

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: Duke Energy Services
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling (Bronco Drilling)
License: 31572

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

<u>03/05/2006</u>	<u>03/16/2006</u>	<u>04/10/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-213-46-00-00
County: Clark
_____ ^{C-N/2} _{N/2} ^{NW/4} Sec. 23 Twp. 34 S. R. 23 East West
330 feet from S (circle one) Line of Section
1320 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Klinger Well #: 23 #1
Field Name: Big Sand Creek
Producing Formation: Chester
Elevation: Ground: 1860.5 Kelly Bushing: 1870.5
Total Depth: 5805' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1185 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I 10-24-08 NH
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: CEO Date: 6/30/2006
Subscribed and sworn to before me this 30 day of June
20 06.
Notary Public: Sherril M. Miller
Date Commission Expires: 08/29/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution JUL 05 2006

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Side Two

NOV 30 2006

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Klinger Well #: 23 #1
 Sec. 23 Twp. 34 S. R. 23 East West County: Clark

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2644</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4236</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4432</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5064</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5450</td> <td></td> </tr> </table>	Name	Top	Datum	Council Grove	2644		Heebner	4236		Lansing	4432		Marmaton	5064		Morrow	5450	
Name	Top	Datum																	
Council Grove	2644																		
Heebner	4236																		
Lansing	4432																		
Marmaton	5064																		
Morrow	5450																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1185'	Class C	475	Premium 3% CC
Production	7 7/8"	4 1/2"	11.6#	5802'	Class G	235	Premium 10% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5470'-5476'		
4	5525'-5542'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5443'	None	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		300 MCFD		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUN 30 2006

COPY Cementing Job Summary

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The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2482725	Quote #:	Sales Order #: 4281859
Well Name: KLINGER	Well #: 23 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96 96		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cementing		
Sales Person: SMITH, LARRY	Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	0.0	226381	BEASLEY, JEREMY W	0.0	299920	COCHRAN, MICKEY R	0.0	217398

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Job Times	Date	Time	Time Zone
				Called Out	17 - Mar - 2006	00:00	CST
				On Location	17 - Mar - 2006	08:15	CST
				Job Started	17 - Mar - 2006	15:00	CST
				Job Completed	17 - Mar - 2006	16:05	CST
				Departed Loc	17 - Mar - 2006	17:00	CST

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Open Hole				7.875							
4 1/2 Production Pipe	Used		4.5	4.052	11.6			1200	5805		
8 5/8 SURF CASING	Used		8.625	8.097	24		J-55	1200	1200		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,IFS,4-1/2 8RD,INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID,4 1/2.5 IN INSR	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	14	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
3SKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA		
3AFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
BIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Price Book 2/4/2006
 Date:Price Book
 Date:Summit
 Version:
 Prosl #:

Price Book/Cntrct#:

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Mid Continent

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7.00.248

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2482725	Quote #:	Sales Order #: 4281859
Customer: KEITH WALKER		Customer Rep:	
Well Name: KLINGER	Well #: 23 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BRONCO DRLG	Rig/Platform Name/Num: 96 96		
Job Purpose: Cement Production Casing			Ticket Amount: \$ 21,054.34
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/17/2006 03:30							
Arrive at Location from Service Center	03/17/2006 08:15							
Safety Meeting - Assessment of Location	03/17/2006 08:17							
Start In Hole	03/17/2006 08:45							
Rig-Up Equipment	03/17/2006 08:50							
Rig-Up Completed	03/17/2006 09:10							
Casing on Bottom	03/17/2006 13:30							
Comment	03/17/2006 15:11		2	8		30		PLUG RATHOLE W/ 20 SKS @ 14.6# & MOUSEHOLE W/ 20 SKS @ 14.6#
Pump Spacer 1	03/17/2006 15:19		6	10			300	
Test Lines	03/17/2006 15:21						3000	
Pump Lead Cement	03/17/2006 15:24		6.5	21			300	
Pump Tail Cement	03/17/2006 15:28		6.5	51			200	
Clean Lines	03/17/2006 15:38							
Drop Top Plug	03/17/2006 15:40							
Pump Displacement	03/17/2006 15:43		6.5	0			70	
Displ Reached Cmnt	03/17/2006 15:54		6.5	70			300	
Comment	03/17/2006 15:57		2	79			530	SLOW RATE TO 2 BPM

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Sold To # :

Ship To # :

Quote # : 7.00.248

Sales Order # :

SUMMIT Version:

Friday, March 17, 2006 04:10:00

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PREFLUSH		10.00	bbl	0	.0	.0	.0	
2	SCAVENGER	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	015	sacks	10	8.12	53.75		53.75
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	53.751 Gal	FRESH WATER							
3	PRIMARY CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	180	sacks	14.6	1.59	6.46		6.46
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	6.459 Gal	FRESH WATER							
4	DISPLACEMENT		90.00	bbl	0			.0	
5	PLUG RAT & MOUSE	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	040	sacks	14.6	1.59	6.46		6.46
	10 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	10 lbm	GILSONITE, BULK (100003700)							
	0.75 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 %	D-AIR 3000 (101007446)							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)							
	6.459 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
						Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature


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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	03/17/2006 16:03		2	89			1550	PSI BEFORE PLUG LANDED 750#
Check Floats	03/17/2006 16:04						0	FLOAT HELD
End Job	03/17/2006 16:05							

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Sold To # :

Ship To # :

Quote # : 7.00.248

Sales Order # :

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Friday, March 17, 2006 04:10:00