

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999

8/3/09

AUG 06 2007

Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:

___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

6-2-07 6-9-07 6-10-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22105-00-00
County: Kingman
100 W N2 NW NE Sec. 17 Twp. 28 S. R. 5 East West
330 feet from S (N) (circle one) Line of Section
2080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Dewey Trust A Well #: 1-17

Field Name: Dewey

Producing Formation: None

Elevation: Ground: 1393' Kelly Bushing: 1401'

Total Depth: 4120' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 5-10-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert

Title: Jay G. Schweikert, Operations Engineer Date: 8/2/07

Subscribed and sworn to before me this 2nd day of August, 2007.

Notary Public: Kathy L. Ford Notary Public - State of Kansas

KATHY L. FORD
My Appt. Expires: 10-22-10

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Dewey Trust A Well #: 1-17
 Sec. 17 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/CNL/DENSITY/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2692</td> <td>-1291</td> </tr> <tr> <td>Lansing</td> <td>2969</td> <td>-1568</td> </tr> <tr> <td>Stark Sh</td> <td>3331</td> <td>-1930</td> </tr> <tr> <td>Hush Sh</td> <td>3368</td> <td>-1967</td> </tr> <tr> <td>Pawnee</td> <td>3350</td> <td>-2149</td> </tr> <tr> <td>Cherokee Sh</td> <td>3599</td> <td>-2198</td> </tr> <tr> <td>Mississippian</td> <td>3756</td> <td>-2355</td> </tr> <tr> <td>Kind Sh</td> <td>4065</td> <td>-2664</td> </tr> </table>	Name	Top	Datum	Heebner	2692	-1291	Lansing	2969	-1568	Stark Sh	3331	-1930	Hush Sh	3368	-1967	Pawnee	3350	-2149	Cherokee Sh	3599	-2198	Mississippian	3756	-2355	Kind Sh	4065	-2664
Name	Top	Datum																										
Heebner	2692	-1291																										
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Pawnee	3350	-2149																										
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Mississippian	3756	-2355																										
Kind Sh	4065	-2664																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	23#	264'	60/40 Poz	190	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Date 3/28/2007

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KANSAS CORPORATION COMMISSION

Allied Cementing Co., Inc. AUG 06 2007

PO Box 368 * Medicine Lodge, Ks 67104 * Phone 620-886-5926 * FAX 620-886-3134
KCC OBSERVATION DIVISION WICHITA, KS

AUG 03 2007

Company Lario Oil & Gas Company

Lease Dewey Trust "A" Well No. 1-17

Type Job Production casing 4,100' 5 1/2" x 7 7/8"

Type & Amount Material Listed below

Location 17-28S-05W Kingman Co., Kansas

Bid Prepared by Kevin Brungardt 03/20/07

	Units	Cost per Unit	Total		Units	Cost per Unit	Total
Pump Truck	1	\$1,675.00	\$1,675.00	Class A	30	\$10.65	\$319.50
Footage			\$-	Pozmix	20	\$5.80	\$116.00
Head Rental	1	\$100.00	\$100.00	Gel	2	\$16.65	\$33.30
Mileage	40.00	\$6.00	\$240.00	Kol-seal	875	\$0.70	\$612.50
Total			\$2,015.00	Gyp-seal	16	\$23.35	\$373.60
Float Equipment	5 1/2"			Salt	19	\$9.60	\$182.40
Guide Shoe	1	\$160.00	\$160.00	SMS	17	\$1.95	\$33.15
Insert/Float Collar	1	\$250.00	\$250.00	Defoamer	25	\$7.20	\$180.00
Centralizer	6	50	\$300.00	FL-160	82	\$10.65	\$873.30
Basket			\$-	Class H	175	\$12.75	\$2,231.25
Stage Collar			\$-	Super Flush	500	\$1.00	\$500.00
Port Collar			\$-	Clapro	12	\$25.00	\$300.00
Scratchers			\$-	Handling	288	\$1.90	\$547.20
Packer Shoe			\$-	Mileage	288	\$0.09	\$1,036.80
Plug	1	65	\$65.00	Gas Block	115	\$8.90	\$1,023.50
Latch Down			\$-				\$-
Total			\$775.00				\$-
Yield	Per Sack	1.41	1.53				\$-
Density PPG	Per Gallon	14.0	14.8				\$-
Mixing Water	Gal per Sack	6.70	7.31	Total			\$8,362.50

FLOAT EQUIPMENT		\$775.00		CEMENT: 1,100' fill up + 30% excess See attached Job Procedure
PMP. TRK. CHRG.		\$2,015.00		
MATERIAL		\$8,362.50		
SUB-TOTAL:		\$11,152.50		
DISCOUNT:	10.00%	1,115.25		
SALES TAX:	0.00%			
TOTAL:		\$10,037.25		

This price good for 30 days from date of Bid.

Thank You!

Job Procedure for Production casingLario's Dewey Trust "A" #1-17

Pump 20 bbls. 2% KCL water

Pump 3 bbls. Fresh water spacer

Pump 500 gallons Mud Clean preflush

Pump 3 bbls. Fresh water spacer

Plug rat & mouse holes with 25 sacks 60:40:4 + .4% SMS

Mix 25 sacks 60:40:4 + .4% SMS as scavenger slurry
(2.04 ft³, 11.7 ppg, 14.7 gps)

Mix 175 sacks Class H + 10% gyp-seal + 10% salt
+ 5# Kol-seal/sack + .5% FL-160 + .7% Gas Block + Defoamer
(1.53 ft³, 14.8 ppg, 7.31 gps)

Wash pump & lines

Displace at 7 bpm till you gain lift pressure

Slow to 4 bpm with lift

Slow to 3 bpm with 10 bbls. Left on displacement



PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 06/05/2007
INVOICE NUMBER 1970000379		

Pratt

B I L L T O
 LARIO OIL & GAS
 PO BOX 307
 KINGMAN KS 67068
 ATTN:

J O B S I T E
 LEASE NAME Dewey Trust "A"
 WELL NO. 1-17 (AFE #07-068)
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT **KCC**

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00381	301		Net 30 DAYS	07/05/2007		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/01/2007 to 06/01/2007						
1970-00381						
1970-16214 Cement-New Well Casing 6/1/07			1.00	Hour	924.000	924.00
Pump Charge-Hourly						
Casing Cement Pumper			1.00	EA	250.000	250.00
Cementing Head w/Manifold						
Cement Head Rental			1.00	EA	88.900	88.90
Cement Float Equipment						
Wooden Cement Plug						
Mileage			190.00	DH	1.500	285.00
Cement Service Charge						
Mileage			100.00	DH	5.000	500.00
Heavy Vehicle Mileage						
Mileage			410.00	DH	1.600	656.00
Proppant and Bulk Delivery						
Pickup			50.00	Hour	3.000	150.00
Car, Pickup or Van Mileage						
Additives			47.00	EA	3.700	173.90 T
Cellflake						
Additives			100.00	EA	2.000	200.00 T
Sugar						
Calcium Chloride			492.00	EA	1.000	492.00 T
Cement			190.00	EA	10.710	2,034.90 T
60/40 POZ						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						

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 VARIOUS CORPORATION COMMISSION

AUG 06 2007

REGISTRATION DIVISION
 KS

BEP

JUN 11 2007
 [Handwritten signatures and initials]

BS
 6-7-07

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-944.75 4,959.95 129.13 5,089.08
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FIELD ORDER 16214

Subject to Correction

Lease	Dewey Trust "A"	Well #	1-17	Legal	17-285-5W
Date	6-1-07	Customer ID		County	Kingman
				State	KS.
				Station	Pratt
C H A R G E	Lario Oil and Gas, Comp	Depth	15'	Formation	
		Casing	8 7/8"	Casing-Depth	263 Ft.
				TD	264 Ft.
				Shoe Joint	15 Feet
				Job Type	CMW-Surface
		Customer Representative	John Armbruster	Treater	Clarence R. Messick

AFE Number		PO Number		Materials Received by	X John Armbruster	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	190sk	60/40 Poz —		\$ 2,034.90
P	C194	47Lb.	Cellulose —		\$ 173.90
P	C310	492Lb.	Calcium Chloride —		\$ 492.00
P	F163	1ea.	Wooden Cement Plug, 8 5/8" —		\$ 88.90
P	C228	100Lb.	Sugar —		\$ 200.00
P	E100	160mi.	Heavy Vehicle Mileage, 1-Way		\$ 500.00
P	E101	50mi.	Pickup Mileage, 1-Way		\$ 150.00
P	E104	410tm	Bulk Delivery		\$ 656.00
P	E107	190sk	Cement Service Charge		\$ 285.00
P	E891	1ea.	Service Supervisor		\$ 150.00
P	R200	1ea.	Cement Pumper: 0 Ft. To 300 Ft.		\$ 924.00
P	R701	1ea.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 4,959.95
			Plus taxes		

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AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS

Customer Mario Oil and Gas Company	Lease No. Dewey Trust "A"	Well # 1-17	Date 6-1-07
Field Order # 16214	Station Pratt	Casing 8 7/8 23Lb.	Depth 263Ft.
Type Job Surface - New Well		County Kingman	State KS.
Formation		Legal Description 17-285-5W	

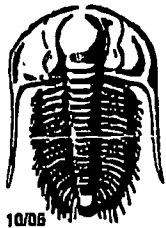
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 23Lb./Ft.	Tubing Size 5 1/2 Lb./Ft.	Shots/Ft.		Acid 190 sacks	60/40 Poz	ISIP With 2%	
Depth 263 Ft.	Depth	From	To	Pre Pad Gel, 3%	Max C.C., 25 Lb./s	5 Min. K cellflake	
Volume 10.8 Bbl.	Volume	From	To	Pad	Min	10 Min. KCC	
Max Press. 300 P.S.I.	Max Press.	From	To	Fluo	Avg	15 Min. AUG 03 2007	
Well Connection 1 1/2" Containers	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth 216 Ft.	Packer Depth	From	To	Flush 16 Bbl. Fresh Water	Gas Volume	Total Load	CONFIDENTIAL

Customer Representative: John Armbruster Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,841	19,831						
Driver Names	Messick	Mattal	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
4:50					Duke Drilling start to run 7jts. 23Lb./Ft. Limited Service 8 7/8" casing.
6:00					Casing in well. Circulate 10 min. with rig.
6:15	300			5	Start Fresh Water Pre-Flush.
6:18	300		15	5	Start mixing 190 sacks 60/40 Poz Cemen
			57		Stop pumping. Shut in well. Release plug. Open well.
6:32	100			5	Start Freshwater displacement.
6:35	200		16		Plug down. Shut in well.
					Circulate 10 sks cement to pit.
					Wash up pump truck.
7:15					Job Complete.
					Thank's,
					Clarence, Mike, Stephen

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KANSAS CORPORATION
AUG 06 2007
CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67801

CONFIDENTIAL

26970
KANSAS CORPORATION COMMISSION

MAR 10 2009

RECEIVED

Test Ticket

Well Name & No. Dewey Trust A # 1-17 Test No. 1 Date: 6-06-07
 Company Lario Oil + Gas Co. Zone Tested Miss
 Address 301 S. Market Wichita Ks 67202 Elevation 1401 KB 1393 GL
 Co. Rep / Geo. Vern Schrag Alg Duke #2
 Location: Sec. 17 Twp. 28S Rge. 5W Co. Kingman State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3764 3802 Initial Str Wt./Lbs. 52000 Unseated Str Wt/Lbs. 53000
 Anchor Length _____ Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 58000
 Top Packer Depth _____ Tool Weight 2100
 Bottom Packer Depth _____ Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3764 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.5 LCM 0 Vis. 42 WL 10.8 Drill Pipe Size 4 1/2 Ft. Run 3743

Blow Description IF: Strong blow, B.O.B in 15 Secs.
IST: No blow.
EF: Strong blow, B.O.B in 5 secs.
EST: No blow.

Recovery - Total Feet 40 GIP 370 Ft. in DC 0 Ft. in DP 40
 Rec. 40 Feet of drly. mud %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 119 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 5000 ppm Recovery _____ Chlorides 5000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1879</u> PSI	<u>8289</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>25</u> PSI	(depth) <u>3765</u>	Jars <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>23</u> PSI	Recorder No. <u>13789</u>	Safety Jt. <input checked="" type="checkbox"/>
(D) Initial Shut-In Pressure		<u>293</u> PSI	(depth) <u>3797</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>20</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>28</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>306</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1848</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
			Final Flow <u>60</u>	Ruined Packer _____
			Final Shut-In <u>90</u>	Mileage <input checked="" type="checkbox"/> <u>704</u>
			T-On Location <u>1950</u>	Sub Total: _____
			T-Started <u>1956</u>	Std. By _____
			T-Open <u>2150</u>	Acc. Chg: _____
			T-Pulled <u>0158</u>	Other: _____
			T-Out <u>0330</u>	Total: _____

TRILLOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Vern Schrag
 Our Representative Com. [Signature]