

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 07 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33761

Name: K&A Oil

Address 1: PO Box 4

Address 2: _____

City: Longton State: KS Zip: 67352 + _____

Contact Person: Frederick Kill

Phone: (620) 642-2039

CONTRACTOR: License # 5831

Name: Mokat Drilling

Wellsite Geologist: none

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

Feb 25, 2008 Feb 26, 2008 March 6, 2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-~~2275~~²²⁵⁰²-0000

Spot Description: _____

542 - 2414 52 SE Sec. 33 Twp. 31 S. R. 12 East West

165 Feet from North / South Line of Section

1267 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Elk

Lease Name: Vestal Well #: 7

Field Name: Hale Inge

Producing Formation: Longton sand

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 425 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

AIKZ-DIG - 10/8/09 ^{sx cmr}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frederick A Kill

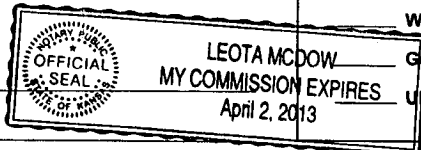
Title: Owner Date: 10-6-09

Subscribed and sworn to before me this 6 day of OCTOBER

20 09.

Notary Public: Leota McDow

Date Commission Expires: 4-2-2013



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UC Distribution _____

Operator Name: K&A Oil Lease Name: Vestal Well #: 7
 Sec. 33 Twp. 31 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 07 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		40	portland	8	
Casing	6 3/4	4 1/2	10.5	420	50/50 poxmiz	55	1 sk bentonite gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole completion	500 gal 15% HCA	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>420</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf _____	Water Bbls. <u>80</u> Gas-Oil Ratio <u>no gas</u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
3/7/2008	8576

Bill To
K & A Oil Box 4 Longton, KS 67352

RECEIVED
 OCT 07 2009
 KCC WICHITA

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production	Vestal #7	Net 30	8403

Description	Amount
Pump Truck Charge	675.00T
50/50 Poxmiz (55 sks)	756.25T
Fly Ash	0.00T
Bentonite/Gel (1 sk)	15.00T
Water Truck (3 hrs)	255.00T
Water Truck Mileage (73 miles)	219.00T
Handling Charge (55 sks)	68.75T
Pump Truck Mileage (73 miles)	219.00T
Drayage (2.34 ton)	170.64T
4 1/2 plug (1)	42.00T
Difference in check	-1.00T
Pd 3508 #624	

Thank you for your business.

Subtotal	\$2,419.64
Sales Tax (6.3%)	\$152.44
Payments/Credits	\$0.00
Balance Due	\$2,572.08

