

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/20/09 8/28/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24948-00-00
Spot Description: _____
SE NW NW Sec. 10 Twp. 19 S. R. 26 East West
1016 Feet from North / South Line of Section
988 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Gantz Well #: 1-10
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2606' Kelly Bushing: 2611'
Total Depth: 4650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 409' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,300 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow liquid contents to evaporate, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-579-10/8/09 SX CRT

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 10/05/2009

Subscribed and sworn to before me this 5th day of October, 2009.

Notary Public: _____
Date Commission Expires: _____
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02997156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: BlueRidge Petroleum Corporation Lease Name: Gantz Well #: 1-10
 Sec. 10 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, CDN, DI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">1876</td> <td style="text-align: center;">+735</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3882</td> <td style="text-align: center;">-1271</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3924</td> <td style="text-align: center;">-1313</td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">4277</td> <td style="text-align: center;">-1666</td> </tr> <tr> <td>Ft. Scott</td> <td style="text-align: center;">4442</td> <td style="text-align: center;">-1831</td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: center;">4466</td> <td style="text-align: center;">-1855</td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">4543</td> <td style="text-align: center;">-1932</td> </tr> </table>		Top	Datum	Anhydrite	1876	+735	Heebner	3882	-1271	Lansing	3924	-1313	BKC	4277	-1666	Ft. Scott	4442	-1831	Cherokee Shale	4466	-1855	Mississippi	4543	-1932
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	409'	Standard	250	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: Blue Ridge Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No. 16986
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City</u>	WELL/PROJECT NO. <u>1-10</u>	LEASE <u>Gantz</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>8-21-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>L.O. Drilling Co.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Beeler</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Surface</u>	WELL PERMIT NO.	WELL LOCATION <u>Beeler KS 25 E & Sink</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE Trk # 114	20	mi	5	00	100 00
576S		1			Pump Charge Shallow Surface	1	ec	412	ft	750 00
581		1			Service Charge Cement	250	ks	1	50	375 00
582		1			Minimum Drayage Charge	1	ec	250	00	250 00
325		1			Standard Cement	250	sk	11	00	2750 00
278		1			Calcium Chloride	7	sk	3	%	35 00
279		1			Bentonite Gel	5	sk	2	%	20 00
290		1			D-Air	2	gal	35	00	70 00
410		1			Top Plug	1	ec	100	00	100 00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START-OF-WORK-OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-21-09 TIME SIGNED 530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4740 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<u>Ness TAX 5.3%</u>	173 05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL	4913 05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Carson APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-12-09 PAGE NO. 1

CUSTOMER Blue Ridge Petro WELL NO. 1-10 LEASE Gantz JOB TYPE Cement Surface TICKET NO. 16986

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8 5/8 24 #
								TD-412'
								PSD 409'
	530							On Location
	645							Start Casing
	800							Break Circulation
	815	5	5	✓		150		Pump Water Spacer
	820	3		✓		150		Mix Cement
	830		25	✓		-		Shut down - Wrong Bulk truck Wait on different truck
	900	4		✓		150		Mix Cement off of new truck 250 sks @ 17.7 pfg
		4	50	✓		150		Cement to Surface Excess 25 bbl from wrong truck
			60	✓		-		Shut Down - Release Plug
		5		✓				Start Displacement
		5	15	✓		250		Correct Cement to Surface 40 sks to pit
	930		25	✓		300		Plug down - Shut in
								Wash truck
								Job Complete Thank you Brett, Dave, Lane, & Shane

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JOB LOG

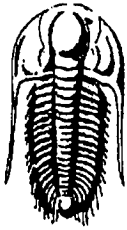
SWIFT Services, Inc.

DATE 8-28-09 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. 1-10 LEASE Grants JOB TYPE Plug to Abandon TICKET NO. 16998

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								4 1/2" Drill pipe 7 7/8" Hole 8 5/8" Surface TD-4650' Surface-409'
	1900							On Location Rig up
	2000		13	✓		200		1st Plug at 1920' 50sk 13.0ppg
	2100		21	✓		-		2nd Plug at 1110' 80sk 13.0ppg
	2130		13	✓				3rd Plug at 570' 50sk 13.0ppg
	2145		16	✓				4th Plug at 450' 60sk 13.0ppg
	2230		5	✓				5th Plug at 60' 20sk 13.0ppg
	2235		7	✓				Plug Rat Hole 30sk 13.0ppg
	2245							Wash Truck
	2300							Job Complete
								Thank you Brett, Dave & Wayne

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Gantz #1-10

p.o. box 1913
Enid, Ok
73702
ATTN: Josh Austin

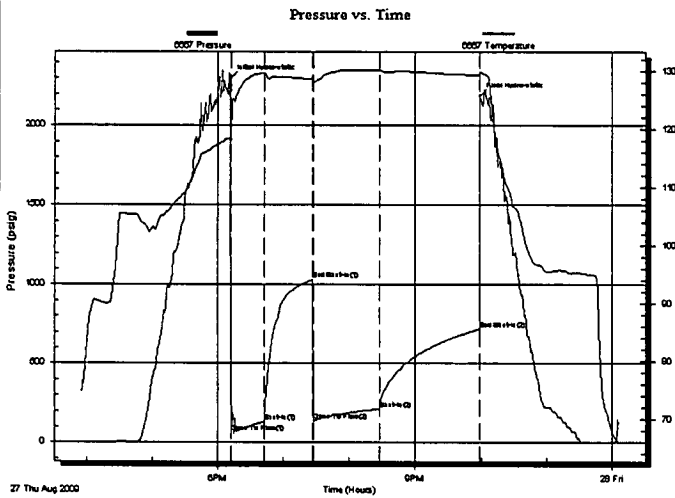
10-19s-26w Ness KS
Job Ticket: 34868 **DST#: 1**
Test Start: 2009.08.27 @ 15:55:19

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 18:12:29
Time Test Ended: 00:25:58
Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **40**
Interval: **4488.00 ft (KB) To 4550.00 ft (KB) (TVD)**
Reference Elevations: **2611.00 ft (KB)**
2606.00 ft (CF)
Total Depth: **4550.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **5.00 ft**

Serial #: 6667 **Inside**
Press@RunDepth: **212.47 psig @ 4489.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2009.08.27** End Date: **2009.08.28** Last Calib.: **2009.08.28**
Start Time: **15:55:19** End Time: **00:06:58** Time On Btm: **2009.08.27 @ 18:11:29**
Time Off Btm: **2009.08.27 @ 21:58:59**

TEST COMMENT: B.O.B. in 10 min.
No return
B.O.B. in 40 min.
Weak surface blow in 20 min, died in 38 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.20	118.30	Initial Hydro-static
1	60.71	117.96	Open To Flow (1)
31	131.43	129.69	Shut-In (1)
76	1030.86	128.57	End Shut-In (1)
76	137.61	128.23	Open To Flow (2)
136	212.47	130.14	Shut-In (2)
227	717.74	129.28	End Shut-In (2)
228	2186.84	129.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	sgo 5g 95o	0.70
160.00	s g o & m c w 5g 20o 20m 55w	2.24
240.00	s m c w tr/of gas 5m 95w	3.37
30.00	w eak gas in pipe	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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