

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL ^{6/19/08}
Form ACO-1
September 1999
Form Must Be Typed
CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-5-07 4-12-07 5-15-07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21,373-00-00
County: Marion
Approx. NW-NW Sec. 9 Twp. 19 S. R. 1 East West
660 feet from S (N) (circle one) Line of Section
550 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bartel A Well #: 3

Field Name: Enns
Producing Formation: Mississippian
Elevation: Ground: 1587 Kelly Bushing: 1597

Total Depth: 2926' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 287' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan AH I NH 7-30-08
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 250 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 6-18-07

Subscribed and sworn to before me this 18th day of June, 2007.

Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
JUN 19 2007
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Operator Name: Range Oil Company, Inc. Lease Name: Bartel A Well #: 3
 Sec. 9 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Porosity + Induction

DST (1) 2856' to 2910' 30-30-60-60 GTS in 10min.
 Ga: 42 mcfpd Rec: 315' mud IFP 81-87
 ISIP 562 FFP 65-534 FSIP 561 T: 103 F

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2067'	-470
Lansing	2310'	-713
BKC	2668'	-1071
Cherokee	2858'	-1261
Mississippian	2900'	-1303
LTD	2926'	-1329

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	287'	common	165	3% CaCl
Production	7 7/8	4 1/2	10.5	2925'	Thickset	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2901' to 2907'	200 gallons acid (15% MCA)	2901' to
		500 gallons acid (15% FeNe)	2907'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2911'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-15-07		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		34	35		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212844

Invoice Date: 04/12/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

BARTEL #3
17161
04-06-07

KCC
JUN 19 2007
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	500.00	.6700	335.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	413.60	1.10	454.96
485 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2598.00	Freight:	.00	Tax:	163.69	AR	4048.15
Labor:	.00	Misc:	.00	Total:	4048.15		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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Denver, CO 80256

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P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212968

Invoice Date: 04/17/2007 Terms:

COPY Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

BARTEL A-3
17262
04-13-07

KCC
JUN 19 2007
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	5.00	100.00	500.00
439 TON MILEAGE DELIVERY	243.38	1.10	267.72
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
515 TON MILEAGE DELIVERY	243.37	1.10	267.71

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JUN 20 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	3356.40	Freight:	.00	Tax:	211.45	AR	5624.78
Labor:	.00	Misc:	.00	Total:	5624.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____