

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 October 2008 Form Must Be Typed

# WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #33761   | API No. 15 - 049-22513-0000  |
|--|--|
| Name: K&A Oil  | Spot Description:  |
| Address 1: PO Box 4  | 5/12 -5-14 -5λ - 5Ε Sec. 33 Twp. 31 S. R. 12 Fast West   |
| Address 2:   |  |
| City: Longton State: KS Zip: 67352 +   | Feet from 📝 East / 🗌 West Line of Section  |
| Contact Person: Frederick Kill   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( 620 ) 642-2039  | □ NE □NW ☑SE □SW   |
| CONTRACTOR: License #_5831   | County: Elk  |
| Name: Mokat Drilling   | Lease Name: Vestal Well #: 8   |
| Wellsite Geologist: none   | Field Name: Hale Inge  |
| Purchaser: Coffeyville Resources   | Producing Formation: Longton sand  |
| Designate Type of Completion:  | Elevation: Ground: Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: 440 Plug Back Total Depth:  |
| Oil SWD SIOW   | Amount of Surface Pipe Set and Cemented at: 40 Feet  |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No   |
| CM (Coal Bed Methane) Temp. Abd.   | If yes, show depth set:Feet  |
| Dry Other(Core, WSW, Expl., Cathodic, etc.)  | If Alternate II completion, cement circulated from:  |
|  | feet depth to: sx cmt_   |
| If Workover/Re-entry: Old Well Info as follows:  | feet depth to:w/sx cmt.  Drilling Fluid Management Plan  |
| Operator:  | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Well Name: Original Total Depth:   | Chloride content: ppm Fluid volume: bbls   |
|  |  |
| Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth  | Dewatering method used:  |
| Commingled Docket No.:   | Location of fluid disposal if hauled offsite:  |
| Dual Completion  | Operator Name:   |
| Other (SWD or Enhr.?) Docket No.:  | Lease Name: License No.:   |
| July 8,2008 July 8, 2008 July 9, 2008  | QuarterSecTwpS. R East West  |
| Spud Date or Date Reached TD Completion Date or  | County: Docket No.:  |
| Recompletion Date Recompletion Date  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.  | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.  | the oil and gas industry have been fully complied with and the statements herein   |
| Signature: The Signature of the signatur | KCC Office Use ONLY  |
| Title: Owner Date: 10 - 6 - 09   | Letter of Confidentiality Received   |
| Title: Owner Date: 10 - 6 - 00  Subscribed and sworn to before me this day of DCTOBLE  | If Denied, Yes Date:   |
| 20 09  | Wireline Log Received  |
| Visorgious 2   | LEOTA MCDOW COMMISSION EXPIRES Geologist Report Received   |
| Notary Public: Supta McOw SEAL MY C  | April 2, 2013 UIC Distribution   |
| Date Commission Expires: 4-2-2013  |  |

#### Side Two

| Operator Name: Name:                           | A OII  |                             |                                     | Leas                | e Name: _         | /estai                         |              | Well #: _8            |  |
|--|--|-----------------------------|-------------------------------------|---------------------|-------------------|--------------------------------|--------------|-----------------------|--|
| Sec. 33 Twp. 3                                 | 81 S. R. 12  | ✓ East                      | ☐ West                              | Cour                | nty: Elk          |                                |              |                       |  |
| time tool open and cl<br>recovery, and flow ra | how important tops an<br>losed, flowing and shu<br>tes if gas to surface te<br>al geological well site i | t-in pressur<br>st, along w | res, whether s                      | shut-in pre         | essure rea        | ched static level,             | hydrostatic  | pressures, bottom     | giving interval tested,<br>hole temperature, fluid<br>Electric Wireline Logs |
| Drill Stem Tests Take (Attach Additional       | • •  | ☐ Ye                        | s 📝 No                              |                     | L                 | og Formatio                    | n (Top), Dep | oth and Datum         | Sample   |
| Samples Sent to Geo                            | ological Survey  | ☐ Ye                        | s 📝 No                              |                     | Nam               | e                              |              | Тор                   | Datum  |
| Cores Taken Electric Log Run (Submit Copy)     |  | ☐ Ye                        | _                                   |                     |                   |                                |              | RE                    | CEIVED   |
| List All E. Logs Run:                          |  |                             |                                     |                     |                   |                                |              | <b>0</b> C1           | Г 0 7 2009   |
|  |  |                             |                                     |                     |                   |                                |              | KCC                   | WICHITA  |
|  |  | Repor                       |                                     | RECORE              |                   | ew Used<br>ermediate, producti | ion etc      |                       |  |
| Purpose of String                              | Size Hole<br>Drilled   | Size                        | Casing<br>(In O.D.)                 | W                   | eight<br>s. / Ft. | Setting<br>Depth               | Type o       |                       | Type and Percent<br>Additives  |
| Surface  |  | 8 5/8                       | `                                   |                     |                   | 40                             | portland     | 8                     | 7.00.0703  |
| Casing   | 6 3/4  | 4 1/2                       |                                     | 10.5                |                   | 435                            | class A      | 75                    | none   |
|  |  |                             | ADDITIONAL                          | CEMEN               | TING / SQL        | EEZE RECORD                    |              |                       |  |
| Purpose:  —— Perforate                         | Depth<br>Top Bottom  | Туре с                      | of Cement                           | #Sac                | ks Used           |                                | Туре         | and Percent Additives | 3  |
| Protect Casing Plug Back TD Plug Off Zone      |  |                             |                                     |                     |                   |                                |              |                       |  |
|  |  |                             |                                     |                     |                   |                                |              |                       |  |
| Shots Per Foot                                 |  |                             | O - Bridge Plug<br>ach Interval Per |                     | e                 |                                |              | ement Squeeze Reco    | rd<br>Depth  |
|  | open hole com  | pletion                     |                                     |                     |                   | 500 gal 15                     | % HCA        |                       |  |
|  |  |                             |                                     |                     |                   |                                |              |                       |  |
|  |  | P*                          |                                     |                     |                   |                                |              |                       |  |
|  |  |                             |                                     |                     |                   |                                |              |                       |  |
| TUBING RECORD: 2                               | Size: 3/8  | Set At: <b>435</b>          |                                     | Packer              | At:               | Liner Run:                     | Yes [        | ☐ No                  |  |
| Date of First, Resumed                         | Production, SWD or Enh   | ır.                         | Producing Meth                      | hod:                | ☐ Flowing         | g Pumpir                       | ng 🔲 G       | Sas Lift Oth          | er (Explain)   |
| Estimated Production<br>Per 24 Hours           | Oil 1  | Bbls.                       | Gas                                 | Mcf                 | Wate              | er BI<br>50                    | ols.         | Gas-Oil Ratio         | Gravity<br>26  |
| Dieboeir                                       | ON OF CAS  |                             |                                     | ACTUCE :            | NF 00:            | T.O.                           |              |                       |  |
| Vented Sold                                    | ON OF GAS:   | [ <del>V</del> ] O          | _                                   | ØETHOD C<br>□ Perf. | OF COMPLE         |                                | nmingled     | PRODUCTI              | ON INTERVAL:   |
|  | bmit ACO-18.)  | = '                         | her (Specify)                       |                     |                   |                                | yicu         |                       | 17-1-1   |

### United Cementing & Acid Co. Inc

2510 W. 6th Street El Dorado, KS 67042 316-321-4680

| Bill To            |      |  |
|--------------------|------|--|
| K & A Oil<br>Box 4 | <br> |  |
| Longton, KS 67352  |      |  |
|                    |      |  |
|                    |      |  |

## **Invoice**

| Date     | Invoice # |  |  |
|----------|-----------|--|--|
| 7/9/2008 | 8657      |  |  |

RECEIVED OCT 0 7 2009 KCC WICHITA

Payments/Credits

**Balance Due** 

\$0.00

\$2,639.69

|   | Kind of Job | Lease & Well # | Terms            | Service Ticket #  |
|---|-------------|----------------|------------------|---|
|   | Production  |                | Net 30           | 8249  |
|   | Description |                | A                | mount   |
| Pump Truck Charge Class A Cement (75 sks) Top Rubber Plug (1 ea) Handling Charge (75 sks) Pump Truck Mileage (80 mile Drayage (240 ton miles) Water Truck 50 bbls water | es)         |                |                  | 675.00T<br>787.50T<br>42.00T<br>93.75T<br>280.00T<br>240.00T<br>340.00T<br>25.00T |
| Γhank you for your business.  |             |                | Subtotal         | \$2,483.25  |
|   |             |                | Sales Tax (6.3%) | \$156.44  |



**RECEIVED** 

FAX 1-316-321-4720 **OCT 07 2009** 

1-800-794-0187

2510 W. 6TH ST.
FL DORADO KANSAS 67 KGC WICLITA DATE

**SERVICE TICKET** 

825**4** 

|  | EL DORADO, KANSAS O                  | COUNTY COUNTY    | CITY(         | mata     |
|--|--------------------------------------|------------------|---------------|----------|
| HARGE TO                                 | 1 ( ) ( ) (                          |                  |               |          |
|  | <u> </u>                             | _ CITY           | ST            | ZIP      |
| EASE & WELL                              | No                                   |                  |               |          |
| IND OF JOB $\stackrel{\iota}{\supseteq}$ |                                      | SEC              |               |          |
| IR. TO LOC                               |                                      |                  |               | OLD NEW  |
| Quantity                                 | MATERIAL USE                         | D                | Serv. Charge  |          |
| 155KS                                    | A 22017                              |                  |               |          |
|  |                                      |                  |               |          |
| <del>y-</del>                            |                                      |                  |               |          |
|  |                                      |                  |               |          |
|  |                                      |                  |               |          |
| 06 661                                   | BUILK CHADOL                         |                  |               |          |
| 117777                                   | BULK CHARGE  BULK TRK. MILES 240 ton |                  |               |          |
| 80                                       | PUMP TRK. MILES                      | M Q J            |               |          |
|  | Water Frick                          | -                |               |          |
| \  | PLUGS (ACTION DOTTO)                 | B rubbor         |               |          |
| 21dd0E                                   | Plush wonder                         |                  | SALES TAX     |          |
| <del></del>                              |                                      |                  | TOTAL         | <u> </u> |
| D. <u></u> 2 (                           | 718,                                 |                  | VOLUN         |          |
| IZE HOLE                                 | 614                                  | TBG SET AT       | 4112<br>VOLUM | ИË       |
| AX. PRESS                                | ()2                                  | SIZE PIPE        | 4112          |          |
| LUG DEPTH _                              | CIVIZ 1 NONOV                        |                  |               |          |
| LUG USED                                 | 9112 VWD00V                          | TIME ON LOCATION | DNTIME        | FINISHED |
| EMARKS:                                  |                                      |                  |               |          |
|  |                                      |                  |               |          |
|  |                                      |                  |               |          |
|  |                                      |                  |               |          |
|  | EQUIPMI                              | ENT USED         |               |          |
| IAME , ,                                 | UNIT NO.                             | NAME             |               | UNIT NO. |
| <u> </u>                                 | ip, lonear latie                     |                  |               |          |
|  |                                      |                  |               |          |
| CE                                       | MENTER OR TREATER                    |                  | OWNER'S REP.  |          |

#### GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$2.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.