

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03/30/2009 04/06/2009 06/20/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24890-0000
Spot Description: 45' N & 130' E N/2 NW
SW NW NE NW Sec. 17 Twp. 19 S. R. 21 East West
615 Feet from North / South Line of Section
1450 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Rachel Well #: 2-17
Field Name: Margheim
Producing Formation: Mississippian
Elevation: Ground: 2198' Kelly Bushing: 2204'
Total Depth: 4329' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1398 Feet
If Alternate II completion, cement circulated from: 1398
feet depth to: Surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II NR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009
Subscribed and sworn to before me this 21st day of September,
20 09.
Notary Public: _____
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution
SEP 23 2009

Operator Name: American Warrior, Inc. Lease Name: Rachel Well #: 2-17
 Sec. 17 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1433 +771	
	Heebner 3686 -1482	
	Lansing 3731 -1527	
	BKC 4052 -1848	
	Ft. Scott 4216 -2012	
	Cherokee 4234 -2030	
	Mississippian 4304 -2100	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4325'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1398'	SMD	145	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4318.5-4328.5'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4314'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>06/20/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4318.5-4325' Perf</u> <u>4325-4329' Open hole</u>
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CHARGE TO: Andrew Williams

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

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TICKET

SEP 23 2009

№ 16404

CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Mars</u>	WELL/PROJECT NO. <u>2</u>	LEASE <u>Kalena</u>	COUNTY/PARISH <u>Ne</u>	STATE <u>K</u>	CITY	DATE <u>090909</u>	OWNER
2. <u>D</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>H D 200</u>	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>2111 W. 11th St. Mars</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Oil</u>	JOB PURPOSE <u>ENTRANCE</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DE			UM		UM	
575		1			MILEAGE	20	20	5.00		100.00
576		1			Pumps	1	1	1100.00		1100.00
580		1			DRAIN	1	1	35.00		35.00
580		2			SPUD CMT	115	34	11.20		2000.00
578		2			TRUCK	44	10	1.50		66.00
581		2			SEALING CEMENT	175	34	1.50		262.50
583		2			DROPPAGE	174	71	1.00		174.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
DATE SIGNED 090909 TIME SIGNED 0900
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS: 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3768	187
TAX 5.3%	112	94
TOTAL	3880	18

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Scott APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07-04-00 PAGE NO. 1

CUSTOMER American Well Co. WELL NO. 2 LEASE PACALL JOB TYPE CMPT. PORT COLLAR TICKET NO. 16-104

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							INSULATION REPAIRING P.C. TOOL
								CMPT. 175 SMD 7/8" P.C. P.C.
								2 1/2" S/S
								PORT COLLAR @ 1398
	0730					1250	1100	LINEAR PC
								PSI TEST
								OPEN PC
	0935	30	20	✓		250		TEST LINE
		30	0	✓		250		EAST CMPT @ 112"
		40	30	✓		1100		START TO CASE MUD
		70	72.0	✓		400		CASE CMPT. MUD TO 20' @ 14"
		80	76.0	✓		400		END CMPT.
		33	0	✓		350		START DISD
		55	4.7	✓		350		END
								CLOSE PC
	1000					1000	1000	PSI TEST
								REPAIR 5 JOINTS
	1010	30	0	✓		250		LEAK TEST
			4.5	✓				1st FLG
			96	✓				2nd FLG
	1016		180	✓				ALL OK
								TOTAL CMPT 145
								CASE CMPT 15 SMD TO 21"
	1045							JOB COMPLETE
								THANK YOU!
								DAVE JASINSKI, DASH

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CONSERVATION DIVISION
WICHITA, KS
SEP 28 2009



CHARGE TO: American WARDOR Inc.
ADDRESS
CITY, STATE, ZIP CODE

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TICKET
No 15791

SEP 23 2009

PAGE	OF
1	2

CONSERVATION DIVISION

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-17	LEASE RACHEL	COUNTY/PARISH NESS	STATE KS	CITY WICHITA, KS	DATE 4-6-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 5/2" LONGSTRUNG	WELL PERMIT NO.	WELL LOCATION BAZZEE, KS - 3S, 1 1/4 E, STATE		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 110	20	ME		5.00	100.00
578		1			PUMP CHARGE	1	JOB	4326	1.00	1400.00
221		1			LIQUID KCL	2	GAL		25.00	50.00
281		1			MUDFLUSH	500	GAL		1.00	500.00
402		1			CENTRALIZERS	5	EA	5/2"	55.00	275.00
403		1			CEMENT BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR TOP JT #76	1	EA	1398 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA		275.00	275.00
419		1			ROTATING HEAD RETAIL	1	JOB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED 4-6-09 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	5235.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	3748.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15791

CUSTOMER: American Woodrow Inc. WELL: RACHEL 2-17 DATE: 4-6-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		1				STANDARD CEMENT	EA-2	175	SKS		11.00	1925.00	
276		1				FLOCELE		44	LBS		1.50	66.00	
283		1				SALT		900	LBS		.15	135.00	
284		1				CAISEAL		8	SKS	800	LBS	30.00	240.00
292		1				HALO - 322		123	LBS		6.50	799.50	
290		1				D-ADR		2	GAL		35.00	70.00	
581		1				SERVICE CHARGE				CUBIC FEET	1.50	262.50	
582		1				MILEAGE CHARGE	TOTAL WEIGHT	183.17	LOADED MILES	20	TON MILES	183.17	250.00

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 WICHITA KS

CONTINUATION TOTAL 3748.00

JOB LOG

SWIFT Services, Inc.

DATE 4-6-09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 2-17 LEASE RACHEL JOB TYPE COMEST 5 1/2" LONGSTRING TICKET NO. 15791

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1445							START 5 1/2" CASING IN WELL
								TD-4328RTH 4326LTD SET = 1' OFF BOTTOM
								TP-4332' 5 1/2" 15.5
								ST-41'
								CENTRALIZERS-1, 2, 3, 4, 75
								CMT BKTS - 5, 76
								PORT COLLAR = 1398' TOP JT # 76
	1615							DEEP BALL - CALCULATE ROTATE
	1652	6	12		✓		450	PUMP 500 GAL MUD FLUSH 11
	1654	6	20		✓		450	PUMP 20 BRKS KCL-FLUSH 11
	1700		7					PLUG RH (30SKS)
	1705	4 1/2	35		✓		300	MAX CEMENT (145SKS) EA-2 = 15.5 PPG 11
	1712							WASH OUT PUMP - LINES
	1712							RELEASE LATCH DOWN PLUG
	1715	7	0		✓			DISPLACE PLUG 11
		7	100				850	
	1730	6 1/2	102.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1732						OK	RELEASE PSE-HELD
								WASH TRUCK
	1830							JOB COMPLETE

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CONSERVATION DIVISION WICHITA, KS

THANK YOU
WAYNE BEATT, SCOTT

ALLIED CEMENTING CO., LLC. 036286

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City KS

DATE 3-30-09	SEC. 17	TWP. 19S	RANGE 21	CALLED OUT	ON LOCATION 3:00 PM	JOB START 11:30 PM	JOB FINISH 12:00 AM
LEASE Rachel	WELL# 2-17	LOCATION Bazinsky 2 South			COUNTY Ness	STATE KS	
OLD OR <u>NEW</u> (Circle one)		1 East South					

CONTRACTOR Petromark Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG: 15

PERFS.

DISPLACEMENT 13.25 Displacement

OWNER American Warrior

CEMENT:

AMOUNT ORDERED 175 SK Common

30% cc 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Wavve - P

7 HELPER Alvin - R

BULK TRUCK

344/170 DRIVER Randy Pray

BULK TRUCK

DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
HANDLING	@	
MILEAGE	@	
TOTAL		

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WICHITA, KS

REMARKS:

Break circulation with Rig mud
Mix 175 SK Common 30% cc 2% Gel
Shut Down Release Plug
Displace with 13.25 Bbls Fresh water
Cement did circulate wash up
Rig Down

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

SERVICE:

DEPTH OF JOB 223

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 14 @

MANIFOLD @

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Mickle

SIGNATURE Jim Mickle

PLUG & FLOAT EQUIPMENT

1 8 5/8 wooden plug

@

@

@

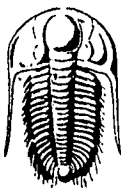
@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36317

Well Name & No. Rachel # 2-17 Test No. 1 Date 4-5-09
 Company Am Warrior Elevation 2704 KB 2198 GL
 Address PO Box 399 Garden City, KS 67846
 Co. Rep / Geo. Jason Alm Rig Petromark
 Location: Sec. 17 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4230 - 4250 Zone Tested Cherokee Sand
 Anchor Length 20 Drill Pipe Run 4102 Mud Wt. 9.3
 Top Packer Depth 4225 Drill Collars Run 120 Vis 47
 Bottom Packer Depth 4730 Wt. Pipe Run --- WL 12
 Total Depth 4250 Chlorides 9500 ppm System LCM ---
 Blow Description IFP - weak surface blow built to 1/4" died in 30 min
ISI - no blow back
FFP - no blow - pulled test
FSI -

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud</u>				

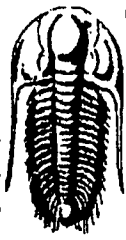
Rec Total 2 BHT 106 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2213 Test _____ T-On Location 2:45
 (B) First Initial Flow 19 Jars _____ T-Started 3:31
 (C) First Final Flow 18 Safety Joint _____ T-Open 5:53
 (D) Initial Shut-In 24 Circ Sub _____ T-Pulled 7:08
 (E) Second Initial Flow 17 Hourly Standby _____ T-Out 9:00
 (F) Second Final Flow 18 Mileage 105rt Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2038 Straddle _____
 Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 15 Extra Recorder _____ Extra Copies _____
 Final Shut-In _____ Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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 KANSAS CORPORATION COMMISSION
 SEP 23 2009
 CONSERVATION DIVISION
 MICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

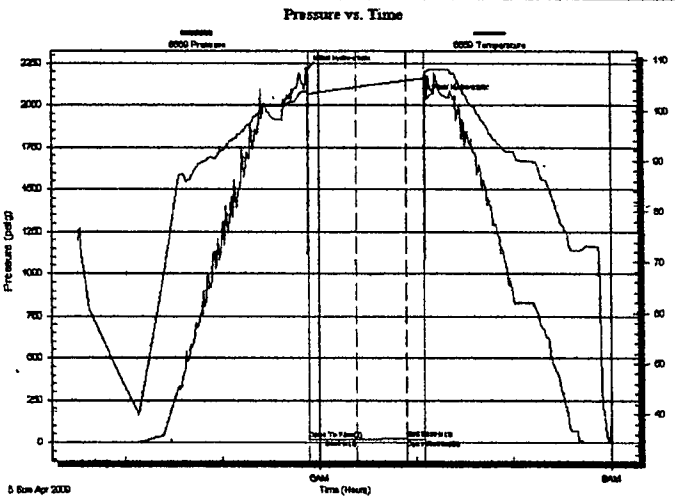
Rachel #2-17
17-19s-21w/Ness
Job Ticket: 36217 DST#: 1
Test Start: 2009.04.05 @ 03:31:11

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 05:53:26
Time Test Ended: 09:00:26
Interval: **4230.00 ft (KB) To 4250.00 ft (KB) (TVD)**
Total Depth: **4250.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2204.00 ft (KB)
2198.00 ft (CF)
KB to GRVCF: 6.00 ft

Serial #: 6669 Inside
Press@RunDepth: 18.41 psig @ 4231.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2009.04.05 End Date: 2009.04.05 Last Calib.: 2009.04.05
Start Time: 03:31:11 End Time: 09:00:26 Time On Btm: 2009.04.05 @ 05:52:56
Time Off Btm: 2009.04.05 @ 07:06:41

TEST COMMENT: FFP-Weak surface blow built to 1/4" died in 30 min
IS-no blow back
FFP-no blow - pulled test
FSI-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.88	103.75	Initial Hydro-static
1	18.83	103.38	Open To Flow (1)
31	18.41	104.65	Shut-in (1)
61	24.19	105.91	End Shut-in (1)
62	17.42	105.92	Open To Flow (2)
73	17.78	106.35	Shut-in (2)
74	2038.20	107.74	Final Hydro-static

Recovery

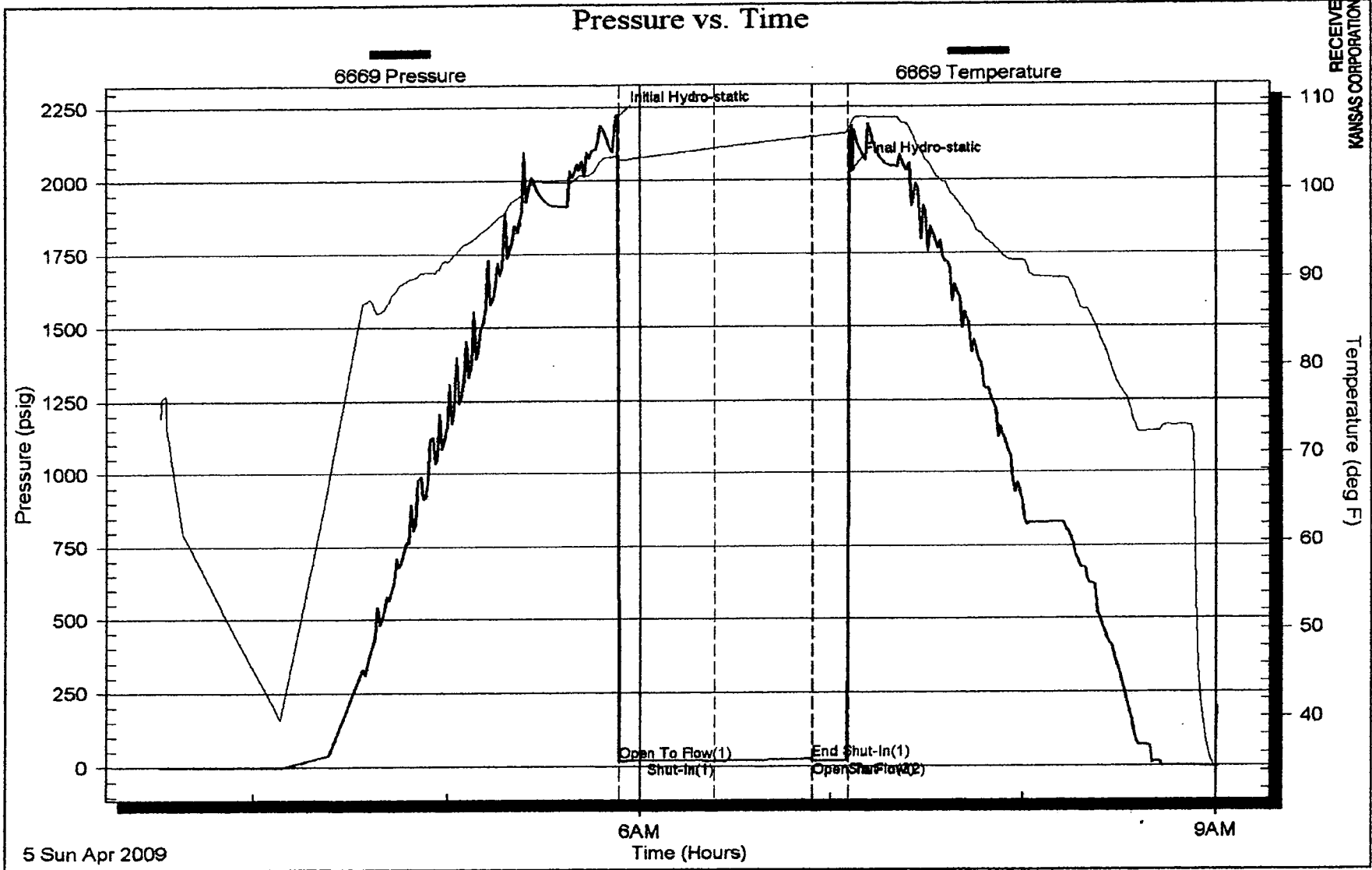
Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

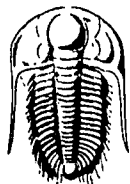
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36318

10/08

Well Name & No. Rachel #2-17 Test No. 2 Date 4-5-09
 Company Am Warrior Elevation 2204 KB 2198 GL
 Address _____
 Co. Rep / Geo. Jason Alm Rig Perronack
 Location: Sec. 17 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4229 - 4328 Zone Tested Miss
 Anchor Length 99 Drill Pipe Run 4103 Mud Wt. 9.2
 Top Packer Depth 4224 Drill Collars Run 121 Vis 52
 Bottom Packer Depth 4229 Wt. Pipe Run _____ WL 11.2
 Total Depth 4328 Chlorides 9800 ppm System LCM _____

Blow Description IFP - Weak blow built to 8.5"
ISI - Weak surface blow back throughout
FFP - BOB in 18 min
FSI - Weak surface blow back built to 1"

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>C1C0</u>				
<u>120</u>	<u>OCM</u>				
<u>60</u>	<u>mud</u>				
<u>270</u>	<u>C1P</u>				

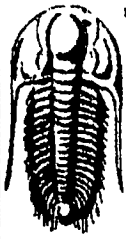
Rec Total 270 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2209 Test _____ T-On Location 18145
 (B) First Initial Flow 26 Jars _____ T-Started 19:33
 (C) First Final Flow 100 Safety Joint _____ T-Open 21:16
 (D) Initial Shut-In 1058 Circ Sub _____ T-Pulled 00:16
 (E) Second Initial Flow 103 Hourly Standby _____ T-Out 2:51
 (F) Second Final Flow 135 Mileage _____ Comments _____
 (G) Final Shut-In 1039 Sampler _____
 (H) Final Hydrostatic 2080 Straddle _____
 Initial Open 45 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 45 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 45 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____

Approved By _____ Our Representative [Signature] Sub Total _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

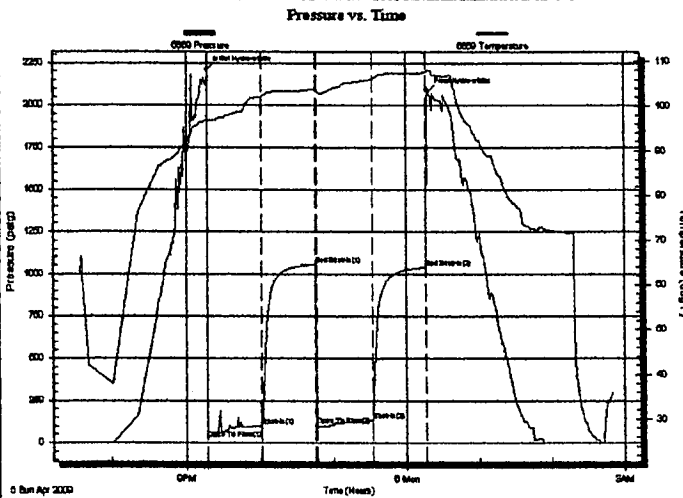
Rachel #2-17
17-19s-21w/Ness
Job Ticket: 36318 **DST#: 2**
Test Start: 2009.04.05 @ 19:33:38

GENERAL INFORMATION:

Formation: **Miss, ohert**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 21:17:08
Time Test Ended: 02:51:38
Interval: **4229.00 ft (KB) To 4328.00 ft (KB) (TVD)**
Total Depth: 4328.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2204.00 ft (KB)
2198.00 ft (CF)
KB to GRV/CF: 6.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 135.19 psig @ 4328.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2009.04.05 End Date: 2009.04.06 Last Calib.: 2009.04.06
Start Time: 19:33:38 End Time: 02:51:38 Time On Btm: 2009.04.05 @ 21:16:53
Time Off Btm: 2009.04.06 @ 00:18:38

TEST COMMENT: IFF-Weak blow built to 8.5"
IS-Weak surface blow back throughout
FFP-BOB in 18 min
FSI-Weak surface blow back throughout



PRESSURE SUMMARY

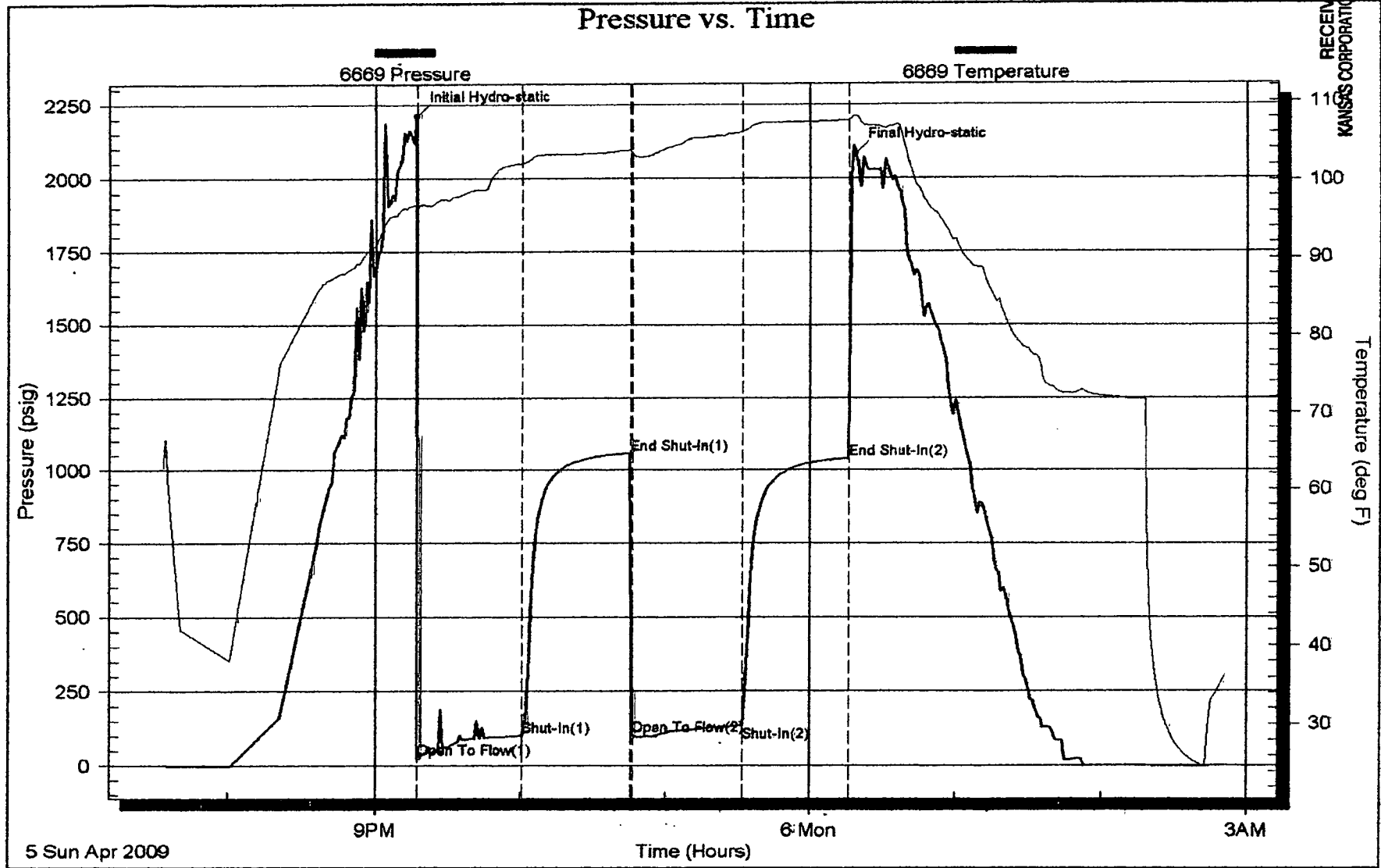
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.75	96.87	Initial Hydro-static
1	26.31	96.57	Open To Flow (1)
44	99.65	102.12	Shut-in (1)
89	1056.36	103.80	End Shut-in (1)
89	102.76	103.54	Open To Flow (2)
135	135.19	106.19	Shut-in (2)
180	1039.16	107.59	End Shut-in (2)
182	2079.69	108.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud	0.30
120.00	OCM 20%O, 80%M	1.14
90.00	GCO 20%G, 80%O	1.28
0.00	270' GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Geological Report

American Warrior, Inc.

Rachel #2-17

615' FNL & 1450' FWL

Sec. 17 T19s R21w

Ness County, Kansas

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Rachel #2-17
615' FNL & 1450' FWL
Sec. 17 T19s R21w
Ness County, Kansas
API # 15-135-24890-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: March 30, 2009

Completion Date: April 6, 2009

Elevation: 2198' Ground Level
2204' Kelly Bushing

Directions: Bazine KS, South on DD Rd to 100 Rd, East 1.25
mi. North into location.

Casing: 224' 8 5/8" surface casing
4325' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Tim Martin"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Tyson Flax"

Problems: Sample box was shifted around 4250' causing
extractor to be lowered. Gas detector read very hot
after the shift, reading for the Mississippian was not
accurate.

Remarks: During DST #1 of the Cherokee Sand, very weak
blow resulted in the test being pulled during Final
Flow.

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Formation Tops

Formation

Anhydrite
Base
Heebner
Lansing
BKc
Pawnee
Fort Scott
Cherokee
Mississippian
RTD
LTD

American Warrior, Inc.

Rachel #2-17

Sec. 17 T19s R21w

615' FNL & 1450' FWL

1433', +771

1465', +739

3686', -1482

3731', -1527

4052', -1848

4138', -1934

4216', -2012

4234', -2030

4304', -2100

4328', -2124

4326', -2122

Sample Zone Descriptions

Cherokee Sand (4235', -2031): Covered in DST #1
SS – Quartz, Fine grained, sub-rounded, only grains found with no clusters, rainbow show on cup, some glauconite, pyritic, 23 units hotwire.

Mississippian Osage (4320', -2116'): Covered in DST #2
Dolo – Δ – Fine sucrosic crystalline dolomite, mostly dense, heavy triptolitic chert, weathered, with pinpoint vuggy porosity, light to heavy oil stain and saturation, show of free oil, good odor.

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Drill Stem Tests
Trilobite Testing, Inc.
"Tyson Flax"

DST #1

Cherokee Sand

Interval (4230' - 4250') Anchor Length 20'

IHP	- 2219 #	
IFP	- 30" - Built to 1/4 in.	19-18 #
ISI	- 30" - Dead	24 #
FFP	- 10" - W.S.B.	17-18 #
FHP	- 2038 #	
BHT	- 107°F	

Recovery: 2' Mud

DST #2

Mississippian Osage

Interval (4229' - 4328') Anchor Length 99'

IHP	- 2209 #	
IFP	- 45" - Built to 8.5 in.	26-100 #
ISI	- 45" - W.S.B.	1056 #
FFP	- 45" - B.O.B. 18 min.	103-135 #
FSI	- 45" - Built to 3/4 in.	1039 #
FHP	- 2080 #	
BHT	- 108°F	

Recovery: 270' GIP
90' CGO 80% Oil
120' OCM 20% Oil
60' Mud

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Structural Comparison

	American Warrior, Inc. Rachel #2-17 Sec. 17 T19s R21w 615' FNL & 1450' FWL	Brown, Wayne L. Katie Stieben #1 Sec. 17 T19s R21w S2 NE NW		Brown, Wayne L. Katie Stieben #2 Sec. 17 T19s R21w 880' FNL & 660' FWL	
Formation					
Anhydrite	1433', +771	1445', +766	(+5)	1452', +763	(+8)
Base	1465', +739	1477', +734	(+5)	NA	NA
Heebner	3686', -1482	3694', -1483	(+1)	3737', -1522	(+40)
Lansing	3731', -1527	3737', -1526	(-1)	3784', -1569	(+42)
BKc	4052', -1848	NA	NA	NA	NA
Pawnee	4138', -1934	4150', -1939	(+5)	4217', -2002	(+68)
Fort Scott	4216', -2012	4229', -2018	(+6)	4298', -2083	(+71)
Cherokee	4234', -2030	NA	NA	NA	NA
Mississippian	4304', -2100	4346', -2135	(+35)	Not Reached	NR

Summary

The location for the Rachel #2-17 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5½ inch production casing to further evaluate the Rachel #2-17 well.

Recommended Perforations

Mississippian Osage (4316' – 4322') DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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