

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32711  
 Name: Mike Becker  
 Address 1: 15135 Broadmoor  
 Address 2: \_\_\_\_\_  
 City: Stanley State: MO Zip: 66223 + \_\_\_\_\_  
 Contact Person: Mike Becker  
 Phone: ( 913 ) 271-7631 or 913-271-5179  
 CONTRACTOR: License # 32711  
 Name: Mike Becker  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>9-20-2008</u>	<u>9-29-2008</u>	<u>1-30-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23383-0000  
 Spot Description: \_\_\_\_\_  
NW SW SE Sec. 3 Twp. 25 S. R. 22  East  West  
375 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Bourbon  
 Lease Name: Hartman Well #: 2  
 Field Name: Uniontown  
 Producing Formation: Mississippi  
 Elevation: Ground: unknown Kelly Bushing: unknown  
 Total Depth: 725 Plug Back Total Depth: 723  
 Amount of Surface Pipe Set and Cemented at: 20 feet Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 20 feet  
 feet depth to: surface w/ 5 \_\_\_\_\_

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PA-DIG-1018/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Becker  
 Title: \_\_\_\_\_ Date: 9-19-09  
 Subscribed and sworn to before me this 19 day of September  
09  
 Notary Public: Chloeann Longgood  
 Date Commission Expires: 9-18-2011

CHLOEANN LONGGOOD  
Notary Public - State of Kansas  
My Appl. Exp. 9-18-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Mike Becker Lease Name: Hartman Well #: 2  
 Sec. 3 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Dry hole
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2 inch	8 inch	16	20 feet	portland	5	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
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Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

Do it Best - #3778  
 Avery Lumber  
 411 Main Street  
 Mound City, KS 66056

CUSTOMER'S ORDER NO.

DEPT.

DATE

1-29-09

NAME

Mike Becker

ADDRESS

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
NAME		M. K. Becker		1-29-09			
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH <input checked="" type="checkbox"/>	E.O.D. <input type="checkbox"/>	CHARGE <input type="checkbox"/>	ON ACCT. <input type="checkbox"/>	MOSE RETD <input type="checkbox"/>	PAID OUT <input type="checkbox"/>
QUANTITY	DESCRIPTION	PRICE	AMOUNT				
1							
2							
3	30 Bags Portland	930	279				
4			70A	17	58		
5							
6					296		
7					58		
8							
9	Plaster		14				
10							
11					310		
12					58		
13							
14							
15							
16							
17							
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SOLD BY		CASH <input checked="" type="checkbox"/>	E.O.D. <input type="checkbox"/>	CHARGE <input type="checkbox"/>	ON ACCT. <input type="checkbox"/>	MOSE RETD. <input type="checkbox"/>	PAID OUT <input type="checkbox"/>
QUAN	DESCRIPTION	PRICE	AMOUNT				
1							
35	2 PORTLAND Cement	869	304	15			
40	3 FLYASH	659	263	60			
4							
5							
6				567			
7				75			
8				35			
9				77			
10							
11							
12							
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17							
18							
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REC'D BY							

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