

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/17/2009 03/24/2009 06/15/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24889-0000
Spot Description: 55' N & 40' E E/2 SW/4
SW SE NE SW Sec. 17 Twp. 19 S. R. 21 East West
1375 Feet from North / South Line of Section
2020 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Rachel Well #: 1-17
Field Name: Margheim
Producing Formation: Mississippian
Elevation: Ground: 2234' Kelly Bushing: 2240'
Total Depth: 4368.5 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1423 Feet
If Alternate II completion, cement circulated from: 1423'
feet depth to: Surface w/ 125 sx cmt.

Drilling Fluid Management Plan A# II NR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009

Subscribed and sworn to before me this 21st day of September,
20 09.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12
NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2009

Operator Name: American Warrior, Inc. Lease Name: Rachel Well #: 1-17
 Sec. 17 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction, Compensated Neutron Density</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1457</td> <td>+783</td> </tr> <tr> <td>Heebner</td> <td>3708</td> <td>-1468</td> </tr> <tr> <td>Lansing</td> <td>3753</td> <td>-1513</td> </tr> <tr> <td>BKC</td> <td>4076</td> <td>-1836</td> </tr> <tr> <td>Ft. Scott</td> <td>4246</td> <td>-2006</td> </tr> <tr> <td>Cherokee</td> <td>4262</td> <td>-2022</td> </tr> <tr> <td>Mississippian</td> <td>4238</td> <td>-2098</td> </tr> </table>	Name	Top	Datum	Anhydrite	1457	+783	Heebner	3708	-1468	Lansing	3753	-1513	BKC	4076	-1836	Ft. Scott	4246	-2006	Cherokee	4262	-2022	Mississippian	4238	-2098
Name	Top	Datum																							
Anhydrite	1457	+783																							
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BKC	4076	-1836																							
Ft. Scott	4246	-2006																							
Cherokee	4262	-2022																							
Mississippian	4238	-2098																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4364'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1423'	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4357.5-4368'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4350'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enh. <u>06/15/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>10</u> Gas-Oil Ratio Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4357.5-4364' Perf</u> <u>4364-4368.5' Open hole</u>
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ALLIED CEMENTING CO., LLC. 036239

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>3-17-09</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>3-18-09</u> <u>12:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Rachel</u>		WELL # <u>1-17</u>		LOCATION <u>Bazine 25 1/2 15 3/4 E</u>		COUNTY <u>MISS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>N/A</u>			

CONTRACTOR Petromark #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 5/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 225

TOOL DEPTH

PRES. MAX 200# MINIMUM —

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT Fresh water 83L

OWNER American Warrior

CEMENT

AMOUNT ORDERED 1605x 6040 390cc
290.0cl

EQUIPMENT

PUMP TRUCK CEMENTER Randy
447 HELPER Alvin

BULK TRUCK
456-148 DRIVER Garrett

BULK TRUCK
DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

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CONSERVATION DIVISION
WICHITA, KS

HANDLING @

MILEAGE @

TOTAL

REMARKS:

On location safety meeting Rig up
Rig on bottom broke circulation with Rig
Pumped FW ahead
mixed cement
Shut down Released plug
Displaced with FW
Shut down Shut in
Cement did circulate
Rig down

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Pickle

SIGNATURE Jim Pickle

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



CHARGE TO:
AMERICAN WADDZOO INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 15779

PAGE 1 OF 2

CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. <i>Ness Co, Ks</i>	WELL/PROJECT NO. 1-17	LEASE RACHEL	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-24-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRUG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAZINE, Ks - 3S, 1E, 1S, 1/2 E, NS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	20	MI		5.00	100.00
578		1			PUMP CHARGE	1	JOB	4365 FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
281		1			MUD FLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	5	EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR @ TOP JT # 76	1	EA	1423 FT	1900.00	1900.00
406		1			UTCH DOWN PLUG - RAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/AUTO FEEL	1	EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 3-24-09 TIME SIGNED 1800 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5235.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3748.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15779

CUSTOMER: AMERICAN WOODROW TAC
WELL: RACHEL 1-17
DATE: 3-24-09
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY / UOM				UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UOM	QTY	UOM		
325		1				STANDARD COMST EA-2	175	SKS			11.00	1925.00
276		1				FLOCEL	44	LBS			1.50	66.00
283		1				SALT	900	LBS			.15	135.00
284		1				CANSAI	8	SKS	800	LBS	30.00	240.00
292		1				HAARD - 322	123	LBS			6.50	799.50
290		1				D-AND	2	GAL			35.00	70.00
581		1				SERVICE CHARGE						
582		1				MILEAGE CHARGE						
						TOTAL WEIGHT	18317					
						LOADED MILES	20					
						CUBIC FEET	175				1.50	262.50
						TON MILES	183.17				2.50	457.925

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 3748.00

JOB LOG

SWIFT Services, Inc.

DATE 3-24-09 PAGE NO. 1

CUSTOMER AMERICAN WINDMILL WELL NO. 1-17 LEASE RACHEL JOB TYPE 5 1/2" LONGSTRING TICKET NO. 15779

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1830							START 5 1/2" CASING IN WELL
								TD - 4365 SET = 4364
								TP - 4368 5 1/2" = 15.5
								ST - 40.49'
								CENTRALIZERS - 1, 2, 3, 4, 75
								CMT BSLTS - 5, 76
								PORT COLLAR = 1423' TOP JT # 76
	2005							DROP BALL - CALCULATE ROTATE
	2045	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	2049	6	20		✓		450	PUMP 20 BBLs KCl-FLUSH "
	2053		7					PLUG RH (30 SKS)
	2055	4 1/2	35		✓		250	MAX CEMENT 145 SKS EA-2 = 15.5 APG "
	2103							WASH OUT PUMP - LINES
	2104							RELEASE LATCH DOWN PLUG
	2105	7	0		✓			DISPLACE PLUG "
	2120	6 1/2	103				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	2122							OK RELEASE PSI - HEAD
								WASH TRUCK
	2200							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU

WAYNE BRETT DAVE



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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 SEP 23 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 15784

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness Co, Ks</u>	WELL/PROJECT NO. 1-17	LEASE RACHEL	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 3-31-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION RAZAK, Ks - 2S, 1E, 1S, 1/2, N3		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE # 110	20			MI	5.00	100.00
576D		1			PUMP CHARGE	1		1423	FT	1100.00	1100.00
105		1			PORT COLLAR OPENING TOOL	1				300.00	300.00
330		1			SWIFT MULTI-DENSITY STANDARD	125			SKS	14.00	1750.00
276		1			FLUCELE	44			LBS	1.50	66.00
290		1			D-ADD	2			GAL	35.00	70.00
581		1			SERVICE CHARGE CEMENT	175			SKS	1.50	262.50
582		1			MINIMUM - DAMAGE	17384		173.84	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-31-09 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3898.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4014.36

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WARRIOR WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-31-09 PAGE NO. 1

CUSTOMER American Woodworking Inc. WELL NO. 1-17 LEASE RACHEL JOB TYPE CEMENT PORT COLLAR TICKET NO. 15784

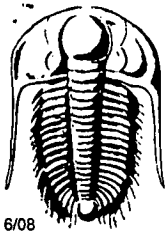
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5/2 PORT COLLAR @ 1423'
	1130				✓		1000	PSI TEST CASING - HELD
	1135	3	2	✓		400		OPEN PORT COLLAR - INJ RATE
	1140	4	70	✓		450		MAX CEMENT 125 SKS SMD 1/4" FLOCELE
	1200	4	4 1/2	✓		600		DISPLACE CEMENT
	1210			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 15 SKS CEMENT TO PZT
	1225	4	20		✓		400	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1300							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DAVE

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SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Rachel #1-17 Test No. 1 Date 3-24-09
 Company American Warrior Inc. Zone Tested Miss
 Address Box 399 Garden City KS. 67846 Elevation 2240 KB 2134 GL
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 17 Twp. 19 Rge. 21 Co. Ness State Ks
 Comment: _____

Interval Tested 4352 — 4360 Drill Pipe Size 4.5 XH
 Anchor Length 8' Wt. Pipe Run _____
 Top Packer Depth 4347 Drill Collar Run 121
 Bottom Packer Depth 4352 Ft. Run 4227
 Total Depth 4360 Recorder #(s) 8372-8368
 Blow Description I.F. Weak-building to 2"

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F.F. Weak-building to 1/2" CONSERVATION DIVISION
WICHITA, KS

Recovery - Total Feet	<u>240</u>	GIP	<u>124</u>	Ft. in DC	<u>121</u>	Ft. in DP	<u>119</u>
Rec.	<u>119</u>	Feet of	<u>CBsyo</u>	10% gas	<u>90%</u> oil	% water	% mud
Rec.	<u>121</u>	Feet of	<u>HMCBsyo</u>	5% gas	<u>70%</u> oil	% water	<u>25%</u> mud
Rec.	_____	Feet of	_____	% gas	% oil	% water	% mud
Rec.	_____	Feet of	_____	% gas	% oil	% water	% mud
Rec.	_____	Feet of	_____	% gas	% oil	% water	% mud
BHT	<u>123</u>	*F Gravity	_____	*API D @	_____	*F Corrected Gravity	<u>36</u>
RW	_____ @ _____	*F Chlorides	_____	ppm Recovery	_____	Chlorides	<u>6100</u> ppm System

IF <u>45'</u>	<input type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45'</u>	<input checked="" type="checkbox"/> Jars <u>X</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>45'</u>	<input type="checkbox"/> Safety Joint <u>X</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>45'</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>00:10</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>00:28</u>	<input type="checkbox"/> Mileage <u>106 RT</u>	<input type="checkbox"/> Other _____	_____
T-open <u>02:15</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-pulled <u>05:15</u>	_____	_____	_____
T-out <u>07:31</u>	_____	_____	Total _____

TriLOBite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____

Our Representative Dan Bangle



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc

Rachel # 1-17

Box 399
Garden City Ks 67846

17-19-21-Ness-Ks

Job Ticket: 34740 DST#: 1

ATTN: Cecil O'Brate

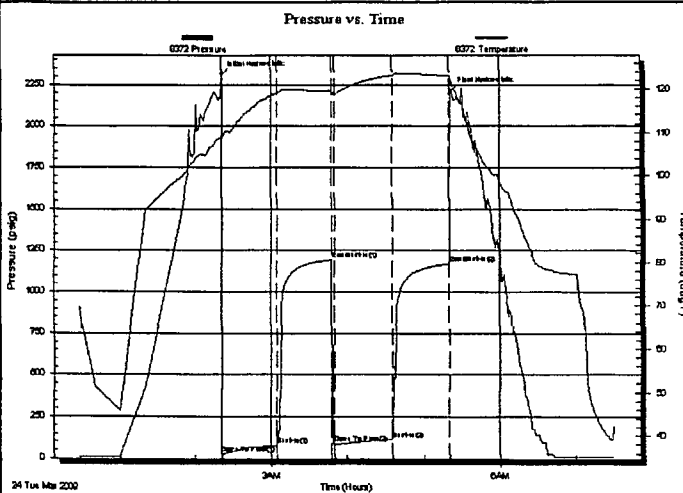
Test Start: 2009.03.24 @ 00:28:01

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:21:31
 Time Test Ended: 07:31:01
 Interval: 4352.00 ft (KB) To 4360.00 ft (KB) (TVD)
 Total Depth: 4360.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2240.00 ft (KB)
 2234.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8372 Inside
 Press@RunDepth: 111.75 psig @ 4353.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2009.03.24 End Date: 2009.03.24 Last Calib.: 2009.03.24
 Start Time: 00:28:01 End Time: 07:31:01 Time On Btm: 2009.03.24 @ 02:21:01
 Time Off Btm: 2009.03.24 @ 05:22:01

TEST COMMENT: IF-Weak building to 2"
 FF-Weak building to 1/2"



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2312.93	108.73	Initial Hydro-static
1	26.73	108.19	Open To Flow (1)
44	76.90	119.10	Shut-In(1)
87	1193.91	119.49	End Shut-In(1)
89	87.91	118.70	Open To Flow (2)
135	111.75	123.08	Shut-In(2)
180	1170.17	123.04	End Shut-In(2)
181	2214.11	121.28	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
121.00	HMOGSyO 5%g 70%o 25%rn	0.60
119.00	CGSyO 10%g 90%o	1.67
0.00	124 GIP	0.00

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

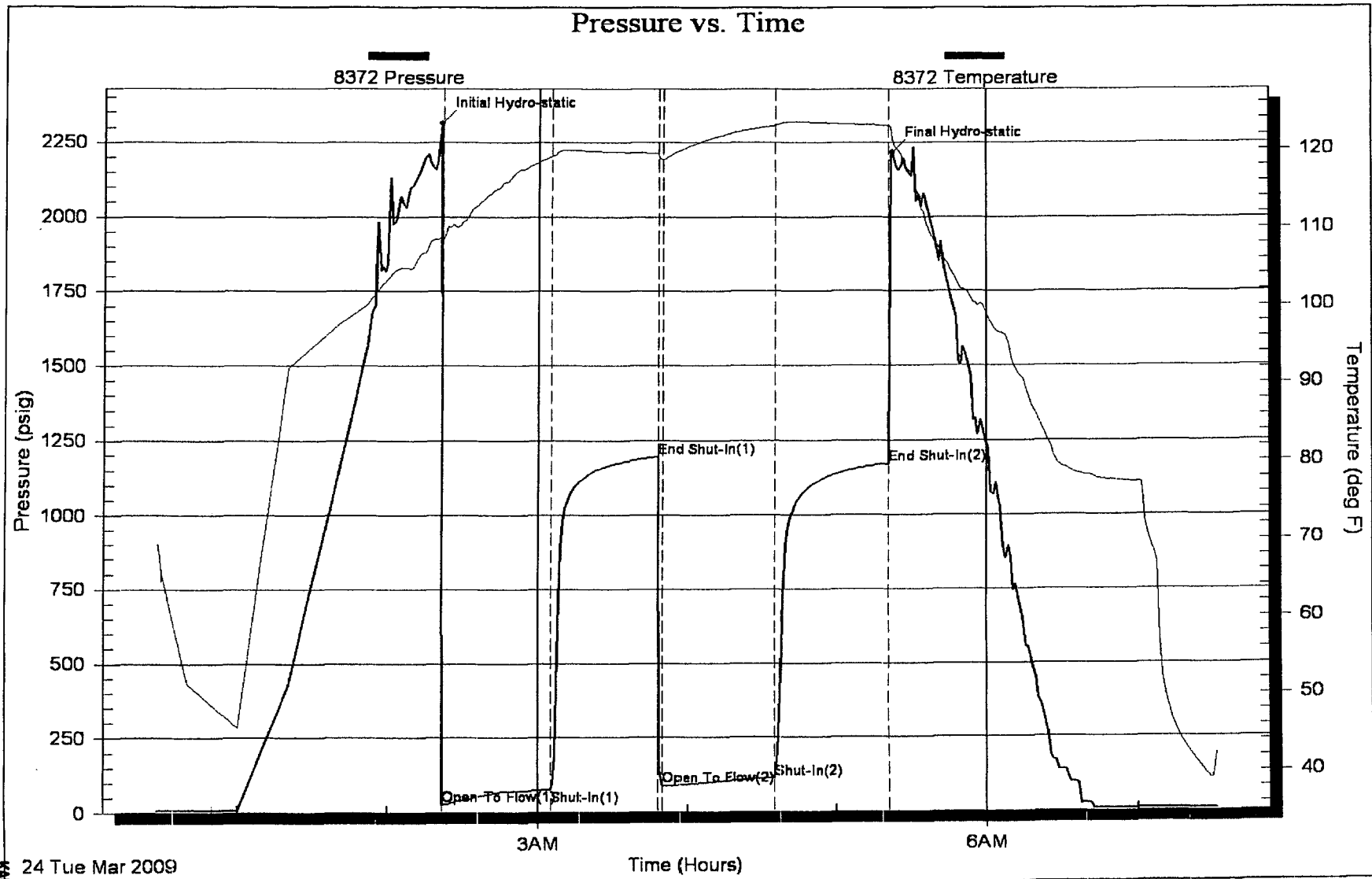
Trilobite Testing, Inc

Ref. No: 34740

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24 Tue Mar 2009

3AM

Time (Hours)

6AM

Geological Report

American Warrior, Inc.
Rachel #1-17
1375' FSL & 2020' FWL
Sec. 17 T19s R21w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Rachel #1-17
1375' FSL & 2020' FWL
Sec. 17 T19s R21w
Ness County, Kansas
API # 15-135-24889-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: March 17, 2009

Completion Date: March 24, 2009

Elevation: 2234' Ground Level
2240' Kelly Bushing

Directions: Bazine KS, South on DD Rd to 100 Rd, East 1 mi.
to EE Rd, South 1 mi. to 90 rd. East ½ mi. North
into location.

Casing: 226' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: Gas detector was giving incorrect readings

Remarks: Cherokee Sand was not tested on the way down due
to high winds. The decision was made to evaluate
the zone based on electric logs.

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Formation Tops

Formation	American Warrior, Inc. Rachel #1-17 Sec. 17 T19s R21w 1375' FSL & 2020' FWL
Anhydrite	1457', +783
Base	1490', +750
Heebner	3708', -1468
Lansing	3753', -1513
BKc	4076', -1836
Pawnee	4168', -1928
Fort Scott	4246', -2006
Cherokee	4262', -2022
Mississippian	4338', -2098
RTD	4360', -2120
LTD	4365', -2125

Sample Zone Descriptions

- Cherokee Sand** (4265', -2025): Not Tested
 SS – Quartz, clear, fine to medium grained, sub-rounded, poor to fairly cemented, slightly frosted, with poor inter-granular porosity, light scattered oil stain in porosity, no show of free oil, very light odor, slight gilsonite, slightly pyritic, few tight dirty clusters, heavy glauconite.
- Mississippian Osage** (4352', -2112'): Covered in DST #1
 Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy triptolitic chert, weathered, with pinpoint vuggy porosity, light scattered oil stain with light saturation, show of free oil when broken, light odor.

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