

AUG 10 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Bell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

May 29, 2007	June 5, 2007	June 19, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23608-0000  
County: Rooks  
App. NW SW NW Sec. 20 Twp. 7 S. R. 20  East  West  
1690 feet from S N (circle one) Line of Section  
610 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LaBarge Well #: 3-20  
Field Name: Wildcat  
Producing Formation: Toronto/ Kansas City  
Elevation: Ground: 2083' Kelly Bushing: 2088'  
Total Depth: 3601' Plug Back Total Depth: 3573'  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1666 Feet  
If Alternate II completion, cement circulated from 1666  
feet depth to surface w/ 190 \_\_\_\_\_ sx cm.

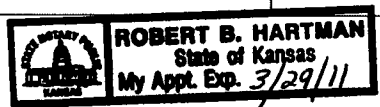
Drilling Fluid Management Plan Att II NJ 8-1-07  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 8/08/07  
Subscribed and sworn to before me this 8<sup>th</sup> day of AUGUST,  
20 07.  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Baird Oil Company, LLC Lease Name: LaBarge Well #: 3-20  
 Sec. 20 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RAG, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;"></td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1664'</td> <td>+424</td> </tr> <tr> <td>Topeka</td> <td>3079'</td> <td>-991</td> </tr> <tr> <td>Heebner</td> <td>3281'</td> <td>-1193</td> </tr> <tr> <td>Toronto</td> <td>3305'</td> <td>-1217</td> </tr> <tr> <td>Lansing</td> <td>3321'</td> <td>-1233</td> </tr> <tr> <td>BKC</td> <td>3520'</td> <td>-1432'</td> </tr> <tr> <td>Arbuckle</td> <td>3593'</td> <td>-1505</td> </tr> <tr> <td>TD</td> <td>3601'</td> <td>-1513</td> </tr> </table>	Name		Datum	Anhydrite	1664'	+424	Topeka	3079'	-991	Heebner	3281'	-1193	Toronto	3305'	-1217	Lansing	3321'	-1233	BKC	3520'	-1432'	Arbuckle	3593'	-1505	TD	3601'	-1513
Name		Datum																										
Anhydrite	1664'	+424																										
Topeka	3079'	-991																										
Heebner	3281'	-1193																										
Toronto	3305'	-1217																										
Lansing	3321'	-1233																										
BKC	3520'	-1432'																										
Arbuckle	3593'	-1505																										
TD	3601'	-1513																										

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4"	8 5/8"	24lbs./ft.	209'	Standard	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14lbs./ft.	3598'	Standard, 60/40 PozMix	240	18% cc, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	3234-3237' Perforations		
4 shots/foot	3306-3308' Perforations		
4 shots/foot	3357-3360' Perforations		
4 shots/foot	3399-3402' Perforations		

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
  
**AUG 10 2007**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3573'			
Date of First, Resumerd Production, SWD or Enhr. June 21, 2007			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	13		40		30	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/8/2007	12037

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

**CONFIDENTIAL** • Acidizing  
• Cement  
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-20	LaBarge	Rooks	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-D	Pump Charge - Port Collar - 1666 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	14.50	2,755.00
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				684.32	Ton Miles	1.00	684.32
	Subtotal							5,251.82
							RECEIVED KANSAS CORPORATION COMMISSION  <b>AUG 10 2007</b>  CONSERVATION DIVISION WICHITA, KS	
				R 6/13/2007				
				D 6/13/2007				
LEBARGE				190402	5,251.82			
LABARGE 3-20 - PUMP CHARGE, CEMENT & OTHER MISC EXPENSES USED TO CEMENT PORT COLLAR								

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$5,251.82
-------------------------------------	--------------	------------



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/29/2007	12029

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement

**CONFIDENTIAL** Pool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-20	LeBarge	Rooks	WW Drilling #8	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 208 Feet	1	Job	750.00	750.00
325	Standard Cement	150	Sacks	12.00	1,800.00
278	Calcium Chloride	4	Sack(s)	40.00	160.00
279	Bentonite Gel	3	Sack(s)	21.00	63.00
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	515.2	Ton Miles	1.00	515.20
	Subtotal				3,733.20

*R6/4/2007*  
*P6/4/2007*  
 LeBarge 190402 3,733.20  
 LeBarge 3-20 - Pump charge,  
 Cement & other misc. used to  
 Cement surface casing.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 10 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,733.20
-------------------------------------	--------------	------------

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/5/2007	11534

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

**CONFIDENTIAL**

- Acidizing
- Cement
- Tool Rental

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-20	LeBarge	Rooks	WW Drilling Rig #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00
290	D-Air				2	Gallon(s)	32.00	64.00
402-5	5 1/2" Centralizer				12	Each	95.00	1,140.00
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
326	60/40 Pozmix (2% Gel)				40	Sacks	9.20	368.00
325	Standard Cement				200	Sacks	12.00	2,400.00
276	Flocele				50	Lb(s)	1.25	62.50
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00
283	Salt				1,800	Lb(s)	0.20	360.00
285	CFR-1				94	Lb(s)	4.00	376.00
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				858.76	Ton Miles	1.00	858.76
	Subtotal							13,593.26
	<p>R 6/10/2007</p> <p>D 6/12/2007</p> <p>LEBARGE 190402 13,593.26</p> <p>LABARGE 3-20 - PUMP CHARGE, CEMENT &amp; OTHER MISC EXPENSES USED TO CEMENT PRODUCTION CASING</p>							
<b>Thank You For Your Business!</b>							<b>Total</b>	\$13,593.26

6/12/2007  
CK# 6317