

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: (785) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
02/10/2009      02/19/2009      06/15/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

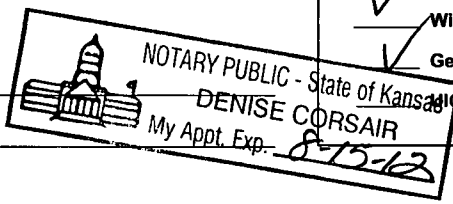
API No. 15 - 135-24880 - 0000  
Spot Description: 95' N & 5' W SE NW NW  
 SE  NW Sec. 07 Twp. 19 S. R. 21  East  West  
895 4345 Feet from  North /  South Line of Section  
985 4257 Feet from  East /  West Line of Section  
*GPS - KCC-Box*  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Glendoris Well #: 1 Twin  
Field Name: DeWald  
Producing Formation: Mississippian  
Elevation: Ground: 2158' Kelly Bushing: 2164'  
Total Depth: 4280' Plug Back Total Depth: 4278.5'  
Amount of Surface Pipe Set and Cemented at: 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1388 Feet  
If Alternate II completion, cement circulated from: 1388  
feet depth to: Surface w/ 130 sx cm.

Drilling Fluid Management Plan Air II NR 10-5-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 09/21/2009  
Subscribed and sworn to before me this 21<sup>st</sup> day of September,  
20 09.  
Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
Distribution  
**SEP 23 2009**  
CONSERVATION DIVISION  
WICHITA, KS



Side Two

Operator Name: American Warrior, Inc. Lease Name: Glendoris Well #: 1 Twin  
Sec. 07 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologic well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1399 +765	
	Heebner 3638 -1474	
	Lansing 3685 -1521	
	BKC 4001 -1837	
	Ft. Scott 4174 -2010	
	Cherokee 4193 -2029	
	Mississippian 4269 -2105	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	209'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4279'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1388'	SMD	130	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4272-4278'		

TUBING RECORD:	Size: 2 3/8"	Set At: 4277'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/15/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity 40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 4272-4278' Perf
--	--	---

# ALLIED CEMENTING CO., LLC. 33347

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>2-11-09</u>	SEC. <u>7</u>	TWP. <u>19S</u>	RANGE <u>21 W</u>	CALLED OUT <u>1100 PM</u>	ON LOCATION <u>200 AM</u>	JOB START <u>400 AM</u>	JOB FINISH <u>500 AM</u>
LEASE <u>Glendor's</u>		WELL# <u>1 Twin</u>		LOCATION <u>Bazine US 2 South</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 East South into</u>				

CONTRACTOR Petromark Rig 1 OWNER American warrior Inc

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 209  
 CASING SIZE 8 3/4 DEPTH 209  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12.25 Bbls fresh water

CEMENT  
 AMOUNT ORDERED 160 SK Common  
3% cc 2% Gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne - D  
 # 447 HELPER Alvin - R  
 BULK TRUCK  
 # 456-198 DRIVER Self - W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 @ KANSAS CORPORATION COMMISSION  
 @ \_\_\_\_\_  
 @ SEP 23 2009  
 @ \_\_\_\_\_  
 @ CONSERVATION DIVISION  
 @ WICHITA, KS  
 @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

Pipe on bottom Break circulation  
Mix 160 SK Common 3% cc 2% Gel  
Shut Down Release Plug Displace  
with fresh water - 12.25 Bbls cement  
Did circulate wash up Rig Down

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 209  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 141 @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Head Rent @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: American warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

8 3/4 wooden plug @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Jim Mickle

SIGNATURE Jim Mickle



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 15705

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1-TWIN</b>	LEASE <b>GLENDORES</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>2-26-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>H-D</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>RAZWE, Ks - 35 1/4 E, S 2700</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	20	MI		5.00	100.00
576D		1			PUMP SERVICE	1	JOB	1388	FT	1200.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		300.00	300.00
330		1			SWIFT MULTI-DENSITY STANDARDS	130	SKS		15.00	1950.00
276		1			FLOCELE	44	LBS		1.50	66.00
290		1			D-AND	1	GAL		35.00	35.00
581		1			SERVICE CHARGE CEMENT	175	SKS		1.75	306.25
583		1			DRAVAGE	17384	LBS	173.84	TM	260.76

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott  
 DATE SIGNED **2-26-09** TIME SIGNED **0900**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>4218.01</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>7000 TAX 5.3%</b>	<b>124.60</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<b>4342.61</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR  
Wanda Wilson

APPROVAL

*Thank You!*

JOB LOG

SWIFT Services, Inc.

DATE 2-26-09 PAGE NO. 1

CUSTOMER AMERICAN WAPPING LIME WELL NO. #1 - TWEN LEASE GLENDORIS JOB TYPE CEMENT PORT COLLAR TICKET NO. 15705

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1388'
	0915				✓		1000	PST TEST CASING - HELD
	0920	3	2	✓		400		OPEN PORT COLLAR - ZNS RATE
	0925	4 1/4	72	✓		450		MIX CEMENT 130 SLS SMA
	0945	<del>3 1/4</del> 4 1/2		✓		500		DISPLACE CEMENT
	0955			✓		1000		CLOSE PORT COLLAR - PST TEST - HELD
								CIRCULATE 15 SLS CEMENT TO PST
	1010	4	20	✓		450		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE
								THANK YOU WAVE, BRETT, ROB

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KANSAS CORPORATION COMMISSION

SEP 23 2009

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
*American Drilling, Inc.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 SEP 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 15450  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ways, Mo.</i>	WELL/PROJECT NO. # 1 <i>Twin</i>	LEASE <i>Claudosis</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>9-19-09</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Petro-Work</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>S/Bazino, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>15.5 1/4" Cement 5 1/2 Longtruss</i>	WELL PERMIT NO.	WELL LOCATION <i>7-17s-21w</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <i>Port Collar @ 1388'</i>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	20	mi			500	100.00
578		1			Pump Change - Longtruss	1	ea	4382'	A	1400.00	1400.00
321		1			Liquid KCL	29	gal			26.00	52.00
391		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	5	ea	5 1/2 in		80.00	400.00
403		1			Cement Basket	2	ea	5 1/2 in		250.00	500.00
404		1			Port Collar @ 1388'	1	ea	5 1/2 in		3000.00	3000.00
406		1			Latch Down Plug + Bottle	1	ea	5 1/2 in		225.00	225.00
407		1			Insert Float Shoe w/Fill-up	1	ea	5 1/2 in		275.00	275.00
408		1			Rotating Head Rental	1	ea	5 1/2 in		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: *9-19-09* TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1 PAGE TOTAL	5522.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3997.99
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9519.99
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15450

CUSTOMER *American Leasing, Inc.* WELL *Glendon #1 Twin* DATE *2-19-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				Standard Cement	EP-2	175	SKS	1650	lbs	12.00	2100.00
376		2				Flocculo		14	lb			150	2100.00
383		2				Salt		875	lb			20	175.00
391		2				Cal Seal		823	lb	9	SK	20.00	270.00
392		2				Halad 322		124	lb	3/4	1/0	1.50	206.00
581		2				SERVICE CHARGE	Cement					1.25	306.25
582		2				MILEAGE CHARGE	TOTAL WEIGHT					1.50	271.74
							183.16					30	
												1.50	271.74

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 CONSERVATION DIVISION  
 WICHITA, KS

CONTINUATION TOTAL 2997.99

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-19-07 PAGE NO. 1

CUSTOMER American Petroleum, Inc WELL NO. #1 LEASE Twins JOB TYPE Cement Longstring TICKET NO. 15450

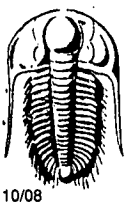
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING-	CASING	
	0730					15.5	5 1/2	On location w/ F.E. - Fire Alarm (use)
	0120							Start 5 1/2" 15" - #14 case
								Inspect float shoe w/ Auto Fill - (EJ-92')
								latch down Baffle, Cont. 1-2-3-4-70
								Cement Paste 5 4 71
								Pol Cells # 71 @ 1399'
	0300							Drop fill-up tool 5 ft out
	0310							Fire run (300) - Wash Down 6'
								Pick up 1 ft to Tag bottom
	0340							Start fire run
	0410							Fire run
			7					Plug RH - 30 sec EA-2 run
		5	12			350		Pump 500 gal Mixed Flush
		6	20			350		Pump 70 BBL KI1 flush
		4 1/2				300		Start 1410 SP: EA-2 run
	0440		42			var		Fire run
								Wash Pump & Lines
								Drop latch down Plug
	0445	8 1/2				410		Start Disol
		7	70					Cement press @ 70 BBL
		5 1/2	100			850		
	0455	0	101			1500		Plug Down - Hold & Release & Hold
	0500							JOB Complete
								<i>Wanda</i> Alan, Plains & Dawok
								Wash up & Report

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SEP 23 2009

CONSERVATION DIVISION  
WICHITA, KS





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 36282

Well Name & No. Glendoris Twin #1 Test No. 1 Date 2-17-09  
 Company AMERICAN WARRIOR INC Elevation 2164 KB 2158 GL  
 Address P.O. Box 399 Garden City, KS 67846  
 Co. Rep / Geo. JASON ALM Rig PETROMARK 1191  
 Location: Sec. 7 Twp. 19<sup>s</sup> Rge. 21<sup>w</sup> Co. NESS State Ks

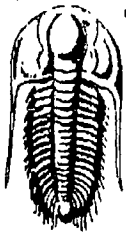
Interval Tested 4160 - 4215 Zone Tested Chok SD  
 Anchor Length 55 Drill Pipe Run 4043 Mud Wt. 9.5  
 Top Packer Depth 4155 Drill Collars Run 120 Vis 49  
 Bottom Packer Depth 4160 Wt. Pipe Run - WL 9.6  
 Total Depth 4215 Chlorides 4700 ppm System LCM - RECEIVED  
 Blow Description JFP - WEAK Blow thru-out 1/2" Blow KANSAS CORPORATION COMMISSION  
FFP - WEAK Blow thru-out 1" Blow SEP 23 2009  
NO Blow on shut-in CONSERVATION DIVISION  
 WICHITA, KS

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>67P</u>				
<u>30</u>	<u>046CM</u>	<u>5</u>	<u>12</u>	<u>83</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 106 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2094  Test \_\_\_\_\_ T-On Location 1445  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 1516  
 (C) First Final Flow 26  Safety Joint \_\_\_\_\_ T-Open 1705  
 (D) Initial Shut-In 141  Circ Sub \_\_\_\_\_ T-Pulled 1905  
 (E) Second Initial Flow 25  Hourly Standby \_\_\_\_\_ T-Out 2042  
 (F) Second Final Flow 34  Mileage 108 RT Comments Recorder #s  
 (G) Final Shut-In 137  Sampler \_\_\_\_\_ 8365, 6625  
 (H) Final Hydrostatic 2028  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Day Standby \_\_\_\_\_ Sub Total \_\_\_\_\_  
 Accessibility \_\_\_\_\_ Total \_\_\_\_\_  
 Sub Total \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative RAY SCHWAGER Thank 909  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc

P O Box 399  
Garden City Ks 67846

ATTN: Cecil O'Brate

Glendoris Twin #1

7-19s-21w Ness

Job Ticket: 36282      DST#: 1

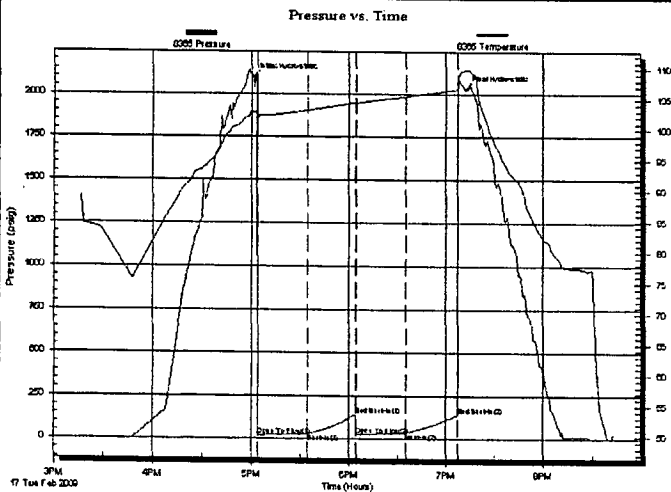
Test Start: 2009.02.17 @ 15:16:12

## GENERAL INFORMATION:

Formation: Cher Sd  
 Deviated: No Whipstock:      ft (KB)  
 Time Tool Opened: 17:04:07  
 Time Test Ended: 20:42:36  
 Interval: 4160.00 ft (KB) To 4215.00 ft (KB) (TVD)  
 Total Depth: 4215.00 ft (KB) (TVD)  
 Hole Diameter: 7.85 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Ray Schwager  
 Unit No: 42  
 Reference Elevations: 2164.00 ft (KB)  
 2158.00 ft (CF)  
 KB to GR/CF: 6.00 ft

Serial #: 8365      Inside  
 Press@RunDepth: 34.62 psig @ 4164.01 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2009.02.17      End Date: 2009.02.17      Last Calib.: 2009.02.17  
 Start Time: 15:16:12      End Time: 20:42:36      Time On Btm: 2009.02.17 @ 17:01:07  
 Time Off Btm: 2009.02.17 @ 19:12:07

TEST COMMENT: IFP-w k bl thru-out 1/8"bl  
 FFP-w k bl thru-out 1"bl  
 Times 30-30-30-30  
 no bl on shut-in



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.55	102.84	Initial Hydro-static
3	15.59	101.43	Open To Flow (1)
34	26.19	103.16	Shut-In(1)
63	141.18	104.43	End Shut-In(1)
64	24.72	104.40	Open To Flow (2)
94	34.62	105.54	Shut-In(2)
126	137.69	106.66	End Shut-In(2)
131	2028.30	109.78	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	90'GIP	0.00
30.00	O&GCM 5%G12%O83%M	0.15

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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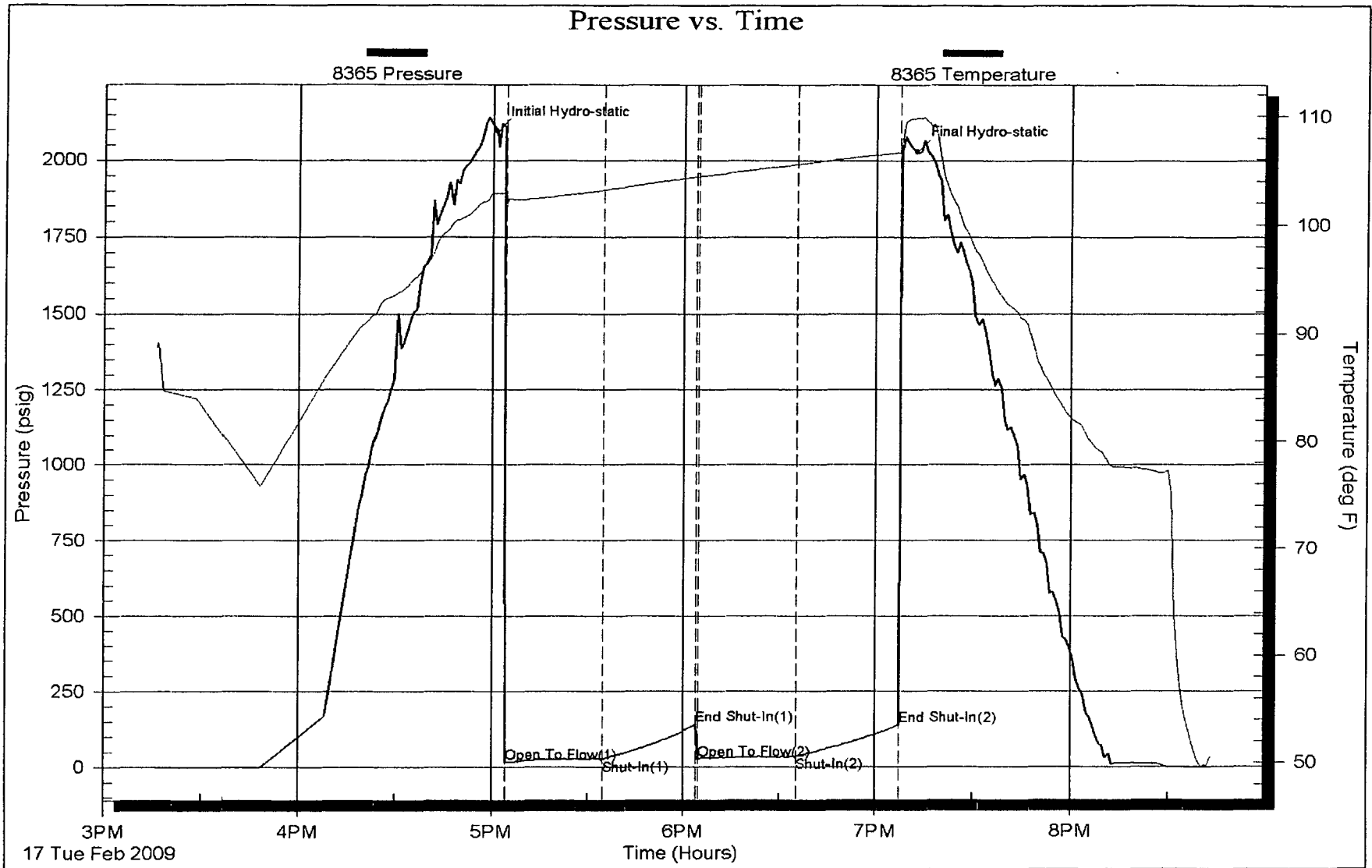
Trilobite Testing, Inc

Ref. No: 36282

Printed: 2009.02.17 @ 20:53:04 Page 1

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WICHITA, KS

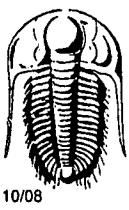


Tru Site Testing, Inc  
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WICHITA, KS  
SEP 23 2009



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 36283

Well Name & No. Glenderis Twin #1 Test No. 2 Date 2-18-09  
 Company AMERICAN WARRIOR TAC Elevation 2164 KB 2158 GL  
 Address P.O. Box 399 Garden City, KS 67846  
 Co. Rep / Geo. Jason Alm Rig PETRO MARK rig 1  
 Location: Sec. 7 Twp. 19<sup>s</sup> Rge. 21<sup>w</sup> Co. Ness State Ks

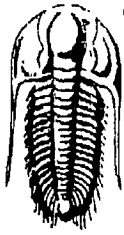
Interval Tested 4271-4280 Zone Tested MISS  
 Anchor Length 9 Drill Pipe Run 41.34 Mud Wt. 9  
 Top Packer Depth 4266 Drill Collars Run 120 Vis 50  
 Bottom Packer Depth 4271 Wt. Pipe Run - WL 9.6  
 Total Depth 4280 Chlorides 4700 ppm System LCM RECEIVED  
 Blow Description I FP - STRONG BLOW IN 6 min  
FFP - STRONG BLOW IN 9 min SEP 23 2009  
ISIP - 1" BLOW BACK CONSERVATION DIVISION  
FSTIP - 1 3/4" BLOW BACK WICHITA, KS

Rec	Feet of	%gas	%oil	%water	%mud
<u>186</u>	<u>GIP</u>				
<u>2300</u>	<u>CO</u>				
<u>62</u>	<u>50+6 CMW</u>	<u>5</u>	<u>3</u>	<u>77</u>	<u>15</u>
<u>124</u>	<u>50 CMW</u>		<u>2</u>	<u>93</u>	<u>5</u>

Rec Total 486 BHT 123 Gravity 38 API RW .34 @ 56 °F Chlorides 24000 ppm

(A) Initial Hydrostatic 2100  Test \_\_\_\_\_ T-On Location 0600  
 (B) First Initial Flow 36  Jars \_\_\_\_\_ T-Started 0646  
 (C) First Final Flow 137  Safety Joint \_\_\_\_\_ T-Open 0925  
 (D) Initial Shut-In 1201  Circ Sub \_\_\_\_\_ T-Pulled 1105  
 (E) Second Initial Flow 145  Hourly Standby \_\_\_\_\_ T-Out 1316  
 (F) Second Final Flow 202  Mileage \_\_\_\_\_ Comments Recorder #5  
 (G) Final Shut-In 1172  Sampler \_\_\_\_\_ 8365, 6625  
 (H) Final Hydrostatic 2072  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 20  Day Standby \_\_\_\_\_ Sub Total \_\_\_\_\_  
 Initial Shut-In 30  Accessibility \_\_\_\_\_ Total \_\_\_\_\_  
 Final Flow 20  
 Final Shut-In 30  
 Sub Total \_\_\_\_\_

Approved By Jason Alm Our Representative Ray Schwager Thank you!  
 Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 P O Box 399  
 Garden City Ks 67846  
 ATTN: Cecil O'Brate

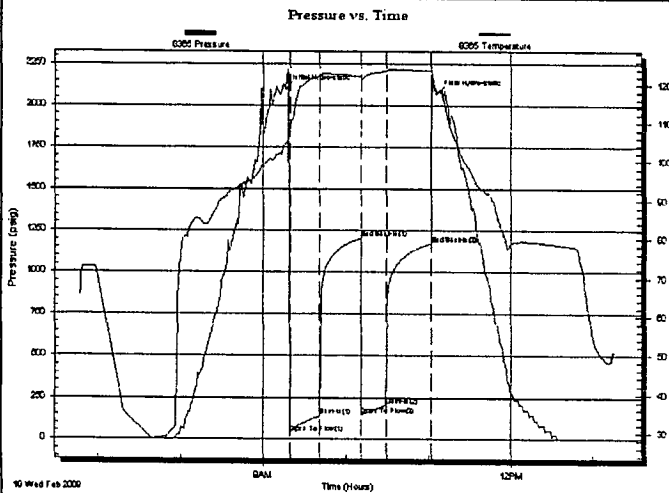
**Glendoris Twin #1**  
**7-19s-21w Ness**  
 Job Ticket: 36283      DST#: 2  
 Test Start: 2009.02.18 @ 06:47:01

## GENERAL INFORMATION:

Formation: Miss  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole  
 Time Tool Opened: 09:19:26  
 Tester: Ray Schwager  
 Time Test Ended: 13:16:55  
 Unit No: 42  
 Interval: 4271.00 ft (KB) To 4280.00 ft (KB) (TVD)  
 Reference Elevations: 2164.00 ft (KB)  
 Total Depth: 4280.00 ft (KB) (TVD)  
 2158.00 ft (CF)  
 Hole Diameter: 7.85 inches  
 Hole Condition: Fair  
 KB to GR/CF: 6.00 ft

Serial #: 8365      Inside  
 Press@RunDepth: 202.11 psig @ 4272.01 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2009.02.18      End Date: 2009.02.18      Last Calib.: 2009.02.18  
 Start Time: 06:47:01      End Time: 13:16:55      Time On Btm: 2009.02.18 @ 09:16:26  
 Time Off Btm: 2009.02.18 @ 11:05:55

TEST COMMENT: IFP-strg bl in 6 min  
 FFP-strg bl in 9 min  
 Times 20-30-20-30  
 ISIP-1"bl bk, FSIP-1 3/4"bl bk



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2100.10	104.66	Initial Hydro-static
3	36.67	108.87	Open To Flow (1)
25	137.07	122.23	Shut-in(1)
55	1201.76	122.06	End Shut-in(1)
55	145.83	121.53	Open To Flow (2)
73	202.11	123.45	Shut-in(2)
106	1172.00	123.61	End Shut-in(2)
110	2072.52	118.47	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	186'GIP	0.00
300.00	CO	3.12
62.00	SO&GCMW 5%G3%O15%M77%W	0.87
124.00	SOCMW 2%O5%M93%W	1.74

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

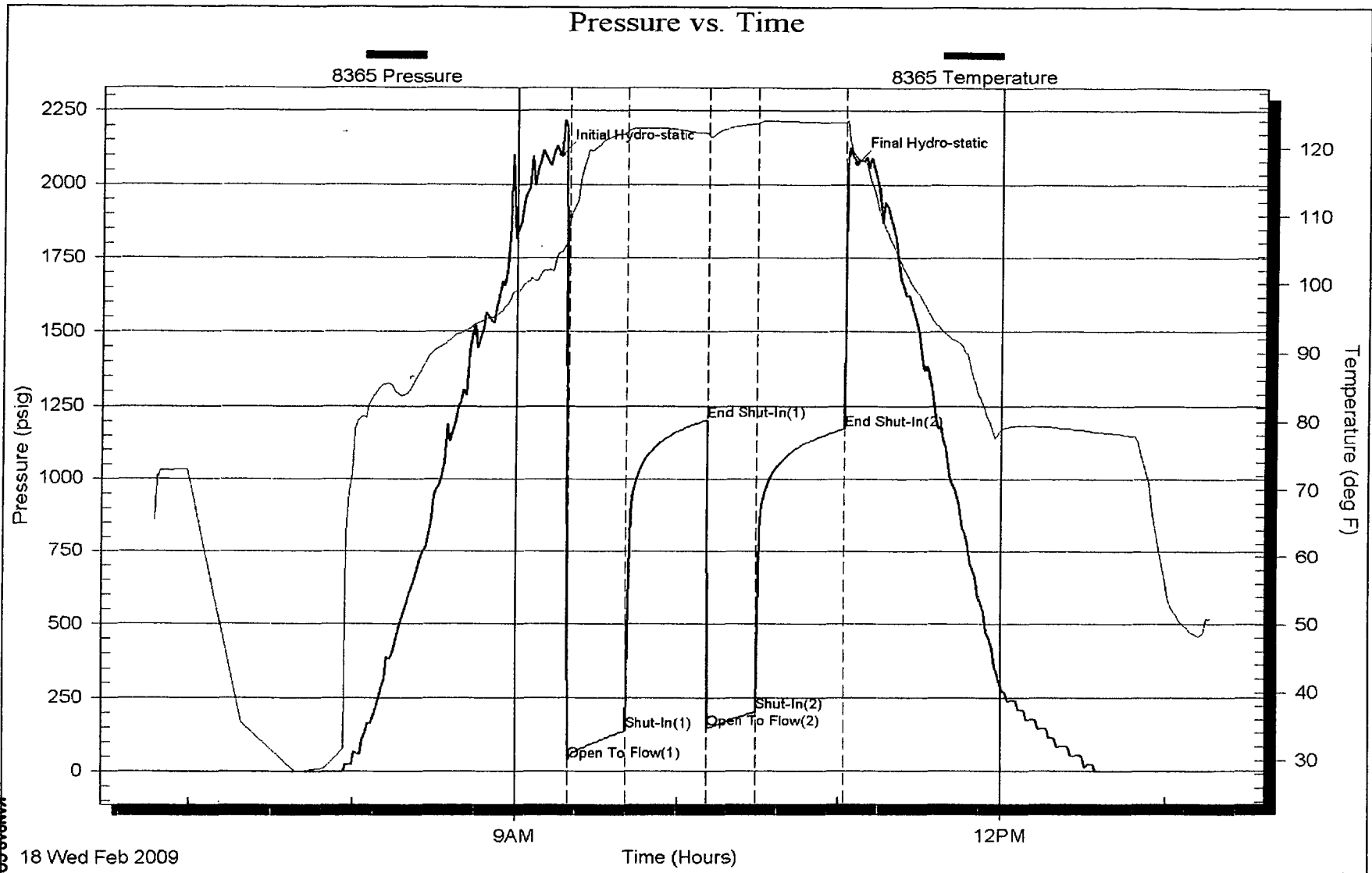
Trilobite Testing, Inc

Ref. No: 36283

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18 Wed Feb 2009

Time (Hours)

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WICHITA, KS  
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# **Geological Report**

American Warrior, Inc.

**Glendoris Twin #1**

895' FNL & 985' FWL

Sec. 7 T19s R21w

Ness County, Kansas

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist

**American Warrior, Inc.**

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## General Data

Well Data: American Warrior, Inc.  
Glendoris Twin #1  
895' FNL & 985' FWL  
Sec. 7 T19s R21w  
Ness County, Kansas  
API # 15-135-24880-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: February 10, 2009

Completion Date: February 19, 2009

Elevation: 2158' Ground Level  
2164' Kelly Bushing

Directions: Bazine KS, South 1½ mi. from south edge of town,  
East ¼ mi. South into location.

Casing: 225' 8 5/8" surface casing  
4279' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"  
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

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## Formation Tops

Formation	American Warrior, Inc. Glendoris Twin #1 Sec. 7 T19s R21w 895' FNL & 985' FWL
Anhydrite	1399', +765
Base	1433', +731
Heebner	3638', -1474
Lansing	3685', -1521
BKc	4001', -1837
Pawnee	4096', -1932
Fort Scott	4174', -2010
Cherokee	4193', -2029
Mississippian	4269', -2105
RTD	4280', -2116
LTD	4280', -2116

### Sample Zone Descriptions

**Fort Scott** (4174', -2010):

Ls – Fine to medium crystalline with pinpoint inter-crystalline and vuggy porosity, light oil stain in porosity with spotted light saturation, slight show of free oil when broken, light odor, 12 units hotwire.

**Cher. Sand** (4200', -2036):

SS – Quartz, clear, fine grained, slightly frosted, sub-rounded, well sorted with poor to fair inter-granular porosity, light scattered oil stain in porosity, slight show of free oil when broken, light odor, silty, heavy pyrite.

**Mississippian** (4269', -2105'):

Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy trip chert, weathered, with pinpoint vuggy porosity, light to fair oil stain with light scattered stain and saturation, slight show of free oil, light odor, 14 units hotwire.

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**Drill Stem Tests**  
Trilobite Testing, Inc.  
"Ray Schwager"

DST #1

Fort Scott

Interval (4160' - 4215') Anchor Length 55'

IHP	- 2094 #	
IFP	- 30" - Built to 1/8 in.	15-26 #
ISI	- 30" - Dead	141 #
FFP	- 30" - Built to 1 in.	25-34 #
FSI	- 30" - Dead	137 #
FHP	- 2028 #	
BHT	- 106°F	

Recovery: 90' GIP  
30' OGCM 12% Oil, 5% Gas, 83% Mud

DST #2

Mississippian

Interval (4271' - 4280') Anchor Length 9'

IHP	- 2100 #	
IFP	- 20" - B.O.B. 6 min.	36-137 #
ISI	- 30" - Built to 1 in.	1201 #
FFP	- 20" - B.O.B. 9 min.	145-202 #
FSI	- 30" - Built to 1 3/4 in.	1172 #
FHP	- 2072 #	
BHT	- 123°F	

Recovery: 186' GIP  
300' Clean Oil  
62' SO&GCMW 3% Oil, 77% Water  
124' SOCMW 2% Oil, 93% Water

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## Structural Comparison

	American Warrior, Inc. Glendoris Twin #1 Sec. 7 T19s R21w 895' FNL & 985' FWL	Kansas Oil Corp. Rein #1 Sec. 7 T19s R21w N2 NE NW		Slawson Donald C Goatley B #1 Sec. 7 T19s R21w C SE NW	
<b>Formation</b>					
Anhydrite	1399', +765	1447', +752	(+13)	1418', +771	NA
Base	1433', +731	1470', +729	(+2)	NA	NA
Heebner	3638', -1474	3670', -1471	(-3)	3658', -1469	(-7)
Lansing	3685', -1521	3715', -1516	(-5)	3705', -1516	(-7)
BKc	4001', -1837	NA	NA	NA	NA
Pawnee	4096', -1932	4128', -1929	(-3)	NA	NA
Fort Scott	4174', -2010	4203', -2004	(-6)	NA	NA
Cherokee	4193', -2029	NA	NA	NA	NA
Mississippian	4269', -2105	4292', -2093	(-12)	4273', -2084	(-19)

### Summary

The location for the Glendoris Twin #1 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Glendoris Twin #1 well.

### Recommended Perforations

**Primary:**  
**Mississippian:** (4269' – 4275') DST #2

**Before Abandonment:**  
**Fort Scott:** (4176' – 4180') DST #1

Respectfully Submitted,

Jason Alm  
 Hard Rock Consulting, Inc.

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