

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33186

Name: LB Exploration, Inc.

Address 1: 2135 2nd Road

Address 2: _____

City: Holyrood State: KS Zip: 67450 + _____

Contact Person: Michael Petermann

Phone: (785) 252-8034

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/7/2008 1/13/2008

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 053-21214 - 0000

Spot Description: 140' South and 10' East

W/2 NE NW Sec. 29 Twp. 17 S. R. 10 East West

800 Feet from North / South Line of Section

1660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellsworth

Lease Name: Janssen Well #: 1

Field Name: Bloomer

Producing Formation: _____

Elevation: Ground: 1795' Kelly Bushing: 1800'

Total Depth: 3400' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 571 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

Handwritten note: APT-1-Dlg - 12/18/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 68000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Handwritten Signature]*

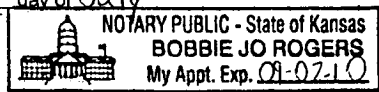
Title: Pres. Date: 7/9/2009

Subscribed and sworn to before me this 9th day of July

20 09

Notary Public: *[Handwritten Signature]*

Date Commission Expires: September 07, 2010



KANSAS CORPORATION COMMISSION

KCC Office Use ONLY

Letter of Confidentiality Received **JUL 13 2009**

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received

UIC Distribution

Operator Name: LB Exploration, Inc. Lease Name: Janssen Well #: 1
 Sec. 29 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual compensated porosity, microlog, and dual induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 see attached

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 JUL 13 2009
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12-/14"	8-5/8"	24#	571'	common	250 sx	3% cc 2% gel
production	7-7/8"	5-1/2"	14#	3,398'	common	150 sx	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3301' - 3307'	250 gal 7-1/2% MCA	3301-3307
	cast iron bridge plug @ 3250'	500 gal 15%	3301-3307
4	3179-3184	1000 gal 15%	3301-3307
		1000 gal 15%	3179-3184
		1000 gal 28%	3179-3184

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LB **Exploration**

2135 2nd Road Holyrood KS 67450 785-252-8034 lbexploration@hbcomm.net

I cannot locate our copies of the electric logs for the Janssen #1 at this time. I will submit copies when I locate them.

Best regards,
Michael Petermann

RECEIVED
JUL 13 2009
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1616

Date <u>1-8-08</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start <u>7:45 AM</u>	Finish <u>8:45 AM</u>
Lease <u>Janssen</u>	Well No. <u>1</u>	Location <u>Clifton 2 1/2 E</u>			County <u>Ellis</u>	State <u>KS</u>	
Contractor <u>Royal Helg</u>				Owner <u>2 N 1 E</u>			
Type Job <u>Long Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>572</u>	Charge To <u>L-B Exploration</u>					
Csg. <u>8 5/8</u>	Depth <u>571</u>	Street					
Tbg. Size	Depth	City					
Drill Pipe	Depth	State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <u>15'</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displaced <u>24 1/2 35 1/2</u>	CEMENT					
Perf.	Amount Ordered <u>250 Com. 3% CC 2% gal</u>						
EQUIPMENT				Consisting of			
Pumptrk <u>5</u> No.	Cementer	<u>Dave</u>		Common			
Bulktrk <u>4</u> No.	Helper	<u>Brian</u>		Poz. Mix			
Bulktrk <u>PU</u> No.	Driver	<u>Darrin</u>		Gel.			
JOB SERVICES & REMARKS				Chloride			
Pumptrk Charge <u>Long Surface</u>				Hulls			
Mileage				Salt			
Footage				Flowseal			
Total							
Remarks: <u>Cement</u>							
<u>CIV</u>							
						Sales Tax	
						Handling	
						Mileage	
						Sub Total	
						Total	
						Floating Equipment & Plugs <u>8 5/8 wooden</u>	
						Squeeze Manifold	
						Rotating Head	
						RECEIVED	
						JUL 13 2009	
						KCC WICHITA	
						Tax	
						Discount	
						Total Charge	
Signature <u>[Signature]</u>							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1742

Date	1-13-08	Sec.	29	Twp.	17	Range	10	Called Out		On Location		Job Start		Finish	10:45 AM
Lease	Kingson		Well No.	1		Location	Ch 2E 2N1E			County	Fee	State	KS		
Contractor	Royal Drilling					Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Casing					Hole Size	7 7/8	T.D.	3400						
Csg.	5 1/2	14 1/2	Depth	3403											
Tbg. Size						Depth									
Drill Pipe						Depth									
Tool						Depth									
Cement Left in Csg.	43'					Shoe Joint	43'								
Press Max.	1300 psi					Minimum									
Meas Line						Displace	82 Bbl								
Perf.						Amount Ordered	CEMENT 500 Gal Mud Clear 48 150 Can 100 SAH 5 E Gibberty 80 Bbl KCL								
EQUIPMENT						Consisting of									
Pumptrk	1	No.	Cementer	Steve											
			Helper												
Bulktrk	2	No.	Driver	LEND		Common									
			Driver												
Bulktrk		No.	Driver	Blanch		Poz. Mix									
			Driver												
JOB SERVICES & REMARKS						Gel.									
Pumptrk Charge						Chloride									
Mileage						Hulls									
Footage						Salt									
Total						Flowseal									
Remarks:						RECEIVED JUL 13 2009 KCC WOHITA									
15 ex Rod Hole						Handling									
10 ex Mus Hole						Mileage									
2 exd Plug @ 1300 psi						Sub Total									
Flat Hold						Total									
						Floating Equipment & Plugs / Lat when Abscy									
						Squeeze-Mold / Flat Shoe									
						Rotating Head 4 Turbo Centralizers									
Signature: <i>Ruby Puff</i>						Tax									
						Discount									
						Total Charge									