

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31302  
 Name: Jones & Buck Development  
 Address 1: P.O. Box 68  
 Address 2: \_\_\_\_\_  
 City: Sedan State: KS Zip: 67361 + \_\_\_\_\_  
 Contact Person: P. J. Buck  
 Phone: ( 620 ) 725-3636  
 CONTRACTOR: License # 32884  
 Name: Elmore's, Inc.  
 Wellsite Geologist: \_\_\_\_\_  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: E-25,913  
6-10-09 \_\_\_\_\_ 6-10-09  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 019-21,818-00-02  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ NE Sec. 19 Twp. 32 S. R. 13  East  West  
4290 Feet from  North /  South Line of Section  
1540 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Chautauqua  
 Lease Name: Vaughn Well #: L-18  
 Field Name: Hale-Inge  
 Producing Formation: Weiser  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1185 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 32 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AK2-Dlg-10/9/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Bookkeeper Date: 9-16-09  
 Subscribed and sworn to before me this 16<sup>th</sup> day of September,  
2009.  
 Notary Public: [Signature]  
 Date Commission Expires: February 5, 2013

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 18 2009**

**REDA TALBOTT**  
 Notary Public - State of Kansas  
 My Appt. Expires 2/5/2013

**KCC WICHITA**

Operator Name: Jones & Buck Development Lease Name: Vaughn Well #: L-18  
 Sec. 19 Twp. 32 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Weiser 1146 1164
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	17.0	32'	portland	8	15# c.c.
production	6 3/4"	4 1/2"	9.5	1177'	portland	145	
liner		2 3/8"		1095'		56	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2		2000# 20-40 8000# 10-20 560 gal acid	1146-1164

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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STATEMENT

8254

ELMORE'S INC.  
Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date 6-10-09

Yanqwn

PAID 6/19/09  
CK # 121847

Customer Jones + Buck Development  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
3	hr Cement Pump	100.00	300.00
56	SKS Cement	7.95	445.20
1	Sk Coel	15.00	15.00
1	Dye Packet	5.00	5.00
1	hr Pump Truck	90.00	90.00
	Cotton seed Hulls	5.00	5.00
1	2" Drill Bit Rental	50.00	50.00
			910.20
	SWD Well Cemented	Tax	57.34
	2" Inside 4 1/2 1090'	\$	967.54
	To Surface With 56		
	SKS Cement		
	Well NE of Hale By		
	Lake		

Thank You -- We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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# HORTON TOOL COMPANY

P.O. Box 453 • Hominy, OK 74035  
(918) 885-6941

Perf. 1146  
T.D. 1177

DATE Wed. 6-10-09

Well # 2-18

COMPANY <u>J.D.</u>			WELL NO.		LEASE <u>Salt Water Disposal (Hale)</u>		
SECTION	TOWNSHIP	RANGE	COUNTY		STATE		
MAKE OR KIND		SIZE	WEIGHT	GRADE	THREAD		

JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET	JT. NO.	FEET
1	32 20	21	32 80	41		61		81		101	
2	31 70	22	31 60	42	<del>175.9</del>	62		82		102	
3	32 60	23	31 70	43	191.3	63		83		103	
4	31 60	24	31 60	44		64		84		104	
5	32 50	25	31 90	45	798.5	65		85		105	
6	31 60	26	31 60	46		66		86		106	
7	32 20	27	31 60	47		67		87		107	
8	31 70	28	31 70	48	157.5	68		88		108	
9	31 70	29	31 50	49		69		89		109	
10	31 70	30	31 50	50	956.4	70		90		110	
11	31 60	31	32 60	51		71		91		111	
12	31 60	32	32 30	52	128.7	72		92		112	
13	31 60	33	31 60	53		73		93		113	
14	32 40	34	32 20	54	1085.	74		94		114	
15	31 70	35	10 00	55	1095.1075	75		95		115	
16	32 70	36		56		76		96		116	
17	31 80	37		57		77		97		117	
18	32 70	38		58		78		98		118	
19	31 60	39		59		79		99		119	
20	31 70	40		60		80		100		120	
TOT. COL. 1		TOT. COL. 2		TOT. COL. 3		TOT. COL. 4		TOT. COL. 5		TOT. COL. 6	

TOTAL TALLEY: \_\_\_\_\_

2' pucker

REMARKS \_\_\_\_\_

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40 ft on location

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TALLIED BY: