

Operator Name: K&A Oil Lease Name: Vestal Well #: 8
 Sec. 33 Twp. 31 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 07 2009 KCC WICHITA </div> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | | 40 | portland | 8 | |
| Casing | 6 3/4 | 4 1/2 | 10.5 | 435 | class A | 75 | none |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | open hole completion | 500 gal 15% HCA | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|------------------------|--|---|
| TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>435</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>1 1/4</u> | Gas Mcf _____ | Water Bbls. <u>50</u> Gas-Oil Ratio <u>no gas</u> Gravity <u>26</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

| | |
|----------|-----------|
| Date | Invoice # |
| 7/9/2008 | 8657 |

| |
|---|
| Bill To |
| K & A Oil Box 4 Longton, KS 67352 |

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 KCC WICHITA

| | | | |
|-------------|----------------|--------|------------------|
| Kind of Job | Lease & Well # | Terms | Service Ticket # |
| Production | | Net 30 | 8249 |

| Description | Amount |
|-------------------------------|---------|
| Pump Truck Charge | 675.00T |
| Class A Cement (75 sks) | 787.50T |
| Top Rubber Plug (1 ea) | 42.00T |
| Handling Charge (75 sks) | 93.75T |
| Pump Truck Mileage (80 miles) | 280.00T |
| Drayage (240 ton miles) | 240.00T |
| Water Truck | 340.00T |
| 50 bbls water | 25.00T |

Thank you for your business.

| | |
|-------------------------|------------|
| Subtotal | \$2,483.25 |
| Sales Tax (6.3%) | \$156.44 |
| Payments/Credits | \$0.00 |
| Balance Due | \$2,639.69 |



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67040

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 OCT 07 2009

SERVICE TICKET
 8254

KCC WICHITA DATE 7-11-08
 COUNTY Elk CITY Bonafon

CHARGE TO K+A Oil
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. _____ CONTRACTOR _____
 KIND OF JOB Production SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

| Quantity | MATERIAL USED | Serv. Charge |
|----------|--|--------------|
| 75 SKS | CLASS A | |
| | | |
| | | |
| | | |
| 75 SKS | BULK CHARGE | |
| | BULK TRK. MILES <u>240</u> to miles | |
| 80 | PUMP TRK. MILES | |
| | Water truck | |
| 1 | PLUGS top rubber top rubber | |
| 50 bbls | Plush water | |
| | | SALES TAX |
| | | TOTAL |

T.D. 418' CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6712 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4112
 PLUG DEPTH 418 PKER DEPTH _____
 PLUG USED 4112 rubber TIME ON LOCATION _____ TIME FINISHED _____
 REMARKS: _____

EQUIPMENT USED

| | | | |
|------------------------------|----------|--------------|----------|
| NAME | UNIT NO. | NAME | UNIT NO. |
| <u>Phillip, Corey, Katie</u> | | | |
| CEMENTER OR TREATER | | OWNER'S REP. | |

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$2.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.