

8/29/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Gas Products & Supply, Inc.
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-5-07 _____ 6-13-07 _____ 7-30-07 _____
Spud Date or _____ Date Reached TD _____ Completion _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 095-22093-00-00
County: Kingman
NE NE SE Sec. 7 Twp. 28 S. R. 5 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Clouse Estate Well #: 1-7
Field Name: Dewey

Producing Formation: Mississippian
Elevation: Ground: 1413' Kelly Bushing: 1422'
Total Depth: 4120' Plug Back Total Depth: 4034'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan MINJ 4809
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 2,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC
AUG 29 2007
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KANSAS CORPORATION COMMISSION
AUG 31 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8/29/07

Subscribed and sworn to before me this 29th day of August, 2007.

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Clouse Estate Well #: 1-7
 Sec. 7 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/DIL/CND/SSD/MEL/BCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2715</td> <td>-1293</td> </tr> <tr> <td>Lansing</td> <td>2993</td> <td>-1571</td> </tr> <tr> <td>Stark Shale</td> <td>3363</td> <td>-1941</td> </tr> <tr> <td>Hushpuckney</td> <td>3401</td> <td>-1979</td> </tr> <tr> <td>Base KC</td> <td>3436</td> <td>-2014</td> </tr> <tr> <td>Pawnee</td> <td>3566</td> <td>-2144</td> </tr> <tr> <td>Mississippian</td> <td>3759</td> <td>-2337</td> </tr> <tr> <td>Kinderhook</td> <td>4073</td> <td>-2651</td> </tr> </table>	Name	Top	Datum	Heebner	2715	-1293	Lansing	2993	-1571	Stark Shale	3363	-1941	Hushpuckney	3401	-1979	Base KC	3436	-2014	Pawnee	3566	-2144	Mississippian	3759	-2337	Kinderhook	4073	-2651
Name	Top	Datum																										
Heebner	2715	-1293																										
Lansing	2993	-1571																										
Stark Shale	3363	-1941																										
Hushpuckney	3401	-1979																										
Base KC	3436	-2014																										
Pawnee	3566	-2144																										
Mississippian	3759	-2337																										
Kinderhook	4073	-2651																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252'	60/40 Poz	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4085'	AA-2 Premium	175	10# salt, 5% kolseal, .8% FLA-322, .75%
							.8% FLA-322, .75%

ADDITIONAL CEMENTING / SQUEEZE RECORD					GB and .2% DF
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3762' - 3772'	13856 gal x-linked gel & sand	3762'-3772'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3750'</u>	Packer At <u>3750'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-20-07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>197</u>	Water Bbls. <u>121</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 108656

Invoice Date: Jun 12, 2007

Page: 1

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

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AUG 29 2007
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Clouse Estate #1-7 (APE# 07-056)	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jun 12, 2007	7/12/07

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Common A	10.65	1,214.10
76.00	MAT	PozMix	5.80	440.80
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
199.00	SER	Handling	1.90	378.10
40.00	SER	Mileage 199 sx @ .09 per sx per mi	17.91	716.40
1.00	SER	Pump Truck Charge	815.00	815.00
40.00	SER	Mileage	6.00	240.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

all the

AUG.	SEPT.	OCT.	NOV.	DEC.
SEP.	OCT.	NOV.	DEC.	JAN.
OCT.	NOV.	DEC.	JAN.	FEB.
NOV.	DEC.	JAN.	FEB.	MAR.
DEC.	JAN.	FEB.	MAR.	APR.
JAN.	FEB.	MAR.	APR.	MAY.
FEB.	MAR.	APR.	MAY.	JUN.
MAR.	APR.	MAY.	JUN.	JUL.
APR.	MAY.	JUN.	JUL.	AUG.
MAY.	JUN.	JUL.	AUG.	SEPT.
JUN.	JUL.	AUG.	SEPT.	OCT.
JUL.	AUG.	SEPT.	OCT.	NOV.
AUG.	SEPT.	OCT.	NOV.	DEC.

JUN 18 2007

all the

BS
6-15-07

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 429.39

ONLY IF PAID ON OR BEFORE

Jul 12, 2007

Subtotal	4,293.95
Sales Tax	108.36
Total Invoice Amount	4,402.31
Payment/Credit Applied	
TOTAL	4,402.31

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24453

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>6-6-07</u>	SEC. <u>07</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>1:00AM</u>	ON LOCATION <u>4:00AM</u>	JOB START <u>5:00AM</u>	JOB FINISH <u>5:30AM</u>
LEASE <u>Estate</u>	WELL # <u>1-7</u>	LOCATION <u>54 Hwy + Mullock Expt Kingman</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 1/2 S 28th Rd 120 km West</u>				

CONTRACTOR South Wind

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255

CASING SIZE 8 5/8 DEPTH 252

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 260 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 15 bbls water

OWNER Zario Oil & Gas

CEMENT AMOUNT ORDERED 190 yd 60/40

243

EQUIPMENT

PUMP TRUCK CEMENTER Mary

372 HELPER Dan

BULK TRUCK # 364 DRIVER Randy

BULK TRUCK # _____ DRIVER _____

COMMON	<u>114 A</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>40 x 199 x .09</u>			<u>716.40</u>
				TOTAL <u>3078.95</u>

REMARKS:
Pipe on bottom circulate
pump flush + mix 190 yd cement
shut down pump + release
plug + start displacement
pump 15 bbls + shut in
cement deal circulate

SERVICE

DEPTH OF JOB	<u>252</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00 100.00</u>
		@	

CHARGE TO Zario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

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AUG 31 2007

TOTAL 1155.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	<u>1-wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

SIGNATURE A. Robynne Turner
Head Office

TOTAL CHARGE ~~1155.00~~

DISCOUNT ~~1155.00~~ IF PAID IN 30 DAYS

SIGNATURE A. LEWANNIE TRESNER
PRINTED NAME



PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 06/15/2007
INVOICE NUMBER 1970000431		

Pratt

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Clouse Estate
O WELL NO. 1-7 (AFE#07-056)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00434	301	AFE#07-056	Net 30 DAYS	07/15/2007
For Service Dates: 06/14/2007 to 06/14/2007				
1970-00434				
1970-16220 Cement-New Well Casing 6/14/07				
Pump Charge-Hourly			1.00 Hour	1,764.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	268.50
Cement Head Rental			1.00 EA	175.00
Cement Float Equipment			1.00 EA	186.65
Basket			1.00 EA	75.00
Cement Float Equipment			1.00 EA	75.00
Flapper Type Insert Float			5.00 EA	371.00
Valve			1.00 EA	150.00
Cement Float Equipment			1.00 EA	150.00
Guide Shoe			1.00 EA	150.00
Cement Float Equipment			1.00 EA	150.00
Top Rubber Cement Plug			5.00 EA	371.00
Cement Float Equipment			1.00 EA	150.00
Turbolizer			1.00 EA	150.00
Extra Equipment			1.00 EA	150.00
Casing Swivel Rental			1.00 EA	150.00
Mileage			225.00 DH	337.50
Cement Service Charge			100.00 DH	500.00
Mileage			100.00 DH	500.00
Heavy Vehicle Mileage			520.00 DH	832.00
Mileage			520.00 DH	832.00
Proppant and Bulk Delivery			50.00 Hour	150.00
Pickup			50.00 Hour	150.00
Car, Pickup or Van Mileage			44.00 EA	162.80 T
Additives			44.00 EA	162.80 T
Cellflake			33.00 EA	113.85 T
Additives			33.00 EA	113.85 T
Defoamer			132.00 EA	1,089.00 T
Additives			132.00 EA	1,089.00 T
FLA-322			124.00 EA	638.60 T
Additives			124.00 EA	638.60 T
Gas Blok			8.00 EA	352.00 T
Additives			8.00 EA	352.00 T
JSCC-1			995.00 EA	248.75 T
Additives			995.00 EA	248.75 T
Salt			995.00 EA	248.75 T

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Pratt

PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 06/15/2007
INVOICE NUMBER 1970000431		

B LARIO OIL & GAS
I PO BOX 307
L
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Clouse Estate
O WELL NO. 1-7
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00434	301	AFE#07-056	Net 30 DAYS	07/15/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		50.00	EA	10.710	535.50 T
Cement AA2		175.00	EA	16.530	2,892.75 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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BS
6-25-06

Acct.	Exp.	File	OK to Pay
CC			
MG			
LV			
TV			
DU			

JUN 27 2007

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,043.66
SUBTOTAL 10,729.24
TAX 336.72
INVOICE TOTAL 11,065.96



FIELD ORDER 16220

Subject to Correction

Date 6-14-07	Customer ID	Lease Clouse Estate	Well # 1-7	Legal 7-285-5W
Lario Oil and Gas Company		County Kingman	State KS	Station Pratt
Depth		Formation	Shoe Joint 41 Feet	
Casing 5 1/2"		Casing Depth 15.5 Lb. 7,085 Ft.	FD 4,126 Ft.	Job Type C.N.W. Long String
Customer Representative Darrin Dressel		Treater Clarence R. Messick		
AFE Number 07-056	PO Number	Materials Received by X	<i>Brad Sander</i> DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sk.	AA-2	\$	2,892.75
P	D203	50 sk.	60/40 Poz	\$	535.50
P	C194	44 Lb.	Cell Flake	\$	162.80
P	C195	132 Lb.	FLA-322	\$	1,089.00
P	C221	995 Lb.	Salt (Fine)	\$	248.75
P	C243	33 Lb.	Defoamer	\$	113.85
P	C312	124 Lb.	Gas Blok	\$	638.60
P	C141	8 Gal.	JSCC-1	\$	352.00
P	C304	1,000 Gal.	Super Flush II	\$	1,530.00
P	F101	5 ea.	Turbolizer, 5 1/2"	\$	371.00
P	F121	1 ea.	Basket, 5 1/2"	\$	268.50
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"	\$	75.00
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"	\$	186.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"	\$	175.00
P	E100	100 mi	Heavy Vehicle Mileage, 1-Way	\$	500.00
P	E101	50 mi	Pickup Mileage, 1-Way	\$	150.00
P	E104	520 tm	Bulk Delivery	\$	832.00
P	E107	225 sk	Cement Service Charge	\$	337.50
P	E891	1 ea.	Service Supervisor	\$	150.00
P	R209	1 ea.	Cement Pumper : 4,001 Ft. To 4,500 Ft.	\$	1,764.00
P	R701	1 ea.	Cement Head Rental	\$	250.00
P	R702	1 ea.	Casing Swivel Rental	\$	150.00
Discounted Price =					\$10,729.24
Plus taxes					

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Customer: **Lario Oil and Gas Company** Lease No. _____ Date: **6-14-07**
 Lease: **Clouse Estate** Well # **1-7**
 Field Order # **16220** Station **Pratt** Casing **5 1/2"** Depth **4,085 Ft.** County **Kingman** State **KS.**
 Type Job **C.V.W.-Long String** Formation _____ Legal Description **7-285-5W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size/ 5 Lb./Ft.	Shots/Ft		Cement 175 sacks AA-2	RATE	PRESS	SIP
Depth 4,085 Feet	Depth	From	To	Rate .8%	FLA-322	108 Salt	.758 Gas Blok
Volume 97.2 Bbl.	Volume	From	To	Rate .25 Lb./sk.	cellf lake		10 Min.
Max Press 1,300 P.S.I.	Max Press	From	To	Rate 15 Lb./Gal.	8.8 Gal./sk.	1.45 CU.FT./sk.	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	Rate 50 sacks 60/40	HP Used		Annulus Pressure
Plug Depth 4,074 Feet	Packer Depth	From	To	Flush 96 Bbl. 2%	KCL		Total Load

Customer Representative: **Darrin Dressel** Station Manager: **David Scott** Treater: **Clarence R. Messick**
 Service Units: **19,870** (19,905 / 19,831) (19,905 / 19,862)
 Driver Names: **Messick Mattal Coleman**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting
7:00					South Wind Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 102 jts. new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbodrill on Collars #1, 4, 8, 12 & 17. Ran Basket joint #13.
9:30					Casing in well. Rotate and Circulate for 1 1/2 hrs
11:06	400			6	Start Fresh water Pre-Flush.
	400		20	6	Start Super-Flush II.
	400		44	6	Start Fresh water spacer.
			47		Stop pumping. Shut in well.
11:18	-0-		4	2	Plug Rat hole. Open Well.
11:24	400			5	Start mixing 25 sacks Scavenger cement.
11:30	300		7	5	Start mixing 175 sacks AA-2 cement.
	-0-		52		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
11:40	200			7.5	Start 2% KCL Displacement.
11:50	200		75	5	Start to lift cement.
11:54	600		96		Plug down.
	1,500				Pressure up.
					Release Pressure. Insert held
					Wash up pump truck.
12:30					Job Complete.

Thanks Clarence Mike Pat

