

OCT 06 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 33550

Name: Relative Energy, Inc.

Address 1: 213 North Third

Address 2: _____

City: Lindsborg State: KS Zip: 67456 + _____

Contact Person: Mark Casebeer

Phone: (620) 242-7766

CONTRACTOR: License # 6819

Name: Scott's Well Service, Inc.

Wellsite Geologist: None

Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Oasis Petroleum, Inc.

Well Name: Laurel #2

Original Comp. Date: 5/30/1966 Original Total Depth: 3705

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: 3471 Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/20/08 8/21/08 delayed

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 113-00096-00-02

Spot Description: _____

C W2 SE SW Sec. 35 Twp. 17 S. R. 4 East West

660 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: McPherson

Lease Name: Sidney Johnson Trust B Well #: 1

Field Name: Lindsborg SW

Producing Formation: Misener

Elevation: Ground: 1353 Kelly Bushing: 1356

Total Depth: 3705 Plug Back Total Depth: 3471

Amount of Surface Pipe Set and Cemented at: 8 5/8" at 391 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

wo-ug-sx crnt 10/8/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Relative Energy, Inc.

Lease Name: Armstrong A License No.: 33550

Quarter SW Sec. 7 Twp. 17 S. R. 3 East West

County: McPherson Docket No.: D28,622

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Casebeer

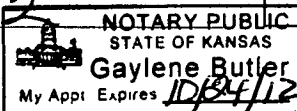
Title: President Date: 10/5/09

Subscribed and sworn to before me this 5 day of October

2009

Notary Public: Gaylene Butler

Date Commission Expires: Oct 24, 2012



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Relative Energy, Inc. Lease Name: Sidney Johnson Trust B Well #: 1
 Sec. 35 Twp. 17 S. R. 4 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Misener RECEIVED 3456 -2103 KANSAS CORPORATION COMMISSION <p style="text-align: center; font-size: 1.2em;">OCT 06 2009</p> <p style="text-align: center;">CONSERVATION DIVISION</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		12 1/2"		175'			
Surface		8 5/8"		391'			
Production		5 1/2"		3585'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3461-62 (existing)	Squeeze w 100bbls cross link gel polymer-squeeze failed	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **delayed** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LOG-TECH

of Kansas Inc.

GREAT BEND, KANSAS

GAMMAY RAY CCL

Company **RELATIVE ENERGY INC.**
Well **JOHNSON TRUST "B"**
Field
County **MCPHERSON**
State **KANSAS**

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Well **JOHNSON TRUST "B"**
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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2009

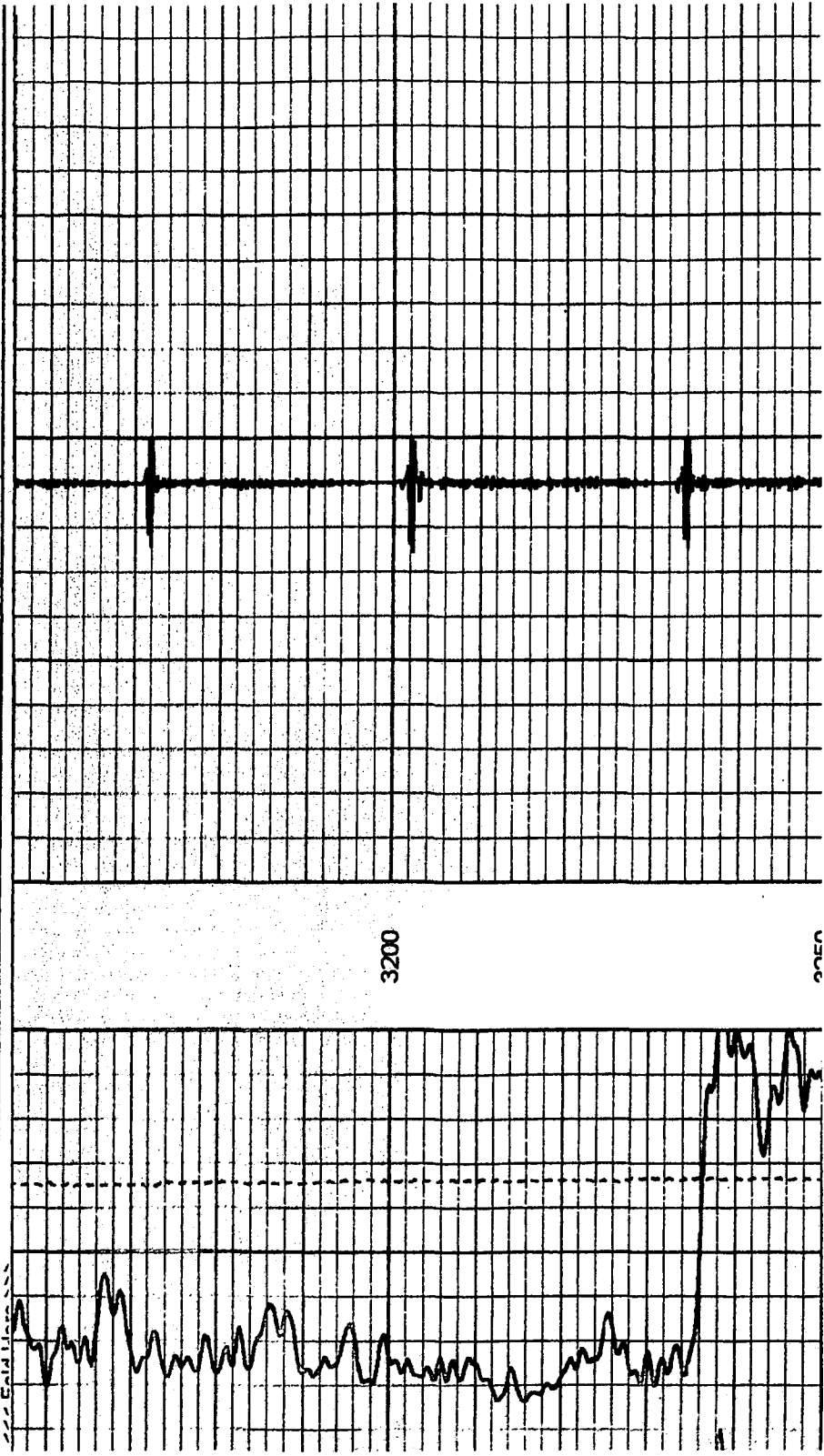
CONSERVATION DIVISION
WICHITA, KS

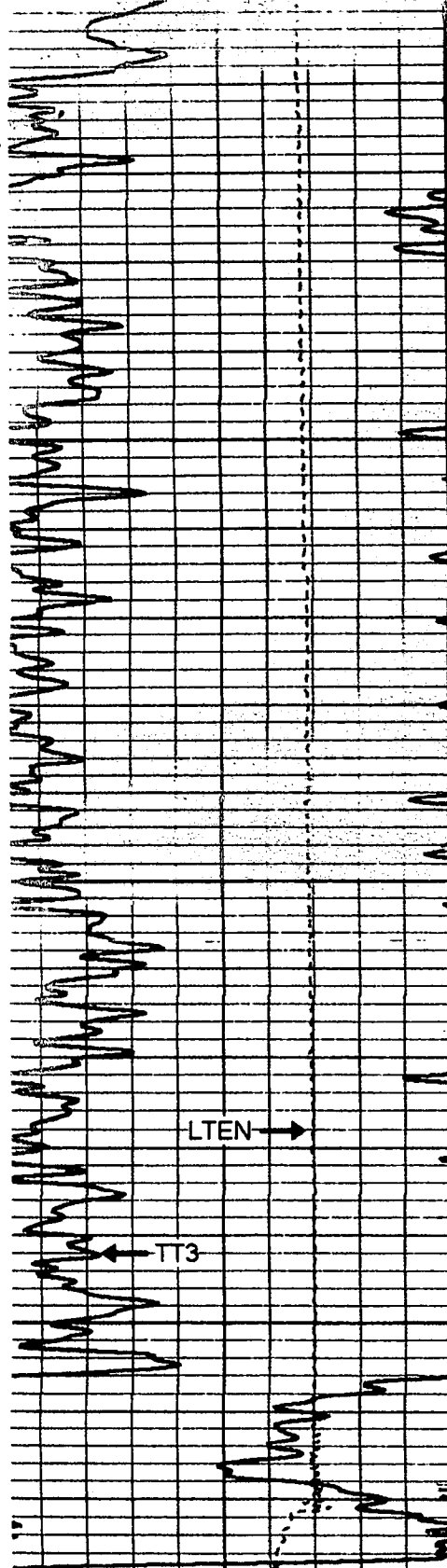
Location **C-W/2-SE-SW** Other Services
SEC. **35** TWP. **17S** RGE. **4W** Elevation
Permanent Datum **GROUND LEVEL** Elevation **K.B. 1356**
Log Measured From **KELLY BUSHING 5' AGL** **D.F. 1354**
Drilling Measured From **KELLY BUSHING** **G.L.**

Date	09-04-2008
Run Number	ONE
Depth Driller	3705
Depth Logger	3771
Bottom Logged Interval	3770
Top Log Interval	2800
Open Hole Size	
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	
Time Well Ready	
Time Logger on Bottom	
Equipment Number	52
Location	GREAT BEND
Recorded By	LEE BRETZ
Witnessed By	MR. MARK CASEBEER

Borehole Record			Tubing Record				
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8.625		0	392
Prot. String				
Production String	5.5		0	
liner				



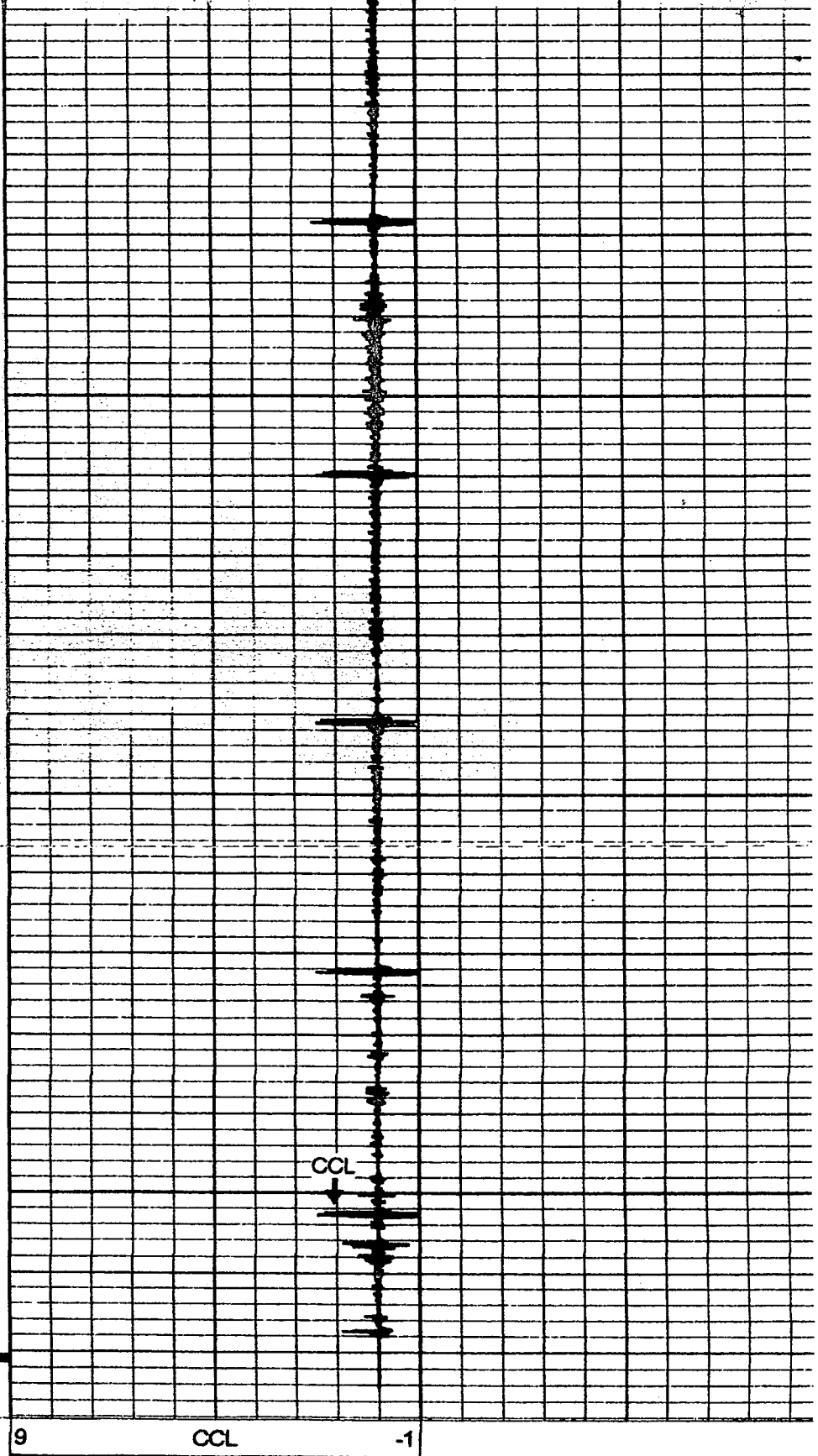


3350

3400

3450

LTD 3471



GR (GAPI) 150
 LTEN (lb) 1000

9 CCL -1

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OCT 06 2009

LOG-TECH
of Kansas
 Inc.
 GREAT BEND, KANSAS

REPEAT SECTION
 CONSERVATION DIVISION
 WICHITA, KS