

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: (785) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Scott Corsair  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
03/06/2009 03/14/2009 07/15/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24879-0000  
Spot Description: 35' N & 40' E S/2 S/2 SW  
NW SW SE SW Sec. 12 Twp. 19 S. R. 22  East  West  
365 Feet from  North /  South Line of Section  
1360 Feet from  East /  West Line of Section

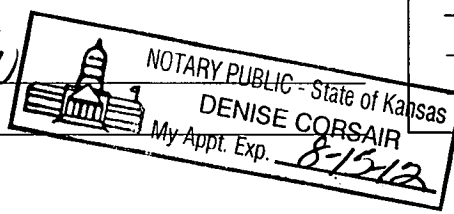
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Dauber Well #: 1-12  
Field Name: DeWald  
Producing Formation: Mississippian  
Elevation: Ground: 2233' Kelly Bushing: 2239'  
Total Depth: 4355' Plug Back Total Depth: 4353'  
Amount of Surface Pipe Set and Cemented at: 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1441 Feet  
If Alternate II completion, cement circulated from: 1441  
feet depth to: Surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II MR 10-5-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Petroleum Engineer Date: 09/21/2009  
Subscribed and sworn to before me this 21st day of September,  
20 09.  
Notary Public: [Signature]  
Date Commission Expires: 8-15-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **SEP 23 2009**  
 UIC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Dauber Well #: 1-12  
 Sec. 12 Twp. 19 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1479	+760
Heebner	3702	-1463
Lansing	3748	-1509
BKC	4072	-1833
Ft. Scott	4240	-2001
Cherokee	4258	-2019
Mississippian	4330	-2091

List All E. Logs Run:

**Dual Receiver Cement Bond**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	221'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4353'	EA-2	175	

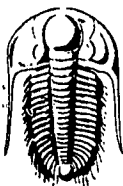
ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1441'	SMD	120	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4342.5-4352.5'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4335'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/15/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio
				Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4342.5-4352.5' Perf</u>
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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 36127

10/08

Well Name & No. Dawber #1-12 Test No. 1 Date 3-12-09  
 Company American Warrior, Inc. Elevation 2239 KB 2234 GL  
 Address PO Box 399, Garden City, Ks. 67846  
 Co. Rep / Geo. Scott Curisair Rig Petromark #1  
 Location: Sec. 12 Twp. 19s Rge. 22w Co. Ness State Ks

Interval Tested 4252-4280 Zone Tested Cherokee Sand  
 Anchor Length 28' Drill Pipe Run 4134 4 1/2 XH Mud Wt. 9.4  
 Top Packer Depth 4247 Drill Collars Run 121 Vis 52  
 Bottom Packer Depth 4252 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4280 Chlorides 5,700 ppm System LCM 0  
 Blow Description IFP-Weak Blow, Built to 4 1/4"  
ISI-Dead  
FFP-Weak Blow, Built to 1 1/2"  
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>MW</u>		<u>85</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total \_\_\_\_\_ BHT 113° Gravity \_\_\_\_\_ API RW .513 @ 36° F Chlorides 27,000 ppm

- (A) Initial Hydrostatic 2214
- (B) First Initial Flow 19
- (C) First Final Flow 60
- (D) Initial Shut-In 493
- (E) Second Initial Flow 63
- (F) Second Final Flow 78
- (G) Final Shut-In 492
- (H) Final Hydrostatic 2119

- Test \_\_\_\_\_
- Jars \_\_\_\_\_
- Safety Joint \_\_\_\_\_
- Circ Sub \_\_\_\_\_
- Hourly Standby \_\_\_\_\_
- Mileage 108 rt
- Sampler \_\_\_\_\_
- Straddle \_\_\_\_\_
- Shale Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_
- Extra Recorder \_\_\_\_\_
- Day Standby \_\_\_\_\_
- Accessibility \_\_\_\_\_
- Sub Total \_\_\_\_\_

T-On Location 15:55  
 T-Started 17:01  
 T-Open 18:33  
 T-Pulled 20:33  
 T-Out 22:10

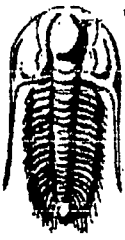
Comments \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Sub Total \_\_\_\_\_  
 Total \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Approved By \_\_\_\_\_ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 23 2009  
 WICHITA, KS  
 CONSERVATION DIVISION



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

American Warrior, Inc  
PO Box 399  
Garden City, Ks. 67846  
ATTN: Scott Corsair

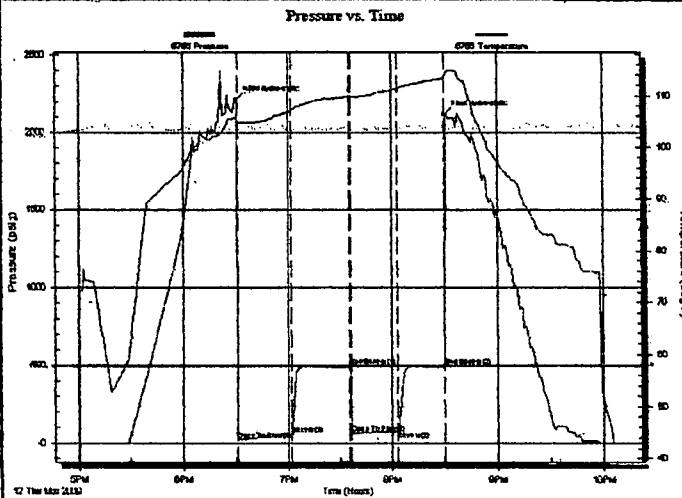
**Dauber #1-12**  
**12-17s-22w-Ness**  
Job Ticket: 36127      **DST#: 1**  
Test Start: 2009.03.12 @ 17:01:55

### GENERAL INFORMATION:

Formation: **Cherokee Sand**  
Deviated: No Whipstock      ft (KB)  
Time Tool Opened: 18:30:55  
Time Test Ended: 22:06:25  
Test Type: Conventional Bottom Hole  
Tester: Jason McLemore  
Unit No: 32  
Interval: **4252.00 ft (KB) To 4280.00 ft (KB) (TVD)**  
Reference Elevations: 2239.00 ft (KB)  
Total Depth: 4280.00 ft (KB) (TVD)      2234.00 ft (CF)  
Hole Diameter: 7.80 inches      Hole Condition: Good      KB to GR/CF: 5.00 ft

**Serial #: 6765**      **Inside**  
Press@RunDepth: 78.20 psig @ 4257.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2009.03.12      End Date: 2009.03.12      Last Calib.: 2009.03.12  
Start Time: 17:01:55      End Time: 22:06:25      Time On Btm: 2009.03.12 @ 18:30:25  
Time Off Btm: 2009.03.12 @ 20:30:25

**TEST COMMENT:** FFP-Weak Blow, Built to 4-1/4"  
ISI-Dead  
FFP-Weak Blow, Built to 1-1/2"  
FSI-Dead



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2214.41	105.63	Initial Hydro-static
1	19.37	104.86	Open To Flow (1)
32	59.73	107.10	Shut-In(1)
66	493.04	109.85	End Shut-In(1)
67	63.18	109.65	Open To Flow (2)
93	78.20	111.32	Shut-In(2)
120	491.63	113.28	End Shut-In(2)
120	2119.32	114.30	Final Hydro-static

### Recovery

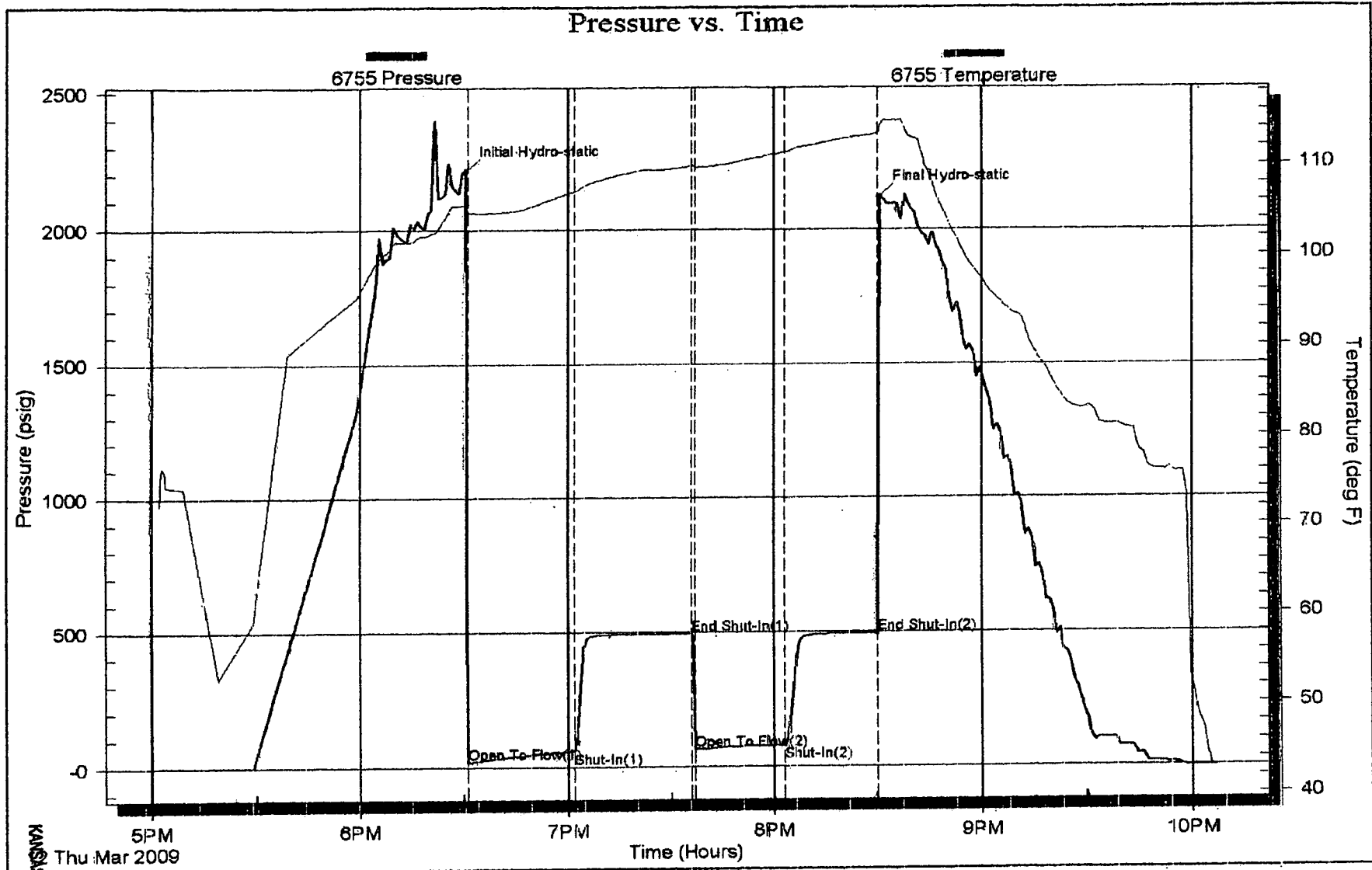
Length (ft)	Description	Volume (bbl)
150.00	Muddy Water	1.00

### Gas Rates

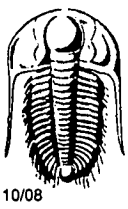
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

SEP 23 2009

CONSERVATION DIVISION  
WICHITA, KS



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 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 SEP 23 2009



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 38122

Well Name & No. Dauber #1-12 Test No. 2 Date 3-13-09  
 Company American Warrior, Inc. Elevation 2239 KB 2234 GL  
 Address PO Box 399, Garden City, Ks. 67846  
 Co. Rep / Geo. Scott Corsair Rig Petromark #1  
 Location: Sec. 12 Twp. 19s Rge. 22w Co. Ness State KS

Interval Tested 4336-4355 Zone Tested Mississippi  
 Anchor Length 19' Drill Pipe Run 4196' 4 1/2 XH Mud Wt. 9.4  
 Top Packer Depth 4331 Drill Collars Run 121 Vis 52  
 Bottom Packer Depth 4336 Wt. Pipe Run 0 WL 8.8  
 Total Depth 4355 Chlorides 5,700 ppm System LCM 0  
 Blow Description I F P - Good Blow, BOB in 7 min.  
I S I - Blowback Built to 1"  
F F P - Good Blow, BOB in 10 min.  
F S I - Blowback Built to 4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>Clean Gassy Oil</u>	<u>10</u>	<u>90</u>		
<u>60</u>	<u>SOC MW</u>		<u>10</u>	<u>35</u>	<u>45</u>
<u>180</u>	<u>V SOC MW</u>		<u>5</u>	<u>85</u>	<u>10</u>
	<u>120' GIP</u>				

Rec Total 390 BHT \_\_\_\_\_ Gravity 41 API RW .635 @ 42 °F Chlorides 18,000 ppm

- (A) Initial Hydrostatic 2257
- (B) First Initial Flow 32
- (C) First Final Flow 119
- (D) Initial Shut-In 1234
- (E) Second Initial Flow 124
- (F) Second Final Flow 176
- (G) Final Shut-In 1216
- (H) Final Hydrostatic 2129
- Initial Open 20
- Initial Shut-In 30
- Final Flow 20
- Final Shut-In 30

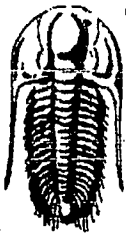
- Test \_\_\_\_\_
- Jars \_\_\_\_\_
- Safety Joint \_\_\_\_\_
- Circ Sub \_\_\_\_\_
- Hourly Standby \_\_\_\_\_
- Mileage 108 rt
- Sampler \_\_\_\_\_
- Straddle \_\_\_\_\_
- Shale Packer \_\_\_\_\_
- Extra Packer \_\_\_\_\_
- Extra Recorder \_\_\_\_\_
- Day Standby \_\_\_\_\_
- Accessibility \_\_\_\_\_
- Sub Total \_\_\_\_\_

- T-On Location 7:27
- T-Started 8:24
- T-Open 10:30
- T-Pulled 12:10
- T-Out 14:17

Comments \_\_\_\_\_  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
SEP 23 2009  
 Ruined Shovel  
 Ruined Packer  
 Extra Copies  
 Sub Total \_\_\_\_\_  
 Total \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative John McLenon

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

American Warrior, Inc  
PO Box 399  
Garden City, Ks. 67846  
ATTN: Scott Corsair

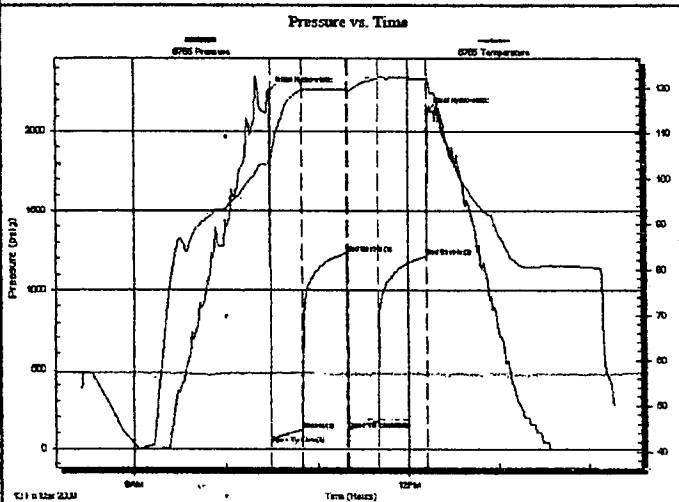
**Dauber #1-12**  
**12-17s-22w-Ness**  
Job Ticket: 36128      **DST#: 2**  
Test Start: 2009.03.13 @ 08:26:13

### GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No Whipstock      ft (KB)  
Time Tool Opened: 10:29:13  
Time Test Ended: 14:16:43  
Interval: **4336.00 ft (KB) To 4355.00 ft (KB) (TVD)**  
Total Depth: 4355.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches      Hole Condition: Good  
Reference Elevations: 2239.00 ft (KB)  
2234.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 6755**      Inside  
Press@RunDepth: 175.73 psig @ 4338.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2009.03.13      End Date: 2009.03.13      Last Calib.: 2009.03.13  
Start Time: 08:26:13      End Time: 14:16:43      Time On Btm: 2009.03.13 @ 10:28:43  
Time Off Btm: 2009.03.13 @ 12:12:43

**TEST COMMENT:** FFP-Good Blow, BOB in 7 Min.  
SI-Blow back Built to 1"  
FFP-Good Blow, BOB in 10 Min.  
FSI-Blow back Built to 4"



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2257.38	103.80	Initial Hydro-static
1	31.54	103.43	Open To Flow (1)
21	119.13	119.38	Shut-In(1)
51	1233.83	119.65	End Shut-In(1)
52	124.08	118.93	Open To Flow (2)
71	175.73	122.01	Shut-In(2)
104	1215.98	122.01	End Shut-In(2)
104	2129.14	122.22	Final Hydro-static

### Recovery

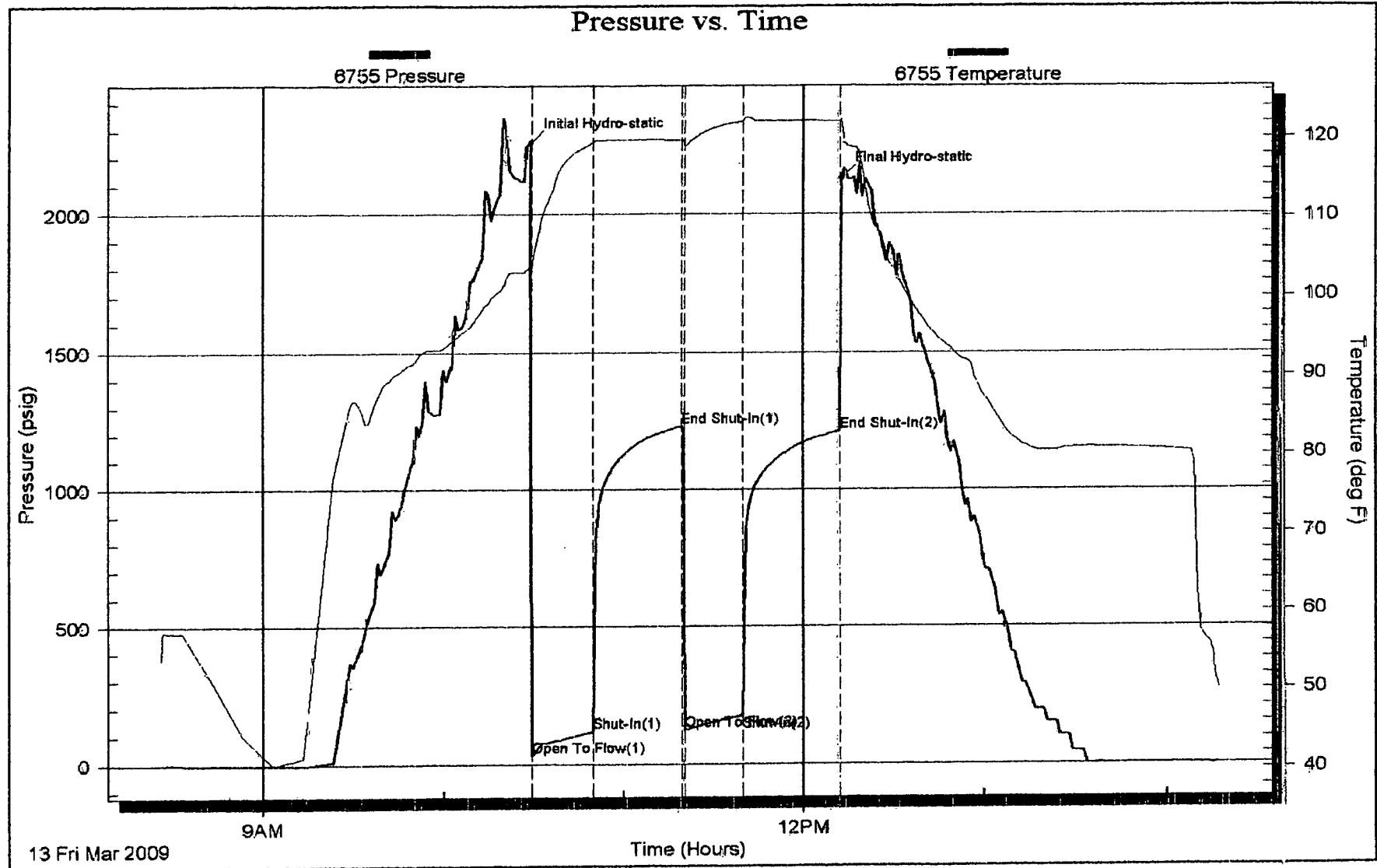
Length (ft)	Description	Volume (bbl)
180.00	VSOCMW-5%O-85%W-10%M	1.42
60.00	SOCWM-10%O35%W-45%M	0.84
150.00	Clean Gassy Oil-10%G-90%O	2.10
0.00	120' GP	0.00
		<b>4.36</b>

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KANSAS CORPORATION COMMISSION

SEP 23 2009







CHARGE TO: *American Warrior Inc*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

TICKET

SEP 23 2009

№ 15851

CONSERVATION DIVISION  
 WICHITA KS

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays Ks*  
 2. *Ness City Ks*  
 3.  
 4.

WELL/PROJECT-NO. *#1-12* LEASE *Quaker* COUNTY/PARISH *Ness* STATE *Ks* CITY \_\_\_\_\_ DATE *3-18-09* OWNER *Sigma 2*

TICKET TYPE  SERVICE  SALES CONTRACTOR *H D Well Service* RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA *Truck* DELIVERED TO \_\_\_\_\_ ORDER NO. \_\_\_\_\_

WELL TYPE *oil* WELL CATEGORY *Development* JOB/PURPOSE *Consent Test Collar* WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>5.75</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>20</i>	<i>mi</i>			<i>5.75</i>	<i>115.00</i>
<i>5.76 D</i>		<i>1</i>			<i>Permit Charge (Test Collar)</i>	<i>1</i>	<i>hr</i>	<i>1400</i>		<i>1160.00</i>	<i>1160.00</i>
<i>2.70</i>		<i>1</i>			<i>D-Air</i>	<i>1</i>	<i>hr</i>			<i>2.70</i>	<i>2.70</i>
<i>3.90</i>		<i>2</i>			<i>S.M.D. Consent</i>	<i>120</i>	<i>hrs</i>			<i>14.50</i>	<i>1680.00</i>
<i>2.76</i>		<i>2</i>			<i>Electric</i>	<i>50</i>	<i>hr</i>			<i>1.50</i>	<i>75.00</i>
<i>5.1</i>		<i>2</i>			<i>Consent Service Charge</i>	<i>120</i>	<i>hrs</i>			<i>1.75</i>	<i>210.00</i>
<i>5.82</i>		<i>2</i>			<i>Drayage Minimum</i>	<i>1</i>	<i>hr</i>			<i>250.00</i>	<i>250.00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*  
 DATE SIGNED *3-18-09* TIME SIGNED *1800*  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>342.70</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL \_\_\_\_\_

*Thank You!*



**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-18-09 PAGE NO. 1

CUSTOMER American Warrior Inc

WELL NO. 41-12

LEASE Dauber

JOB TYPE Cement PostCollar

TICKET NO. 1585.1

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On loc. set up Trks
								2 3/4" x 5 1/2" P.C. @ 1400'
	1455						1000	Test Csg
								Open P.C.
	1505	3.5	4			250		Take injection rate
	1510	4	0			100		Start Cement 120 sks SMD
		4	58/0			150		Circ Cement / raise weight
		4	62/0			450		End Cement / Start Displacement
	1528		5					Cement Displaced
								Close P.C.
							1000	Test Csg
	1535	3	0					run 4 jls
	154		12				150	reverse out
								hole clean
								120 sks SMD
								Circ 200 sks to pit

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Thank you  
Nick, Josh E. + Rob



CHARGE TO: *American Water*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET

No 15297

SEP 23 2009

PAGE 1 OF 2

CONSERVATION DIVISION

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	WICHITA, KS	DATE	OWNER
1. <i>...</i>	<i>112</i>	<i>Doubt</i>	<i>Ness</i>	<i>K</i>			<i>9/17/09</i>	<i>...</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO		ORDER NO.	
3.				<i>CIT</i>	<i>L</i>			
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.		WELL LOCATION	
	<i>0.1</i>	<i>...</i>	<i>...</i>				<i>S 12-175-220</i>	

REFERRAL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<i>5175</i>		<i>1</i>			MILEAGE <i>110</i>	<i>70</i>	<i>mi</i>			<i>5</i>	<i>00</i>	<i>100</i>	<i>00</i>
<i>518</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>			<i>1400</i>	<i>00</i>	<i>1400</i>	<i>00</i>
<i>417</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>	<i>516</i>	<i>1</i>	<i>275</i>	<i>00</i>	<i>275</i>	<i>00</i>
<i>416</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>			<i>225</i>	<i>00</i>	<i>225</i>	<i>00</i>
<i>417</i>		<i>1</i>			<i>...</i>	<i>5</i>	<i>...</i>			<i>55</i>	<i>00</i>	<i>275</i>	<i>00</i>
<i>413</i>		<i>1</i>			<i>...</i>	<i>3</i>	<i>...</i>			<i>120</i>	<i>00</i>	<i>360</i>	<i>00</i>
<i>414</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>			<i>1900</i>	<i>00</i>	<i>1900</i>	<i>00</i>
<i>417</i>		<i>1</i>			<i>...</i>	<i>1</i>	<i>...</i>			<i>150</i>	<i>00</i>	<i>150</i>	<i>00</i>
<i>211</i>		<i>1</i>			<i>...</i>	<i>500</i>	<i>gal</i>			<i>1</i>	<i>00</i>	<i>500</i>	<i>00</i>
<i>211</i>		<i>1</i>			<i>...</i>	<i>3</i>	<i>gal</i>			<i>15</i>	<i>00</i>	<i>50</i>	<i>00</i>
					<i>...</i>							<i>3,340</i>	<i>00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED

TIME SIGNED  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<i>3,545</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>8,475</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			<b>TOTAL</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

**Thank You!**



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15317

CUSTOMER <i>Amber Williams</i>	WELL <i>Dance 1-12</i>	DATE <i>9/17/07</i>	PAGE <i>2</i>	OF <i>2</i>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
375		1				Standard Cement	175	cu	11	cu	1925
374		1				Col Seal	8	gal	30	gal	240
373		1				5-H	875	ft	15	ft	131
372		1				11.66-372	82	ft	6	ft	533
376		1				Fluorite	44	ft	1	ft	66
57		1				SERVICE CHARGE					
		1				MILEAGE CHARGE					
						TOTAL WEIGHT					
						LOADED MILES					
						CUBIC FEET	175	cu	1	cu	213
						TON MILES	182.51		1		132

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WICHITA, KS

CONTINUATION TOTAL 3,340 26

**JOB LOG**

**SWIFT Services, Inc.**

DATE: 3 12 09 PAGE NO. 1

CUSTOMER: *Harrison, Warren* WELL NO.: *1-13* LEASE: *Doubik* JOB TYPE: *Log String* TICKET NO.: *15297*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>2115</i>							<i>on loc.</i>
	<i>2130</i>							<i>ST 5 1/2" 15.0' @</i>
								<i>Int - Flow Line 4214</i>
								<i>latch down Br 416 4213</i>
								<i>C to 1 4214 42 4296'</i>
								<i>'3 4237' '4 4177' '75 1410'</i>
								<i>l. HT '5 4177' '76 1407'</i>
								<i>Plug with '76 1441'</i>
	<i>2215</i>							<i>Down Ball</i>
	<i>2230</i>							<i>Concl -</i>
	<i>2300</i>		<i>7</i>					<i>11' Ret h. to 2000'</i>
	<i>2400</i>		<i>12</i>					<i>50' ret Mud Flow</i>
			<i>20</i>					<i>20' RCL Flow</i>
								<i>145' L-2 Cement</i>
	<i>2415</i>		<i>35</i>					<i>Finish mixing</i>
								<i>wash out pump + L.C</i>
								<i>Diagn. latch down Plug</i>
	<i>2430</i>		<i>102.7</i>				<i>1500</i>	<i>Plug Down 1500'</i>
								<i>R. bar. for Flow Head</i>
								<i>Washed back &amp; found</i>
								<i>Job Complete</i>

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*11*  
*11/11/09*

