steve of Stover*

DATE SIGNED 7-2-08 TIME SIGNED 1130 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3966 05
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.3% 249	86
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4215 91
	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 7-2-09 PAGE NO. 1

1-2-09

PAGE NO.

JOB LOG

CUSTOMER
AMERICAN WALLET INC.

WELL NO.

WELL NO. 5-27

LEASE

LEROY

JOB TYPE

P.T.A.

TICKET NO.

16075

ALLIED CEMENTING CO., LLC. 34990A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-27-09	27	19	11			2:30am	3:00am
LEASE <u>Leroy</u>		WELL # 5-27	LOCATION Ellinwood KS 2 1/2 East North			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			into				

CONTRACTOR Duke Drilling Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310'

CASING SIZE 8 5/8 23# DEPTH 310'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.78 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
417 HELPER Glenn

BULK TRUCK # 481 DRIVER Chris

BULK TRUCK # DRIVER

REMARKS:

Ran 8 5/8 Set @ 310'

Est Circulation

Mix 300 sk Cement

Displace plug w/ 18.75 Bbl H2O
Cement Did Circulate!
Thank You!

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Stephens

SIGNATURE Steve Stephens

OWNER

CEMENT

AMOUNT ORDERED 300 sk Com. 3 1/2% Gel

COMMON	<u>300</u>	@ <u>13.50</u>	<u>4050.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>10</u>	@ <u>51.50</u>	<u>515.00</u>
ASC		@	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>300</u>	@ <u>2.25</u>	<u>675.00</u>
MILEAGE	<u>.10/51.4 miles</u>		<u>360.00</u>

TOTAL 5701.25

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 12 @ 7 84.00

MANIFOLD @

@

TOTAL 1075.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	@	
	@	
	@	
	@	

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

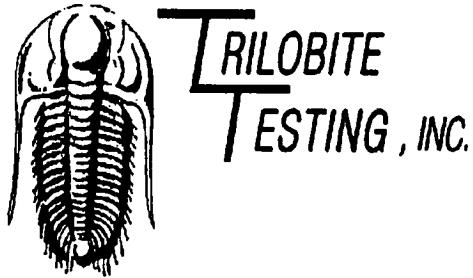
(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

P.O. Box 399
Garden City, KS 67846-0399

ATTN: Marc Downing

27-19s-11w Barton KS

LEROY #5-27

Start Date: 2009.06.29 @ 22:45:00
End Date: 2009.06.30 @ 05:06:09
Job Ticket #: 35087 DST #: 1

American Warrior, Inc.

LEROY #5-27

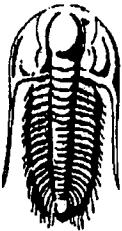
27-19s-11w Barton KS

DST #1

Lansing, Kansas City

2009.06.29

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

P.O. Box 399
Garden City, KS 67846-0399

ATTN: Marc Downing

LEROY #5-27

27-19s-11w Barton KS

Job Ticket: 35087 DST#: 1

Test Start: 2009.06.29 @ 22:45:00

GENERAL INFORMATION:

Formation: **Lansing, Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:41:20

Time Test Ended: 05:06:09

Interval: 3039.00 ft (KB) To 3074.00 ft (KB) (TVD)

Total Depth: 3074.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Reference Elevations: 1780.00 ft (KB)

1772.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352 Inside

Press@RunDepth: 19.29 psig @ 3040.00 ft (KB)

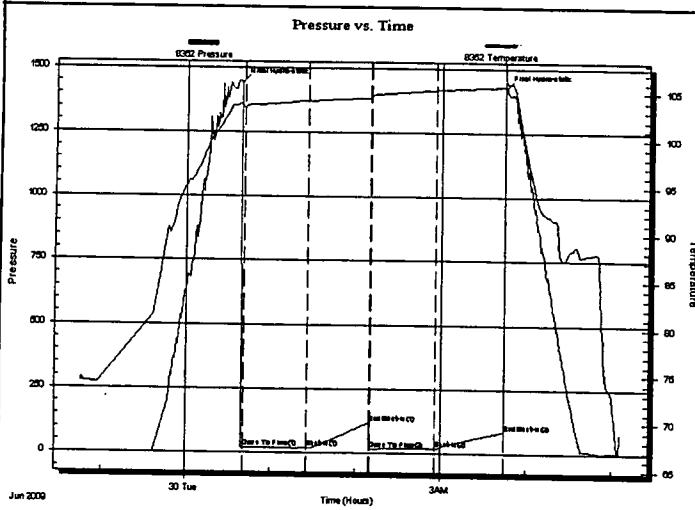
Start Date: 2009.06.29 End Date: 2009.06.30 Capacity: 7000.00 psig

Start Time: 22:45:02 End Time: 05:06:10 Last Calib.: 2009.06.30

Time On Btm: 2009.06.30 @ 00:39:30

Time Off Btm: 2009.06.30 @ 03:45:30

TEST COMMENT: IF: Weak blow , built to 4.5" in bucket.
ISI: Bleed off, blow back built to 3" in bucket.
FF: Fair blow , built to 10.5" in bucket.
FSI: Bleed off, blow back built to 4" in bucket.



PRESSURE SUMMARY

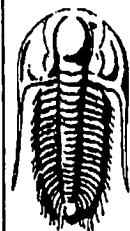
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1442.77	103.80	Initial Hydro-static
2	18.60	103.42	Open To Flow (1)
47	18.54	104.16	Shut-In(1)
90	119.20	104.47	End Shut-In(1)
91	16.59	104.57	Open To Flow (2)
137	19.29	105.29	Shut-In(2)
186	85.27	105.65	End Shut-In(2)
186	1423.94	106.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Oil Spotted Mud 1%o 99%m	0.14
0.00	300' GAS IN PIPE	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35087 **DST#:1**

Test Start: 2009.06.29 @ 22:45:00

Tool Information

Drill Pipe:	Length: 3027.00 ft	Diameter: 3.80 inches	Volume: 42.46 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
Drill Pipe Above KB:	8.00 ft		Total Volume: 42.46 bbl	Tool Chased 0.00 ft
Depth to Top Packer:	3039.00 ft			String Weight: Initial 41000.00 lb
Depth to Bottom Packer:	ft			Final 41000.00 lb
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3024.00	
Hydraulic tool	5.00			3029.00	
Packer	5.00			3034.00	20.00
Packer	5.00			3039.00	Bottom Of Top Packer
Stubb	1.00			3040.00	
Recorder	0.00	8352	Inside	3040.00	
Recorder	0.00	6799	Inside	3040.00	
Perforations	29.00			3069.00	
Bullnose	5.00			3074.00	35.00
Total Tool Length:	55.00				Bottom Packers & Anchor

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35087 DST#: 1

Test Start: 2009.06.29 @ 22:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

Salinity: 1000.00 ppm

psig

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Oil Spotted Mud 1%o 99%m	0.140
0.00	300' GAS IN PIPE	0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

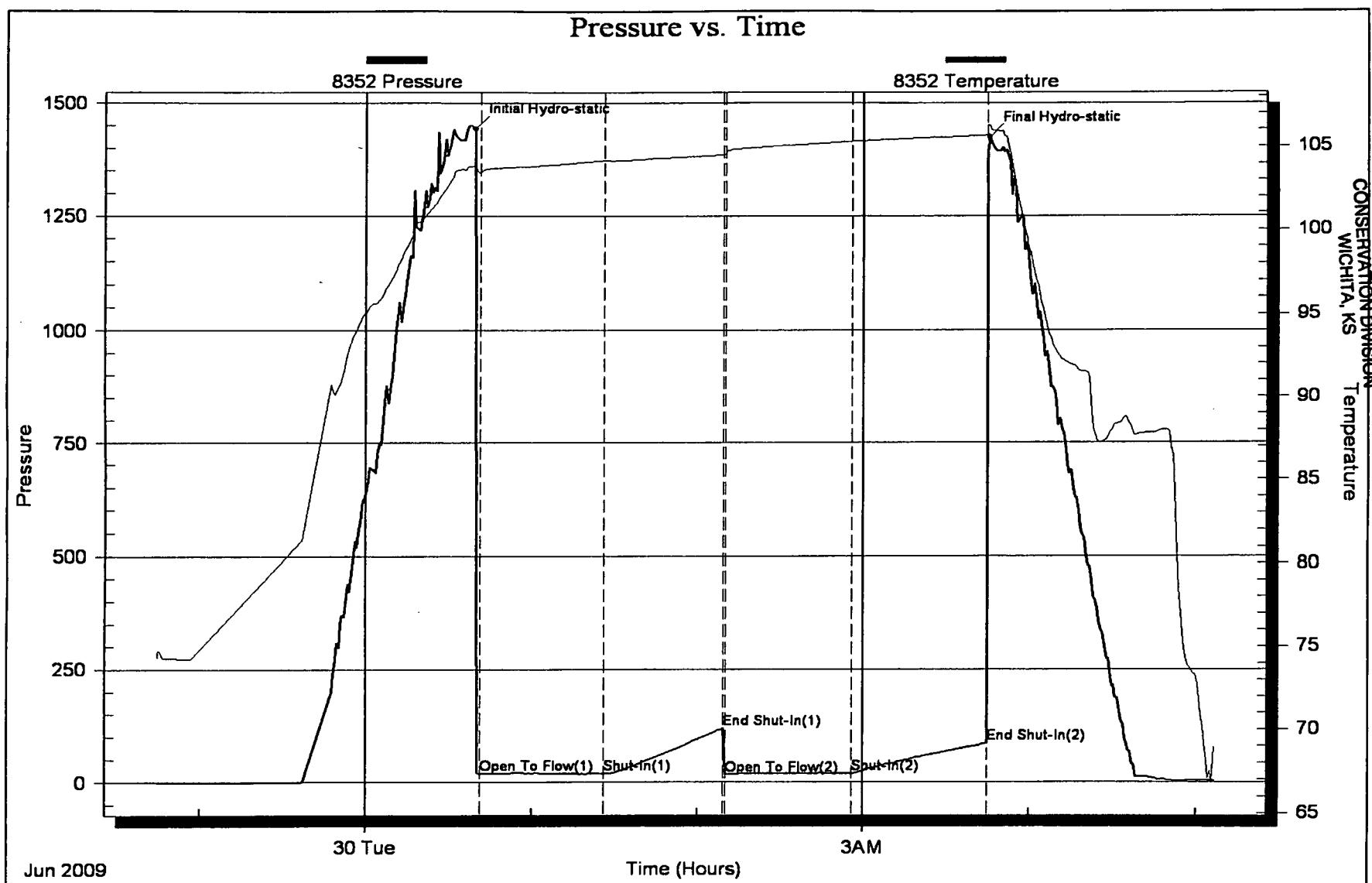
Recovery Comments:

Serial #: 8352

Inside American Warrior, Inc.

27-19s-11w Barton KS

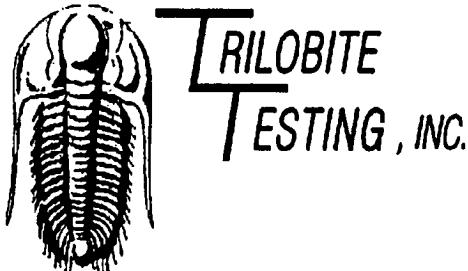
DST Test Number: 1



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

P.O. Box 399
Garden City, KS 67846-0399

ATTN: Marc Downing

27-19s-11w Barton KS

LEROY #5-27

Start Date: 2009.06.30 @ 14:35:00

End Date: 2009.06.30 @ 20:40:50

Job Ticket #: 35088 DST #: 2

American Warrior, Inc.

LEROY #5-27

27-19s-11w Barton KS

DST # 2

Lansing, Kansas City

2009.06.30

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

P.O. Box 399
Garden City, KS 67846-0399

ATTN: Marc Downing

LEROY #5-27

27-19s-11w Barton KS

Job Ticket: 35088 DST#: 2

Test Start: 2009.06.30 @ 14:35:00

GENERAL INFORMATION:

Formation: Lansing, Kansas City

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:08:10

Time Test Ended: 20:40:50

Interval: 3081.00 ft (KB) To 3132.00 ft (KB) (TVD)

Total Depth: 3132.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Reference Elevations: 1780.00 ft (KB)

1772.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352 Inside

Press@RunDepth: 34.65 psig @ 3082.00 ft (KB)

Start Date: 2009.06.30

End Date:

2009.06.30

Capacity:

7000.00 psig

Start Time: 14:35:02

End Time:

20:40:49

Last Calib.:

2009.06.30

TEST COMMENT: IF: Strong blow , BOB 2.5 minutes.

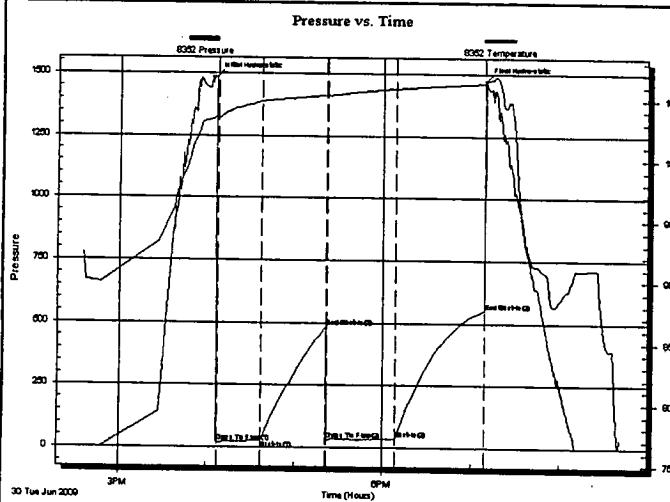
IS: Bleed off, no blow back.

FF: Strong blow , BOB immediately.

FSI: Bleed off, no blow back.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1483.67	103.57	Initial Hydro-static
2	21.06	103.42	Open To Flow (1)
31	27.53	104.83	Shut-in (1)
75	485.74	105.31	End Shut-in (1)
76	31.02	105.33	Open To Flow (2)
122	34.65	105.86	Shut-in (2)
182	550.74	106.32	End Shut-in (2)
183	1471.98	106.56	Final Hydro-static

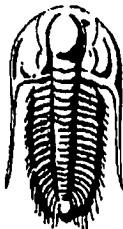


Recovery

Length (ft)	Description	Volume (bbl)
45.00	HGCCM 20%g 10%o 70%m	0.63
0.00	2450' GAS IN PIPE	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35088 DST#: 2

Test Start: 2009.06.30 @ 14:35:00

Tool Information

Drill Pipe:	Length: 3093.00 ft	Diameter: 3.80 inches	Volume: 43.39 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
Drill Pipe Above KB:	32.00 ft		Total Volume: 43.39 bbl	Tool Chased 0.00 ft
Depth to Top Packer:	3081.00 ft			String Weight: Initial 42000.00 lb
Depth to Bottom Packer:	ft			Final 42000.00 lb
Interval between Packers:	51.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

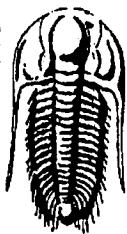
Tool Comments:

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			3066.00		
Hydraulic tool	5.00			3071.00		
Packer	5.00			3076.00	20.00	Bottom Of Top Packer
Packer	5.00			3081.00		
Stubb	1.00			3082.00		
Recorder	0.00	8352	Inside	3082.00		
Recorder	0.00	6799	Inside	3082.00		
Perforations	10.00			3092.00		
Blank Spacing	34.00			3126.00		
Bullnose	6.00			3132.00	51.00	Bottom Packers & Anchor
Total Tool Length:	71.00					



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35088 DST#: 2

Test Start: 2009.06.30 @ 14:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	HGOOCM 20%g 10%o 70%m	0.631
0.00	2450' GAS IN PIPE	0.000

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

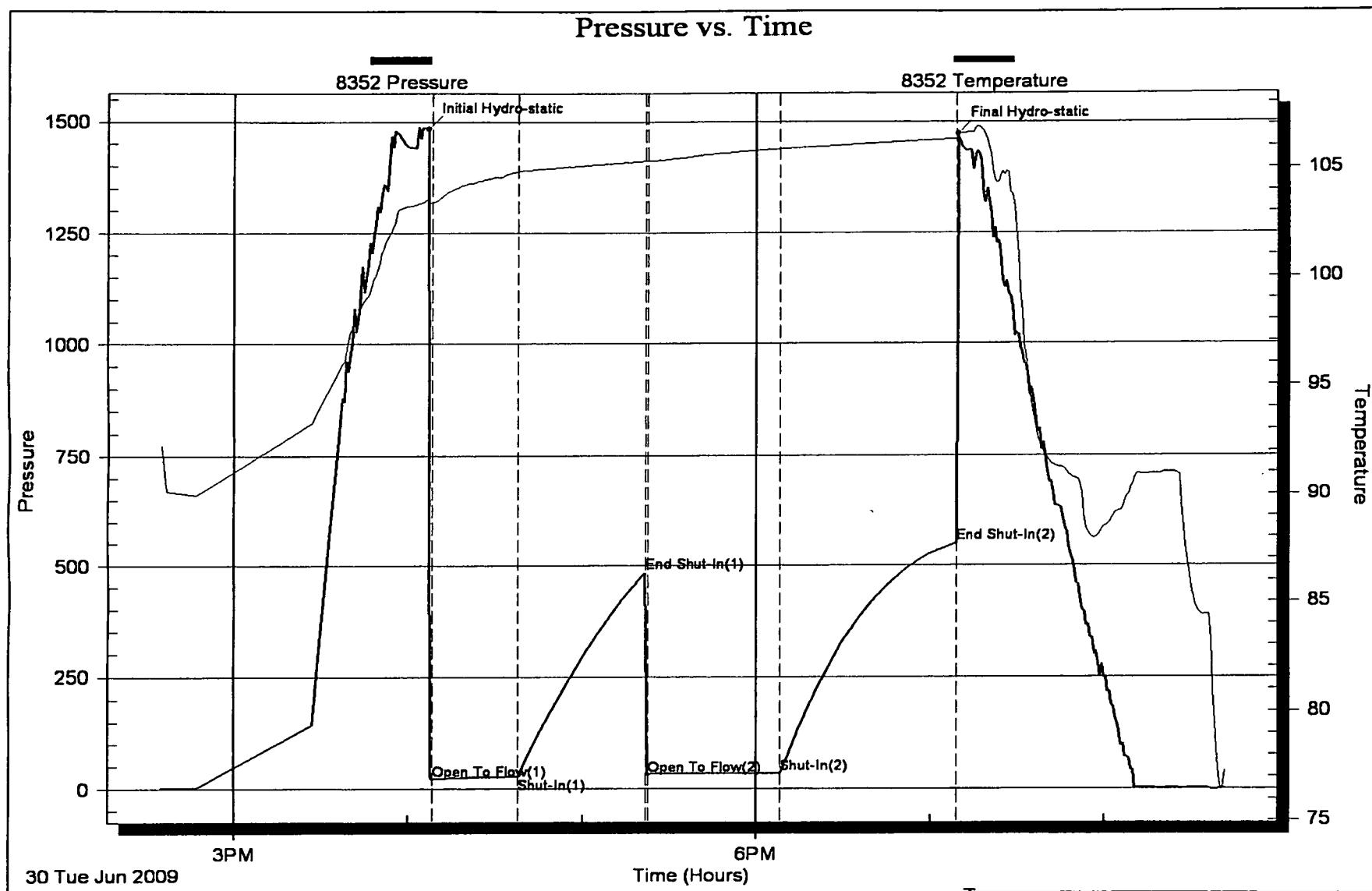
Recovery Comments:

Serial #: 8352

Inside American Warrior, Inc.

27-19s-11w Barton KS

DST Test Number: 2

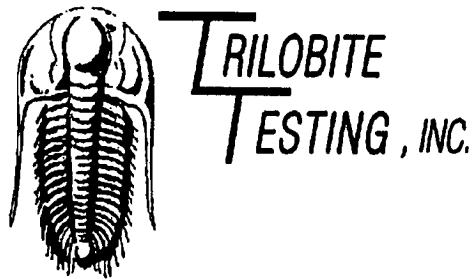


Trilobite Testing, Inc

Ref. No: 35088

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
OCT 06 2009

Printed: 2009.07.06 @ 10:41:17 Page 5



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

P.O. Box 399
Garden City, KS 67846-0399

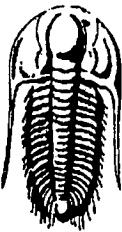
ATTN: Marc Downing

27-19s-11w Barton KS

LEROY #5-27

Start Date: 2009.07.01 @ 02:05:00
End Date: 2009.07.01 @ 08:20:50
Job Ticket #: 35089 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35089 **DST#:** 3

Test Start: 2009.07.01 @ 02:05:00

GENERAL INFORMATION:

Formation: **Lansing, Kansas City**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole

Time Tool Opened: 03:19:50

Tester: Jake Fahrenbruch

Time Test Ended: 08:20:50

Unit No: 43

Interval: 3131.00 ft (KB) To 3145.00 ft (KB) (TVD)

Reference Elevations: 1780.00 ft (KB)

Total Depth: 3145.00 ft (KB) (TVD)

1772.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 31.25 psig @ 3132.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.07.01

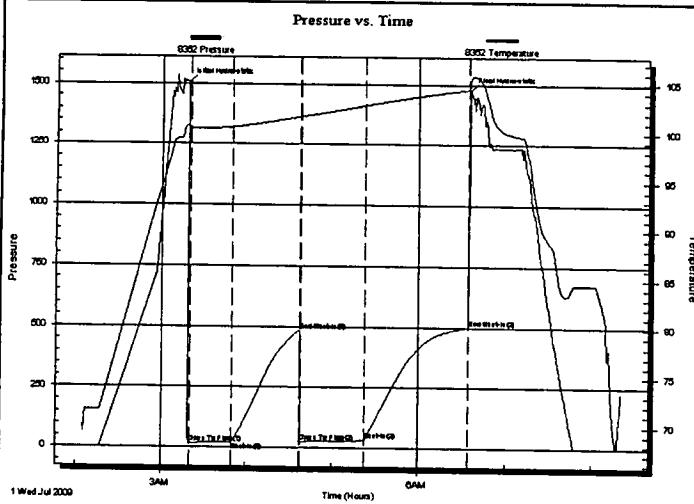
Last Calib.: 2009.07.01

Start Time: 02:05:02

Time On Btr: 2009.07.01 @ 03:18:40

Time Off Btr: 2009.07.01 @ 06:35:20

TEST COMMENT: IF: Fairly strong blow, BOB 4 minutes.
IS: Bled off, weak surface blow back.
FF: Fairly strong blow, BOB 1.25 minutes.
FSI: Bled off, weak surface blow back.



PRESSURE SUMMARY

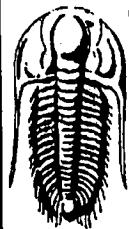
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1504.18	100.72	Initial Hydro-static
2	17.77	100.41	Open To Flow (1)
32	22.57	100.54	Shut-In(1)
79	484.55	101.63	End Shut-In(1)
80	24.04	101.65	Open To Flow(2)
125	31.25	102.80	Shut-In(2)
196	499.84	104.42	End Shut-In(2)
197	1474.49	105.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	GCOSWCM 17%g 3%o 10%w 70%m	0.77
0.00	800' Gas In Pipe	0.00
0.00	RW=26ohm@70degF=27500ppmCHL	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35089 **DST#: 3**

Test Start: 2009.07.01 @ 02:05:00

Tool Information

Drill Pipe: Length: 3123.00 ft Diameter: 3.80 inches Volume: 43.81 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl

Total Volume: 43.81 bbl

Tool Weight: 2500.00 lb

Weight set on Packer: 20000.00 lb

Weight to Pull Loose: 48000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 42000.00 lb

Final 42000.00 lb

Drill Pipe Above KB: 12.00 ft

RECEIVED
KANSAS CORPORATION COMMISSION

Depth to Top Packer: 3131.00 ft

OCT 06 2009

Depth to Bottom Packer: ft

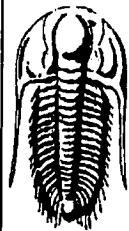
Interval between Packers: 14.00 ft

Tool Length: 34.00 ft

Number of Packers: 2 Diameter: 6.75 inches

CONSERVATION DIVISION
WICHITA, KS

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3116.00	
Hydraulic tool	5.00			3121.00	
Packer	5.00			3126.00	20.00
Packer	5.00			3131.00	Bottom Of Top Packer
Stubb	1.00			3132.00	
Recorder	0.00	8352	Inside	3132.00	
Recorder	0.00	6799	Inside	3132.00	
Perforations	8.00			3140.00	
Bullnose	5.00			3145.00	14.00
Total Tool Length:	34.00				Bottom Packers & Anchor



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

LEROY #5-27

P.O. Box 399
Garden City, KS 67846-0399

27-19s-11w Barton KS

ATTN: Marc Downing

Job Ticket: 35089 DST#: 3

Test Start: 2009.07.01 @ 02:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 60.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	GCOSWCM 17%g 3%o 10%w 70%m	0.772
0.00	800' Gas In Pipe	0.000
0.00	RW=.26ohm@70degF=27500ppmCHL	0.000

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

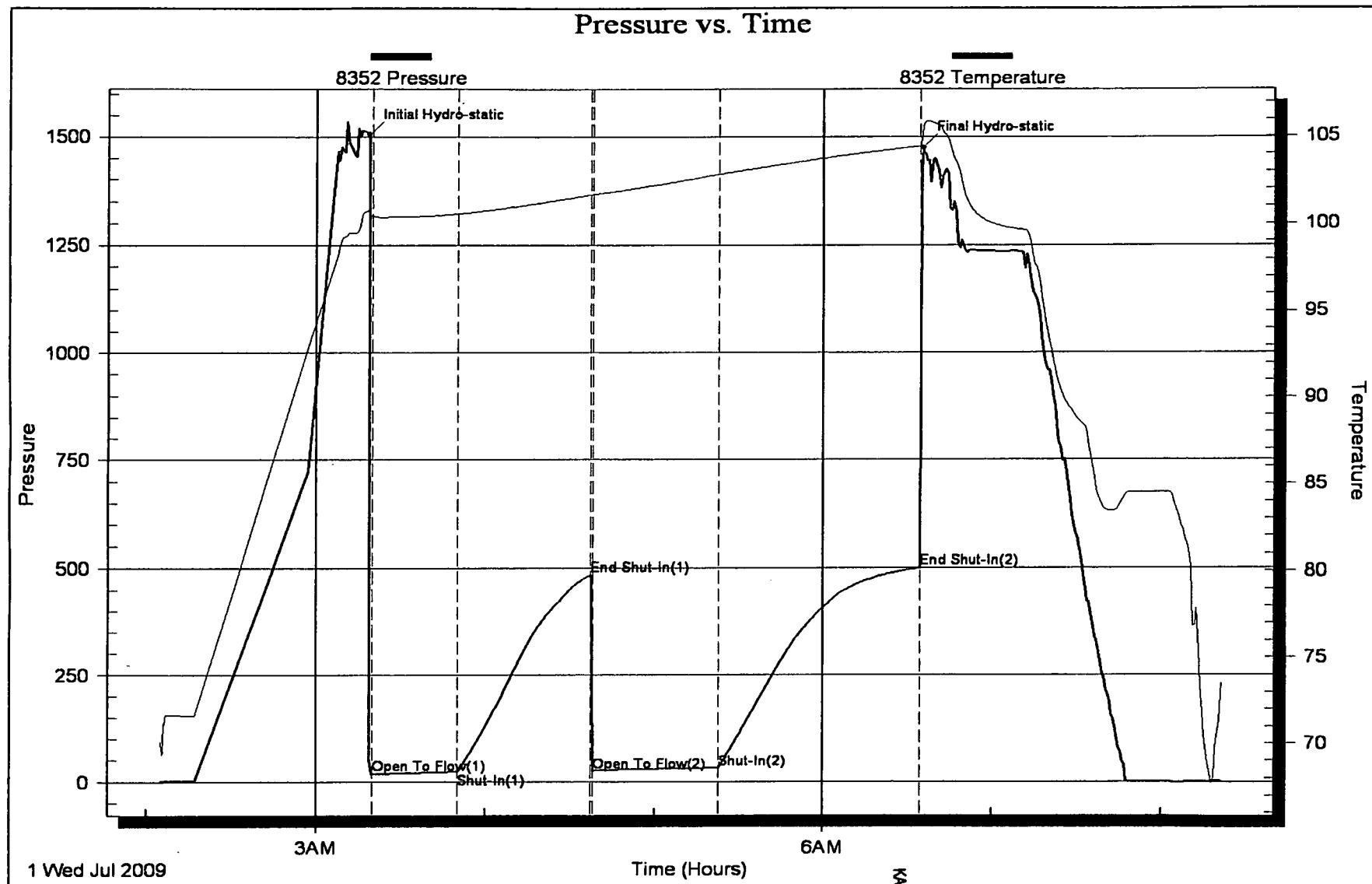
Recovery Comments:

Serial #: 8352

Inside American Warrior, Inc.

27-19s-11w Barton KS

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 35089

KANSAS CORPORATION
CONSERVATION DIVISION
WICHITA, KS

OCT 06 2009

RECEIVED
KANSAS CORPORATION
CONSERVATION DIVISION
WICHITA, KS

Printed: 2009.07.06 @ 10:41:36 Page 5