

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other J & A Lost Hole
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
01/28/2009 02/05/2009 02/05/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24878 -0000
Spot Description: 115' N & 10' W SE NW NW
NW SE NW Sec. 07 Twp. 19 S. R. 21 East West
875 Feet from North / South Line of Section
980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Glendoris Well #: 1
Field Name: DeWald
Producing Formation: NA
Elevation: Ground: 2158' Kelly Bushing: 2164'
Total Depth: 4215' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NR
(Data must be collected from the Reserve Pit) 10-5-09
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009
Subscribed and sworn to before me this 21st day of September,
20 09.
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
UIC Distribution SEP 23 2009

Operator Name: **American Warrior, Inc.** Lease Name: **Glendoris** Well #: **1**
 Sec. **07** Twp. **19** S. R. **21** East West County: **Ness**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1403</td> <td>+761</td> </tr> <tr> <td>Heebner</td> <td>3640</td> <td>-1476</td> </tr> <tr> <td>Lansing</td> <td>3687</td> <td>-1523</td> </tr> <tr> <td>BKC</td> <td>4005</td> <td>-1841</td> </tr> <tr> <td>Ft. Scott</td> <td>4174</td> <td>-2010</td> </tr> <tr> <td>Cherokee</td> <td>4194</td> <td>-2030</td> </tr> </table>	Name	Top	Datum	Anhydrite	1403	+761	Heebner	3640	-1476	Lansing	3687	-1523	BKC	4005	-1841	Ft. Scott	4174	-2010	Cherokee	4194	-2030
Name	Top	Datum																				
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BKC	4005	-1841																				
Ft. Scott	4174	-2010																				
Cherokee	4194	-2030																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225'	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC.

J P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: NESS CITY
Lawrence, KS

<u>2-05-09</u>	SEC. <u>7</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
BASE <u>Gardner's</u>		WELL# <u>1</u>	LOCATION <u>Bazins S to 110rd 1/2 E</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>S/into</u>				

CONTRACTOR Petromark Rig #1 OWNER Petromark Drilling Inc.

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 I.D. 4.215

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1430'

TOOL _____ DEPTH _____

PRES. MAX 100# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud + Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Randy

181 HELPER Gardner

BULK TRUCK _____

344-170 DRIVER Bobby

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

On location safety meeting Rig up

1-1430' - 50SY

2-670' - 90SY

3-260' - 50SY

4-60' - 20SY

Relax 40' - 30SY

Cleanup Rig down

CHARGE TO: Petromark Drilling Inc.

STREET P.O. Box 771517

CITY Wichita STATE KS ZIP 67277

Thank you!

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenneth E. Roach

SIGNATURE Kenneth E. Roach

CEMENT
AMOUNT ORDERED 2305x60/40 4% GA
1/2# FloSeal

COMMON 138 @ 13.65 1883.70

POZMIX 92 @ 7.12 655.24

GEL 9 @ 20.40 183.60

CHLORIDE _____ @ _____

ASC _____ @ _____

FloSeal 52# @ 2.45 127.40

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 201 @ _____

MILEAGE 14/241.60 @ _____

TOTAL 3773.55

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WICHITA, KS

SERVICE

DEPTH OF JOB 1430'

PUMP TRUCK CHARGE _____ 999.00

EXTRA FOOTAGE 1132 @ .88 994.16

MILEAGE 14 @ 7.00 98.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 2091.16

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC.

33280

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness C. + 1

1-28-09

DATE <u>10-27-09</u>	SEC <u>7</u>	TWP. <u>14S</u>	RANGE <u>21W</u>	CALLED OUT <u>12:00 pm</u>	ON LOCATION <u>3:30 pm</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>oil lease</u>	WELL# <u>1-7</u>	LOCATION <u>Par. 11, 2, 14, 3/4 side</u>				COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Petromark #1
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. ~~226.5~~ 227
CASING SIZE 8 5/8 DEPTH ~~226.5~~ 228
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 300# MINIMUM _____
MEAS. LINE _____ SHOE JOINT 15ft
CEMENT LEFT IN CSG. 15 ft
PERFS. _____
DISPLACEMENT Fresh Water

EQUIPMENT
PUMP TRUCK CEMENTER Tyler
181 HELPER Joe
BULK TRUCK
341 DRIVER Jeff
BULK TRUCK
_____ DRIVER _____

REMARKS:
pipe on bottom break circulation
100% cement 3% cc, 2% gel
2 1/2 hrs with 13 bbls Fresh H₂O
down R down
Cement did Circulate

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

Thank You.
To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
PRINTED NAME Y. Kenneth G. Bond
SIGNATURE Y. Kenneth G. Bond

OWNER American Warrior
CEMENT AMOUNT ORDERED 100% cement, 3% cc, 2% gel
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____
TOTAL _____

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WICHITA, KS

SERVICE
DEPTH OF JOB ~~226.5~~ 227'
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

PLUG & FLOAT EQUIPMENT
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Geological Report

American Warrior, Inc.

Glendoris #1

875' FNL & 980' FWL

Sec. 7 T19s R21w

Ness County, Kansas

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist

American Warrior, Inc.

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WICHITA, KS

General Data

Well Data: American Warrior, Inc.
Glendoris #1
875' FNL & 980' FWL
Sec. 7 T19s R21w
Ness County, Kansas
API # 15-135-24878-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: January 28, 2009

Completion Date: February 6, 2009

Elevation: 2158' Ground Level
2164' Kelly Bushing

Directions: Bazine KS, South 1 ½ mi. from south edge of town,
East ¼ mi. South into location.

Casing: 218' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: During short trip bit was lost in hole 7 stands of
bottom.

Remarks: After failed fishing attempts the decision was made
to plug and abandon the well. The rig will be
skidded and new well will be drilled.

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WICHITA, KS

Formation Tops

American Warrior, Inc.	
Glendoris #1	
Sec. 7 T19s R21w	
875' FNL & 980' FWL	
Formation	
Heebner	3640', -1476
Lansing	3687', -1523
BKc	4005', -1841
Pawnee	4100', -1936
Fort Scott	4174', -2010
Cherokee	4194', -2030
RTD	4215', -2051

Sample Zone Descriptions

Fort Scott (4174', -2010):
 Ls – Fine crystalline with pinpoint inter-crystalline and vuggy porosity, very light oil stain in porosity, no visual saturation, no show of free oil, no odor, 23 units hotwire.

Cher. Sand (4194', -2030):
 SS – Quartz, clear, frosted, fine grained, sub-rounded, well sorted with poor to fair inter-granular porosity, light scattered oil stain between grains, very slight show of free oil, no odor, silty, heavy pyrite.

Structural Comparison

	American Warrior, Inc. Glendoris #1 Sec. 7 T19s R21w 875' FNL & 980' FWL	Kansas Oil Corp. Rein #1 Sec. 7 T19s R21w N2 NE NW		Slawson Donald C Goatley B #1 Sec. 7 T19s R21w C SE NW	
Formation					
Heebner	3640', -1476	3670', -1471	(-5)	3658', -1469	(-7)
Lansing	3687', -1523	3715', -1516	(-7)	3705', -1516	(-7)
BKc	4005', -1841	NA	NA	NA	NA
Pawnee	4100', -1936	4128', -1929	(-7)	NA	NA
Fort Scott	4174', -2010	4203', -2004	(-6)	NA	NA
Cherokee	4194', -2030	NA	NA	NA	NA

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Summary

The location for the Glendoris #1 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. While tripping out for DST #1 the drill bit was lost in the hole. After failed fishing efforts the decision was made to plug the Glendoris #1 well and skid the rig for another attempt.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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