

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/14/09

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Roger Fisher

CONFIDENTIAL
AUG 14 2007
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-14-07</u>	<u>5-23-07</u>	<u>7-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20652-0000
County: Scott
Appr. W2 W2 SW Sec. 10 Twp. 17 S. R. 31 East West
1275 feet from (S) N (circle one) Line of Section
415 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Hintz Trust 'A' Well #: 1-10

Field Name: Wildcat

Producing Formation: Cherokee

Elevation: Ground: 2921' Kelly Bushing: 2931'

Total Depth: 4675' Plug Back Total Depth: 4616'

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2328' Feet

If Alternate II completion, cement circulated from surface

feet depth to 2322' w/ 500 sx crmt.

Drilling Fluid Management Plan AK II 10/4/07
(Data must be collected from the Reserve Pit)

Chloride content 9,500 ppm Fluid volume 575 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneweis

Title: Susan Schneweis / Clerk Date: October 4, 2007

Subscribed and sworn to before me this 4 day of October,
20 07.

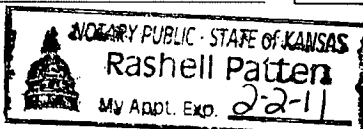
Notary Public: Rashell Patten
Rashell Patten

Date Commission Expires: 2-02-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: Hintz Trust 'A' Well #: 1-10
 Sec. 10 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3915	-984
Lansing	3954	-1023
Stark Shale	4227	-1296
Hushpuckney	4267	-1336
Base KC	4331	-1400
Cherokee Shale	4475	-1544
Johnson	4543	-1612
Mississippian	4590	-1659

List All E. Logs Run:
Gammy Ray, Compensated Density Log, Dual Induction Log, Micro Log

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 AUG 14 2007
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	355'	Common	225	2% gel, 3% CC
Production-Top Stage	7 7/8"	4 1/2"	10.5#	2328'	ASC Lite	500	1/4# FloSeal
Production-Bottom Stage				4659'	ASC	200	10%Salt, 5# Gilsontite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4552'-54'	500 gal 15% NEFE	4552'-54'
4	4554'-56'	500 gal 15% NEFE	4554'-56'
4	4479'-83'	750 gal 15% NEFE	4479'-83'
		500 gal 15% NEFE	4479'-83'
		750 gal 15% NEFE	4479'-83'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4520'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 27, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28555

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY
12:00 PM 1:45 PM

DATE <u>5-23-07</u>	SEC. <u>10</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START 12:00 PM	JOB FINISH 1:45 PM
LEASE <u>MINZ TRUST</u>	WELL # <u>1-10</u>	LOCATION <u>HEAVY 7W-5 EN</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "Bottom stage"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4675'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4659'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>2328'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20'</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>36000 lbs WATER 37 3/4 mud</u>	
EQUIPMENT TOTAL <u>7334000</u>	

PUMP TRUCK # <u>102</u>	CEMENTER <u>TERRY</u>
	HELPER <u>KELLY WAIT</u>
BULK TRUCK # <u>386</u>	DRIVER <u>ALVIN</u>
BULK TRUCK #	DRIVER <u>STEVE</u>

CEMENT		
AMOUNT ORDERED	<u>200 SKS ASC 10% SALT</u>	
	<u>5# GELSONITE 2962L</u>	
	<u>500 GAL WFR-2</u>	
COMMON	@	
POZMIX	@	
GEL	<u>3 SKS</u>	@ <u>16.65</u> <u>49.95</u>
CHLORIDE	@	
ASC	<u>200 SKS</u>	@ <u>14.90</u> <u>2980.00</u>
SALT	<u>18 SKS CWT</u>	@ <u>19.20</u> <u>345.60</u>
GELSONITE	<u>1000#</u>	@ <u>0.70</u> <u>700.00</u>
WFR-2	<u>500 GAL</u>	@ <u>1.00</u> <u>500.00</u>
HANDLING	<u>252 SKS</u>	@ <u>1.90</u> <u>478.80</u>
MILEAGE	<u>99 PER SK 1 MILE</u>	<u>1202.00</u>
TOTAL		<u>6256.39</u>

REMARKS:

MIX 500 GAL WFR-2 200 SKS
ASC 10% SALT 5# GELSONITE
2962L WASH TRUCK + LINES
DISPLACE 36000 WATER 37 3/4 8000 MUD
Plug landed AT 1800 PSF.
Float Held.
Drop Bomb wait 15 min open D-U Tool.
Circulate 3 hrs.
THANK YOU

CHARGE TO: LARIO OIL + GAS
STREET Po Box 784
CITY Hays STATE KS ZIP 67601
AFE# 07-026

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry Kelly

SERVICE

DEPTH OF JOB	<u>4659'</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>53 MI</u>	@ <u>6.00</u> <u>318.00</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>100.00</u>
TOTAL		<u>2168.00</u>

4 1/2" PLUG & FLOAT EQUIPMENT

1- AFU Float shoe		<u>280.00</u>
Flex 1- Latch down Plug Assy		<u>360.00</u>
9-CENTALIZERS	@ <u>45.00</u>	<u>405.00</u>
1- BASKET	@	<u>150.00</u>
1- D-U Tool	@	<u>3750.00</u>
TOTAL		<u>4945.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____

IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28556

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>5-23-07</u>	SEC. <u>10</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>HENTZ TRUST "A"</u>		WELL # <u>1-10</u>	LOCATION <u>HEALY 7W-5 IN</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #14 OWNER SAME

TYPE OF JOB Production string "TOP STAGE"

HOLE SIZE 7 7/8" T.D. 4675' CEMENT

CASING SIZE 4 1/2" DEPTH 4659' AMOUNT ORDERED

TUBING SIZE DEPTH 550 SKS LITE 1/4" FLO-SEAL

DRILL PIPE DEPTH USED 525 SKS LITE 1/4" FLO-SEAL

TOOL D-U DEPTH 2328'

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT 20' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 20' GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 37 BBLs ASC _____ @ _____

EQUIPMENT LITE 525 SKS @ 11 25 5906 25

PUMP TRUCK CEMENTER TERRY FLO-SEAL 131# @ 2 00 262 00

102 HELPER KELLY

BULK TRUCK DRIVER ALLEN

BULK TRUCK DRIVER STEVE

HANDLING 593 SKS @ 1 90 1126 70

MILEAGE 94 PER SK / MILE @ 2828 63

TOTAL 10123 54

REMARKS:

MIX 500 SKS LITE 1/4" FLO-SEAL, WASH
TRUCK + LINES. DISPLACE 37 BBLs
WATER. PLUG HANDLED AT 1500
PSE. D-U Tool Held
MIX 15 SKS RAT Hole
MIX 10 SKS MOUSE Hole
CIRCULATED 40 BBLs CEMENT TO
PET. 120 SKS CEMENT.
AFE # 07-026 THANK YOU

SERVICE

DEPTH OF JOB 2328'

PUMP TRUCK CHARGE 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5.3 MP @ N/C

MANIFOLD _____ @ _____

TOTAL 955 00

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE [Signature]

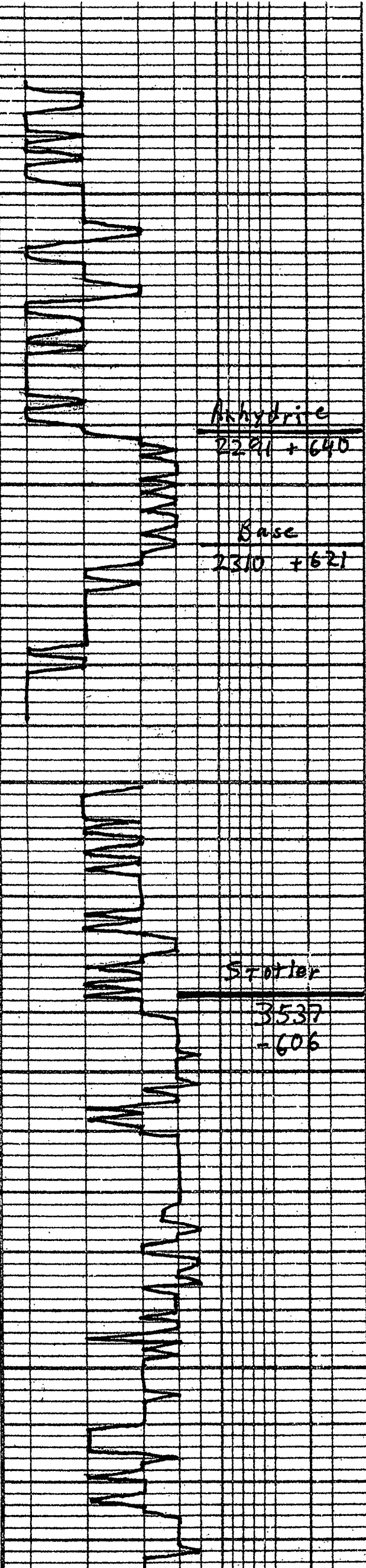
PRINTED NAME 001 18 2007

2250

2300

3500

3600



Anhydrite
 2291 + 640

Base
 2310 + 621

Stotler
 3537
 -606

Sh rd-bn gn gy

Ls IT tan foss
 dense p int foss
 N.S.

poor spl
 displacing

Ls tan-gy vfxln slt
 foss sl. mottled dense
 p N.S.

Ls crm fXln foss mostly
 dense Fint foss N.S.

sh gy

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 CONSERVATION DIVISION
 WICHITA, KS

sh gy

Ls dk gy fxln sti foss
p. B mottled N.S.

Ls gy vfxln sti foss
dense N.S.

Topeka

3579
= 748

Ls lf bn fxln ool
chalky N.S.

Ls gy fxln dense N.S.

Ls gy fxln foss MOD.
N.S.

Ls gy fxln chalky
N.S.

Ls lf tan fxln foss
dense N.S.

Ls wh tan fxln foss
chalky to dense mottled
N.S.

Ls lf tan fxln foss
F.D. N.S.

Ls wh fxln chalky N.S.

Ls wh fxln chalky N.S.

sh BK

Ls gy vfxln foss
meaty

Ls gy fxln dense

Ls lf gy fxln ool chalky
F.D. N.S.

Ls lf tan ool p. int. B
N.S.

Ls tan fxln foss ool
dense N.S.

Ls lf gy fxln foss
chalky to dense N.S.

Ls wh ool F.D. N.S.

3700

3800

clock
stopped

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CONSERVATION DIVISION
WICHITA, KS

Ls lg gy fxln foss
chalky to dense N.S.

Ls wh ool F Ø N.S.

Ls lt gy fxln ool chalky
mealy F Ø N.S.

Ls lt tan fxln p Ø N.S.

sh blk

Ls tan gy vfxln sli
foss dense

sh gr gy

Ls wh fxln sli foss
chalky to dense sli cha
N.S.

Ls wh fxln ool compact
some chalky Fint ool Ø
to dense N.S.

Ls lt tan vfxln sli foss
p Ø dense sli cha N.S.

Ls wh fxln ool compact
chalky Fint ool Ø on
SPID ST on edges NFO

Ls tan fxln foss p Ø
dense N.S.

Ls lt tan vfxln dense
N.S.

Ls wh fxln sli foss p Ø
Fint foss Ø on edges
some chalky faint odor
NFO on stain

Ls wh fxln chalky N.S.

Ls lt tan fxln ool mold
p Ø N.S.

Ls lt gy vfxln foss
dense p Ø N.S.

Ls lt tan vfxln sli
cha dense N.S.

Ls crm fxln ool F Ø
chalky N.S.

Ls lt gr vfxln dense
N.S.

3900

4000

4100

Hb shale

3915
-984

Toronto

3935
-1004

Lansing

3954
-1023

GPS

GPS

Muncie CK

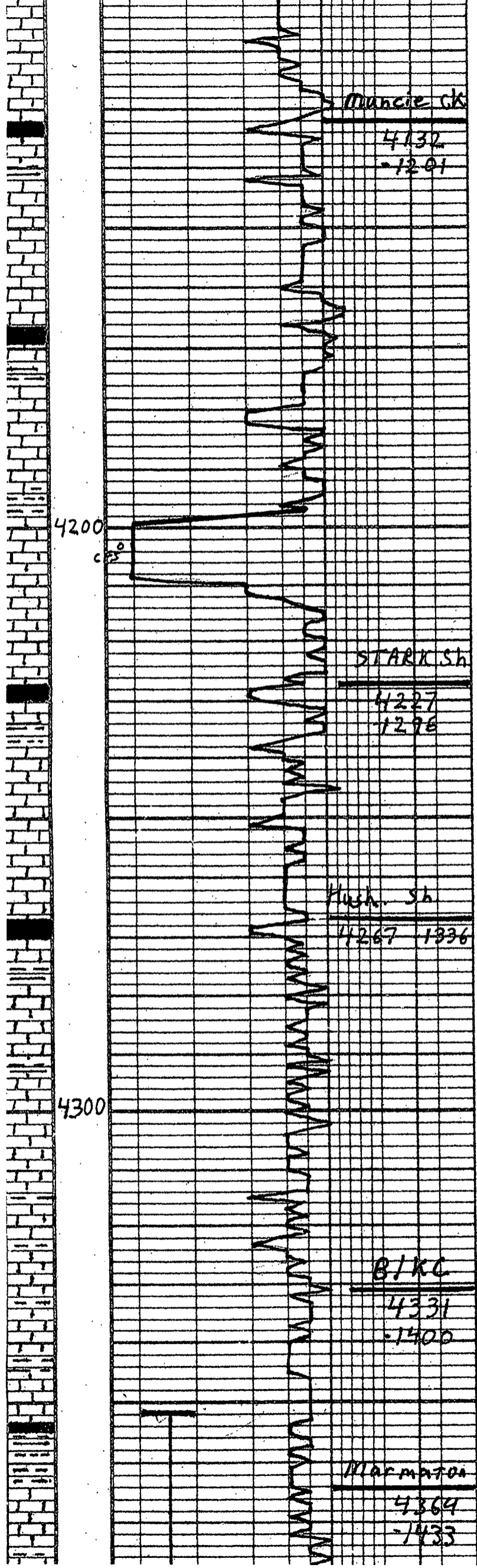
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CONSERVATION DIVISION

WICHITA, KS



Mancie CK
 4132
 -1201

STARX Sh
 4227
 1298

Hush. Sh
 4267 1336

B/KC
 4331
 -1400

Marmaton
 4369
 -1433

Ls crm fxlnool FD
 chalky N.S.

Ls lt gy vfxln dense
 N.S.
 sh B/KC

Ls dk tan vfxln dense sli foss

Ls lt tan fxln sli foss
 P.D. dense N.S.

Ls tan vfxln sli foss dense
 N.S.

Ls lt gy fxln foss
 chalky FD int-foss N.S.

Ls lt tan gy vfxln foss
 dense P.D. N.S.

Ls lt tan fxln admodic
 FD TR sprd-st (10%) 3 or
 4 pieces tray F odor mostly
 barren

Ls lt tan vfxln dense
 no vis of N.S.

sh B/KC

Ls tan vfxln dense chd
 sh ga gy

Ls lt gy fxln foss compact
 chalky P.D. N.S.

Ls lt gy fxln foss fine
 foss of scatt frags N.S.

sh B/KC

Ls tan vfxln dense

Ls gy vfxln sli foss
 P.D. N.S.

Ls lt gy fxln foss fine
 foss of N.S.

Ls lt gy fxln chalky
 meaty sli mottled N.S.

Lc wh fxlnool coarse
 chalky pinroot of sprd-st
 (20%) 1 piece per tray
 sseo sli odor

Ls wh fxln chalky

sh ga gy

Ls br fxln sli foss dense
 P.D. N.S.

Ls wh fxln sli foss chalky
 N.S.

Ls wh f-mxln sli foss

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 CONSERVATION DIVISION
 WICHITA, KS

DST #1
 4352-4475
 30-60-45-60
 214 01

Marmaton

4364
-1433

Ls wh fxl in sli foss chalky
N.S.
Ls wh f-mxl in sli foss
chalky
Ls wh fxl in chalky poor
pin pt & sprd st (20%)
SSFO no odor

DST #1
4352-4475
30-60-45-60
2 1/2" Blow
Rec 60' GOCM
2% gas
8% oil
90% mud

Ls lggy fxl in foss chalky
TO dense mostly poor &
N.S.

FSIP 124
FSIP 75
IFP 29-42
FFP 47-50

Ls tan gy vxl in chd
dense N.S.
sh blk

Ls wh fxl in sli foss
Fint xln & sli vuggy
F sprd st TO SAT SSFO
sh odor

Ft. Scott
4460-1529

Ls tan-gy vxl in sli
foss p & dense N.S.

CK. Shale
4475-1544

Ls lggy fxl in ool chalky
sli mented p-int ool &
F sprd st TO SAT SSFO Fodor

DST #2
4473-4566
30-60-60-90
In Blow 45"
F Blow 10"
Rec 190' Fluid

ls bn vxl in dense chd
no vis & N.S.

Lower Ek. Sh.
1505-1574

Ls lt tan fxl in chalky
sli foss dense p-int-ven
& sprd st (30%) SSFO
F odor
sh gn & dk ag blk

95' GOCM
4% gas
12% oil
84% mud
95' GOCM
24% gas
42% oil
34% mud

Ls lt tan gy fxl in pyritic
p & dense N.S.

ISIP 1122
FSIP 993
IFP 20-109
FFP 71-102
Grav 16

Lower Ek. Lime
1543-1612

Ls lt gy fxl in luss scatt
vugs some fracture & p &
sprd st (50%) SSFO sh odor

Ls lt gy fxl in dense
p & p sprd st (50-80%)
SSFO sli odor

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OCT 18 2007

SSF qtz wh-clear lt gy
vfgn w/med hard p &
dead oil Res send to SAT
NFO No odor

CONSERVATION DIVISION
WICHITA, KS

Miss.

4599-1660

SSF wh qtz vfgn compact
Fint ga & semitrable
N.S.

Ls wh fxl in ool sli foss
F int ool & N.S.

Ls wh vxl in dense
sli chd no vis & N.S.

4400

4500

4600

0
CPS

0
CPS

0
CPS

0
CPS

1

2

M. W. 1010

ugs some structure w p.p
some fine fossil sprd (10-
50%) ssfo sl; odor

ls lt gy vxl dense
p.p. p sprd st (50-80%)
ssfo sl; odor

ssf qtz wh-clear lt gy
vfgn w/mtd hard p.p.
dead oil Res. spid to satst
NFO No odor

ssf wh qtz vfgn compact
Fint ga p semitrable
N.S.

ls wh vxl on all foss
F int dot N.S.

ls wh vxl dense
sl; chd no vis N.S.

ls wh vxl chalky N.S.

ls lt gy vxl dense
foss F int foss N.S.

ls lt tan foss F int-
foss N.S.

ls lt gy vxl dense
cha p.p. N.S.

ls lt gy vxl dense
cha

Miss.
459-1660

4600

CP3

CP3

CP3