

9/28/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: ( 316 ) 265-5611  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-7-07	7-16-07	WO Pump Equip.
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22102-00-00  
County: Kingman  
SW SW SW Sec. 18 Twp. 28 S. R. 5  East  West  
330 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Clouse Well #: 9  
Field Name: Broadway West

Producing Formation: Mississippian  
Elevation: Ground: 1437' Kelly Bushing: 1446'  
Total Depth: 4199 Plug Back Total Depth: 4090'  
Amount of Surface Pipe Set and Cemented at 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan MKINS 4-809  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4705  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 9/28/07

Subscribed and sworn to before me this 28<sup>th</sup> day of September  
BEVERLY L. SHAFER  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_  
Notary Public: Beverly L. Shafer  
Date Commission Expires: 11/03/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 28 2007

Operator Name: Lario Oil & Gas Company Lease Name: Clouse Well #: 9  
 Sec. 18 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR/CBL/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2780</td> <td>-1334</td> </tr> <tr> <td>Lansing</td> <td>3052</td> <td>-1606</td> </tr> <tr> <td>Hushpuckney Shale</td> <td>3459</td> <td>-2013</td> </tr> <tr> <td>BKC</td> <td>3510</td> <td>-2064</td> </tr> <tr> <td>Pawnee</td> <td>3638</td> <td>-2192</td> </tr> <tr> <td>Cherokee Shale</td> <td>3688</td> <td>-2242</td> </tr> <tr> <td>Mississippian</td> <td>3830</td> <td>-2384</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4121</td> <td>-2675</td> </tr> </table>	Name	Top	Datum	Heebner	2780	-1334	Lansing	3052	-1606	Hushpuckney Shale	3459	-2013	BKC	3510	-2064	Pawnee	3638	-2192	Cherokee Shale	3688	-2242	Mississippian	3830	-2384	Kinderhook Shale	4121	-2675
Name	Top	Datum																										
Heebner	2780	-1334																										
Lansing	3052	-1606																										
Hushpuckney Shale	3459	-2013																										
BKC	3510	-2064																										
Pawnee	3638	-2192																										
Cherokee Shale	3688	-2242																										
Mississippian	3830	-2384																										
Kinderhook Shale	4121	-2675																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	267'	60/40 Poz	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4164'	AA-2 Premium	175	10# salt, 5% Kolseal, .8% FLA-322, .2% DF

ADDITIONAL CEMENTING / SQUEEZE RECORD					.75% GB
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3882' - 3888'	15072 gal of x-linked gel & sand	3852'-3862'
6	3852' - 3862'	750 gal 15% NEFE (only)	3882' - 88'

TUBING RECORD	Size 2-3/8"	Set At	Packer At NA	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WO Pump Equip.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Pratt**

**B I L L**  
LARIO OIL & GAS  
PO BOX 307

**T O**  
KINGMAN KS 67068  
ATTN:

**KCC**  
**SEP 28 2007**  
**CONFIDENTIAL**

**J O B S I T E**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1970-LAR004A	<b>INVOICE DATE</b> 07/19/2007
<b>INVOICE NUMBER</b> <b>1970000582</b>		

**LEASE NAME** Clouse  
**WELL NO.** 9 *AFE#07-088*  
**COUNTY** Kingman  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe:  
**JOB CONTACT**

<b>JOB #</b>	<b>EQUIPMENT #</b>	<b>PURCHASE ORDER NO.</b>	<b>TERMS</b>	<b>DUE DATE</b>
1970-00586	301	AFE#07-088	Net 30 DAYS	08/18/2007
<b>For Service Dates: 07/16/2007 to 07/16/2007</b>				
<b>1970-00586</b>				
<b>1970-16337A</b>	<b>Cement-New Well Casing</b>	<b>7/16/07</b>		
Pump Charge-Hourly			1.00 Hour	1,764.00 1,764.00
<i>Casing Cement Pumper</i>				
Cementing Head w/Manifold			1.00 EA	250.00 250.00
<i>Cement Head Rental</i>				
Cement Float Equipment			1.00 EA	175.00 175.00
<i>Flapper Type Insert Float Valve</i>				
Cement Float Equipment			1.00 EA	186.65 186.65
<i>Guide Shoe-Regular</i>				
Cement Float Equipment			1.00 EA	75.00 75.00
<i>Rop Rubber Cement Plug</i>				
Cement Float Equipment			6.00 EA	74.20 445.20
<i>Turbolizer</i>				
Extra Equipment			1.00 EA	150.00 150.00
<i>Casing Swivel Rental</i>				
Mileage			225.00 DH	1.50 337.50
<i>Cement Service Charge</i>				
Mileage			100.00 DH	5.00 500.00
<i>Heavy Vehicle Mileage</i>				
Mileage			520.00 DH	1.60 832.00
<i>Proppant and Bulk Delivery</i>				
Pickup			50.00 Hour	3.00 150.00
<i>Car, Pickup or Van Mileage</i>				
Additives			44.00 EA	3.70 162.80 T
<i>Cellflake</i>				
Additives			33.00 EA	3.45 113.85 T
<i>Defoamer</i>				
Additives			132.00 EA	8.25 1,089.00 T
<i>FLA-322</i>				
Additives			124.00 EA	5.15 638.60 T
<i>Gas Blok</i>				
Additives			8.00 EA	44.00 352.00 T
<i>JSCC-1</i>				
Additives			995.00 EA	0.25 248.75 T
<i>Salt</i>				
Additives			1,000.00 EA	1.53 1,530.00 T
<i>Super Flush II</i>				

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WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 07/19/2007
INVOICE NUMBER <b>1970000582</b>		

**B** LARIO OIL & GAS  
**I** PO BOX 307  
**L**  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Clouse  
**O** WELL NO. 9  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

**KCC**  
**SEP 2 8 2007**  
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00586	301	AFE#07-088	Net 30 DAYS	08/18/2007
Cement 60/40 POZ			QTY 50.00 U of M EA	UNIT PRICE 10.710 INVOICE AMOUNT 535.50 T
Cement AA2			175.00 EA	16.530 2,892.75 T
Supervisor Service Supervisor			1.00 Hour	150.000 150.00

al  
fe  
OK to pay

Accl	Empl	File
KG		
KG		
TV		
TV		
TV		
TV		
TV		

JUL 26 2007

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BS  
7-23-07

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CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,012.58 10,566.02 336.72 <b>10,902.74</b>
--	--	--	--



55° 45' Curv East to 135° - 13-1W - N 2 4 5

Subject to Correction

FIELD ORDER 16337.

7-16-07 Customer ID  
 Larion Oil & Gas  
 AFE # 07-028  
 Lease Clouse  
 County Kansas  
 Depth 4177  
 Casing 5 7/8" I.D.  
 Casing Depth 4164  
 Customer Representative  
 Well # 9  
 State KS  
 Formation  
 TD 4177  
 Treater Steve Orlando  
 Legal 18-285-5W  
 Station  
 Shoe Joint 42  
 Job Type CW - Long string

AFE Number  
 PO Number

Materials Received by **X** *David L. Daniel*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sk	AA2		
P	D203	50 sk	60/40 P07		2872.75
					535.50
P	C194	44 LB	Callislaw		160.80
P	C195	130 LB	FLA-300		1089.00
P	C201	975 LB	Salt		248.75
P	C243	33 LB	Deformant		113.85
P	C311	124 LB	Gas Block		638.60
P	C141	8 gal	JSCC-1		352.00
P	C304	1000 gal	Super Shock II		15.30
P	F101	6 ea	Turboliner 5/8		445.20
P	F143	1 ea	Top Rubber Cement plug		75.00
P	F191	1 ea	Guide Shoe		186.15
P	F231	1 ea	Flapper type Insert Seat Valve		175.00
P	E100	100 mi	Heavy Vehicle Mileage		500.00
P	E101	50 mi	Pickup Mileage		150.00
P	E104	50 mi	Bulk Delivery		832.00
P	E107	205 sk	Cement Services Charge		337.50
P	E871	1 ea	Service Supervisor		150.00
P	R209	1 ea	Cement pump 4001-41500		1764.00
P	R701	1 ea	Cement Head Rental		250.00
P	R703	1 ea	Casing Head Rental		150.00
					16566.02

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Discounted price plus taxes

TOTAL



**TREATMENT REPORT**

Customer Lario Dillman	Lease No.	Date 7-16-07
Lease Clouse	Well # 9	
Field Order # 11-337	Station Pratt	Casing 5 7/8
		Depth 21179
Type Job C NW Longhorn SW	Formation	County Kingman
		State KS
		Legal Description 12-285-5 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size 4 1/2	Shots/Ft 175 sk		Acid AAO @ 15#/gal	RATE	PRESS	ISIP	
Depth 21164	Depth	From	To	Pre Pad 800 FLN 323	Max		5 Min. <b>KCC</b>	
Volume 99	Volume	From	To	Pad 10705 sk	Min		10 Min. <b>SEP 28 2007</b>	
Max Press	Max Press	From	To	Frac 75-920-481 sk	Avg		15 Min. <b>CONFIDENTIAL</b>	
Well Connection PC	Annulus Vol.	From	To	1/4" Cellulose	HHP Used		Annulus Pressure	
Plug Depth 11119	Packer Depth	From	To	Flush	Gas Volume		Total Load	

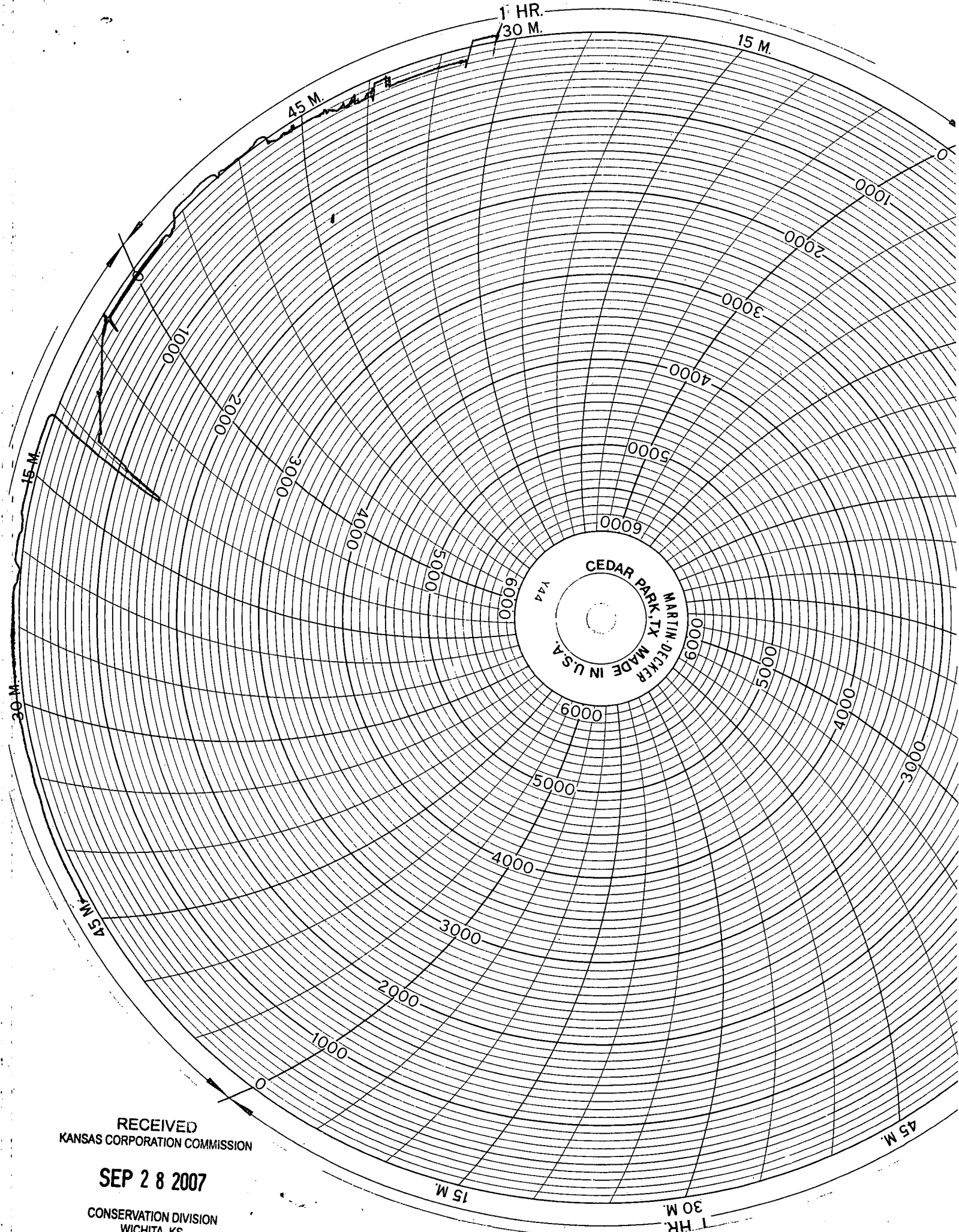
Customer Representative	Station Manager Drew Scott	Treater Steve Orlando
Service Units 19269 19283 19840 19831 19862		
Driver Names Steve K... Billy S...		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0430					On location - Safety meeting Run 95 TTS 5 1/2 15.5 # casing Centralizer 1-3-7-12-12-22 Casing to bottom Break Circ w/ R... Rotate casing
10:30	200		5	5	HOA A Head
10:51	250		24	5	24 bbl Super Flush #
10:55	250		5	5	HOA spacer
10:56	200		6	5	Mix 25 sks 60/40 por @ 12#/gal
10:57	200		15	5	Mix 175 sks AAO @ 15#/gal
					Shut down - Close pump + line Release plug
11:00	0		0	7	Start No. plug
11:12	600		80	5	1.51 pressure - Slow Rate - Stop K... plug Down Hold
11:15	1700		98	4	
					plug 1/4" + 1/4"
					Job Complete Thanks Steve

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WICHITA, KS

Lafayette Oil & Gas  
Clause # 9  
18-288-5W  
Kingman County KS  
Ste vs Orlando

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WICHITA, KS





24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 109139  
 Invoice Date: Jul 11, 2007  
 Page: 1

**Bill To:**  
 Lario Oil & Gas Co.  
 P. O. Box 307  
 Kingman, KS 67068

**KCC**  
**SEP 28 2007**  
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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Clouse #9 (AFE #07-088)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jul 11, 2007	8/10/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common	11.10	1,265.40
76.00	MAT	Pozmix	6.20	471.20
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @.09 per sk per mi	17.91	716.40
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump truck	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Rubber Plug	60.00	60.00

*ad*  
*sc*  
 JUL 16 2007  
*ad*  
*sc*

*BS*  
*7-13-07*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	4,375.65
Sales Tax	112.69
Total Invoice Amount	4,488.34
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,488.34</b>

\$ **4375.65**

ONLY IF PAID ON OR BEFORE

**Aug 10, 2007**

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CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

31067

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Mad. Lodge KS

DATE <u>08 Jul 07</u>	SEC. <u>18</u>	TWP. <u>28s</u>	RANGE <u>05w</u>	CALLED OUT <u>12:00 Am</u>	ON LOCATION <u>2:30 Am</u>	JOB START <u>3:00 Am</u>	JOB FINISH <u>3:45 Am</u>
LEASE <u>Clouse</u>	WELL # <u>9</u>	LOCATION <u>Murdoch, KS, 1/4 N, 1 3/4 E,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1s, 1/2 w, N into</u>					

CONTRACTOR Southwind #2 OWNER Lario Oil & Gas

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 5/8 DEPTH 267

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM N/A

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 Bbls Fresh H<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER D. Felio

# 352 HELPER C. Willard

BULK TRUCK

# 364 DRIVER R. Franklin

BULK TRUCK

# DRIVER

**REMARKS:**

Pipe on Brrn, Break Circ., Pump Preflush,  
mix 270sx Cement, Stop Pump, Release  
Plug, Start Disp, Wash up on Plug, See  
Steady increase in PCE, Slow Rate,  
Stop Pump at 16 Bbls total Disp., Short  
in cement did Circ.

CHARGE TO: Lario oil & gas

STREET

CITY STATE ZIP

CEMENT  
AMOUNT ORDERED 190sx 60:40:2 + 3%acc

COMMON 114 A @ 11.10 1265.40

POZMIX 76 @ 6.20 471.20

GEL 3 @ 16.65 49.95

CHLORIDE 6 @ 46.60 279.60

ASC @

@

@ KCC

@ SEP 28 2007

@ CONFIDENTIAL

@

@

@

@

HANDLING 199 @ 1.90 378.10

MILEAGE 40 x 199 x .09 716.40

TOTAL 3160.65

**SERVICE**

DEPTH OF JOB 267

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 40 @ 6.00 240.00

MANIFOLD head rental @ 100.00 100.00

@

@

TOTAL 1155.00

**8 5/8" PLUG & FLOAT EQUIPMENT**

1-TWP @ 60.00 60.00

@

@

@

@

ANY APPLICABLE TAX

WILL BE CHARGED TOTAL 60.00

UPON INVOICING

TAX

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dwayne Tresner

DWAYNE TRESNER

PRINTED NAME