

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other J & A Lost Hole
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/24/2009 03/03/2009 03/03/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24852 - 0000
Spot Description: 155' E SW SW SE
E2 SW SW SE Sec. 07 Twp. 19 S. R. 21 East West
330 Feet from North / South Line of Section
2155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Thornburg Well #: 1-7
Field Name: DeWald
Producing Formation: NA
Elevation: Ground: 2239' Kelly Bushing: 2245'
Total Depth: 4361 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A Alt II NR
(Data must be collected from the Reserve Pit) 10-5-09
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009
Subscribed and sworn to before me this 21st day of September,
20 09.
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: American Warrior, Inc. Lease Name: Thornburg Well #: 1-7
Sec. 07 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1475	+770
Heebner	3710	-1465
Lansing	3756	-1511
BKC	4079	-1834
Ft. Scott	4245	-2000
Cherokee	4265	-2020
Mississippian	4340	-2095

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	221'	Common	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 33298

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE 3-3-09	SEC. 7	TWP. 19s	RANGE 21w	CALLED OUT 11:00am	ON LOCATION 11:30am	JOB START 1:15pm	JOB FINISH 2:15pm
LEASE <u>Theronting</u>		WELL # 1-7	LOCATION <u>Bazine, 2s, 3 1/2 E, N 1/4 10</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
(OLD) OR NEW (Circle one)							

CONTRACTOR Petromark

TYPE OF JOB Rotary Plug

HOLE SIZE 1 1/8 T.D. 1520

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1520

TOOL _____ DEPTH _____

PRES. MAX 250^{psi} MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh Water

OWNER American Warrior

CEMENT AMOUNT ORDERED 200^{sq} 60/10
4% gel KFF float

EQUIPMENT

PUMP TRUCK CEMENTER Tyer

181 HELPER Carl

BULK TRUCK DRIVER Jack

314/170

BULK TRUCK DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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KANSAS CORPORATION COMMISSION
SEP 23 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

50^{sq} C 1520
50^{sq} C 710
50^{sq} C 250
20^{sq} C 60
30^{sq} C 2 1/4"
plug 10-11-2009 200^{sq} 60/10 4% gel 4 1/2"

SERVICE

DEPTH OF JOB 1520

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kenwood G. Ross

SIGNATURE Kenwood G. Ross

ALLIED CEMENTING CO., LLC. 33293

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness 4

DATE <u>2-23-09</u>	SEC <u>7</u>	TWP. <u>19s</u>	RANGE <u>21w</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Troyburg</u>	WELL # <u>1-7</u>	LOCATION <u>Range 2s, 3/4E, N/2db</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Dethmar OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 2250 CEMENT AMOUNT ORDERED 1100, 2 1/2 gal

CASING SIZE 8 1/2 DEPTH 2253 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT 1511 POZMIX @

CEMENT LEFT IN CSG. 1511 GEL @

PERFS. CHLORIDE @

DISPLACEMENT 1000 water ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER Tyler @

306 HELPER Carl @

BULK TRUCK @

411/112 DRIVER Jack @

BULK TRUCK @

DRIVER @

HANDLING @

MILEAGE @

REMARKS: TOTAL

mix 11.00 2 1/2 gal 2 1/2 gal shut down,

Refill pipe depth with 13 1/2 lbs fresh

11.0 shut down close in Rig down.

Cement did circulate

SERVICE

DEPTH OF JOB 2250?

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD head rent @

@

@

PLUG & FLOAT EQUIPMENT

8 1/2" wooden plug @

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME X Tim Mickle

SIGNATURE X Tim Mickle

CHARGE TO: American Warrior

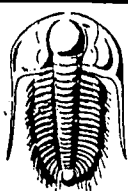
STREET

CITY STATE ZIP

Thank you!

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 36099

10/08

Well Name & No. Thornburg #1-7 Test No. 1 Date 3-1-09
 Company American Warrior, Inc. Elevation 2115 KB 2239 GL
 Address PO Box 399, Garden City, Ks. 67846
 Co. Rep / Geo. Jason Alm Rig Pet. work #1
 Location: Sec. 7 Twp. 19s Rge. 21W Co. Ness State Ks

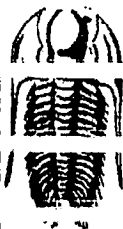
Interval Tested 4260-4280 Zone Tested Cherokee Sand
 Anchor Length 20' Drill Pipe Run 4135 4 1/2 XH Mud Wt. 9.1
 Top Packer Depth 4255 Drill Collars Run 121 Vis 47
 Bottom Packer Depth 4260 Wt. Pipe Run 0 WL 8.0
 Total Depth 4280 Chlorides 5,700 ppm System LCM Trac RECEIVED
 Blow Description IFP-Weak Blow, Built to 1" **KANSAS CORPORATION COMMISSION**
ISI - Dead **SEP 23 2009**
FFP-Weak Surface Blow in Final 10 min. **CONSERVATION DIVISION**
ISI - Dead **WICHITA, KS**

Rec.	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 106° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2116 Test _____ T-On Location 21:20
 (B) First Initial Flow 16 Jars _____ T-Started 22:20
 (C) First Final Flow 20 Safety Joint _____ T-Open 00:32
 (D) Initial Shut-In 31 Circ Sub _____ T-Pulled 2:32
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out 4:26
 (F) Second Final Flow 18 Mileage 104 mi Comments _____
 (G) Final Shut-In 28 Sampler _____
 (H) Final Hydrostatic 2054 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 Day Standby _____ Sub Total _____
 Initial Shut-In 30 Accessibility _____ Total _____
 Final Flow 30 Sub Total _____
 Final Shut-In 30

Approved By _____ Our Representative J. Alm
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City, Mo. 67040

Wellbore #4.7
 7-19s-21w-Barton
 Job Ticket: 36099 DST#: 1

GENERAL INFORMATION:

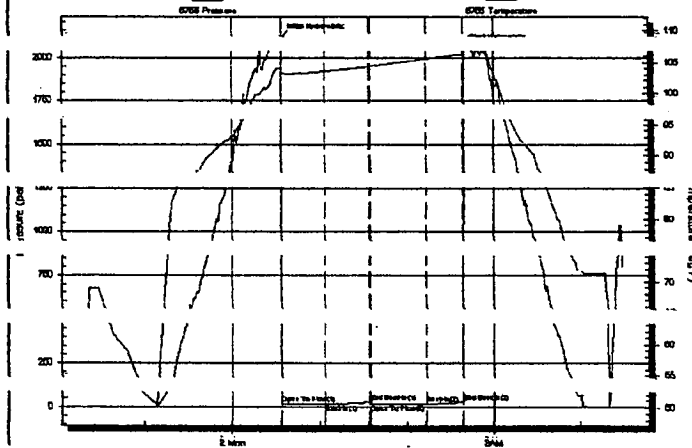
Formation: **Cherokee Sand**
 Time Tool Opened: 00:33:47
 Time Test Ended: 04:29:17
 Interval: **4260.00 ft (KB) To 4280.00 ft (KB) (TVD)**
 Hole Diameter: 7.80 inches Hole Condition: Good
 Reference Elevations: 2245.00 ft (KB)
 KB to GR/CF: 6.00 ft

Serial #: **6755** Inside
 Press@RunDepth: 17.75 psig @ 4262.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2009.03.01 End Date: 2009.03.02 Last Calib.: 2009.03.02
 Start Time: 22:20:47 End Time: 04:29:17 Time On Btm: 2009.03.02 @ 00:33:17
 Time Off Btm: 2009.03.02 @ 04:29:17

ISI-Dead
 FFP-Weak Surface Blow in Last 10 Min.
 FSP-Dead

PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
0	2115.79	104.02	Initial Hydro-static
30	20.18	103.59	Shut-In(1)
61	30.51	104.36	End Shut-In(1)
62	16.45	104.38	Open To Flow(2)
100	17.75	105.61	Shut-In(2)
120	20.47	106.33	End Shut-In(2)
126	2053.62	106.99	Final Hydro-static

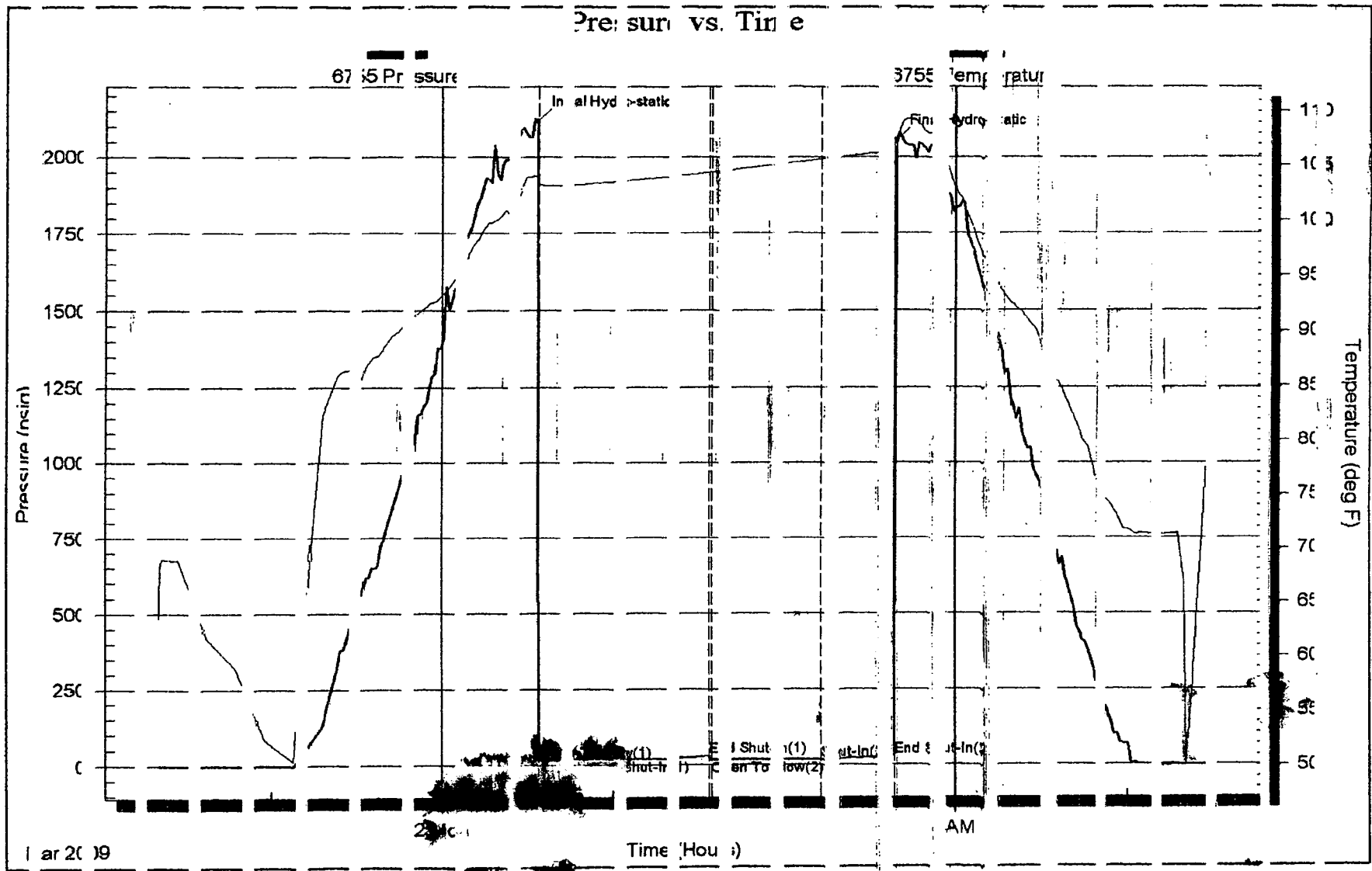


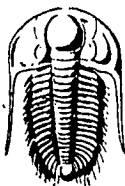
Length (ft)	Description	Volume (bbl)

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 30100

10/08

Well Name & No. Thornburg #1-7 Test No. 2 Date 3-2-09
 Company American Warrior, Inc. Elevation 2.5 KB 2239 GL
 Address PO Box 399, Garden City, KS. 67846
 Co. Rep / Geo. Jason Alm Rig Pet. #1
 Location: Sec. 7 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4302-4355 Zone Tested Mississippi
 Anchor Length 53' Drill Pipe Run 4166 4 1/2 KH Mud.Wt. 9.1
 Top Packer Depth 4297 Drill Collars Run 121 Vis 48
 Bottom Packer Depth 4302 Wt. Pipe Run 0 WL 8.8
 Total Depth 4355 Chlorides 8,500 ppm System LCM 0 RECEIVED
 Blow Description IFP-Weak Blow, Built to 2 1/2" KANSAS CORPORATION COMMISSION
ISI-Dead SEP 23 2009

FFP-Weak Surface Blow, Died in 4 min. CONSERVATION DIVISION
FSI- Pull Tool WICHITA, KS

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>V50cm</u>		<u>5</u>		<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2164 Test _____ T-On Location 13:35
 (B) First Initial Flow 35 Jars _____ T-Started 14:11
 (C) First Final Flow 43 Safety Joint _____ T-Open 16:11
 (D) Initial Shut-In 1060 Circ Sub _____ T-Pulled 17:46
 (E) Second Initial Flow 47 Hourly Standby _____ T-Out 19:21
 (F) Second Final Flow 48 Mileage 104 H Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2121 Straddle _____
 Initial Open 45 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 45 Extra Packer _____ Ruined Packer _____
 Final Flow 5 Extra Recorder _____ Extra Copies _____
 Final Shut-In pull Tool Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By _____ Our Representative J Mc Lemore Thank You
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Gardn City, Ks. 67846
ATTN: Jason Alm

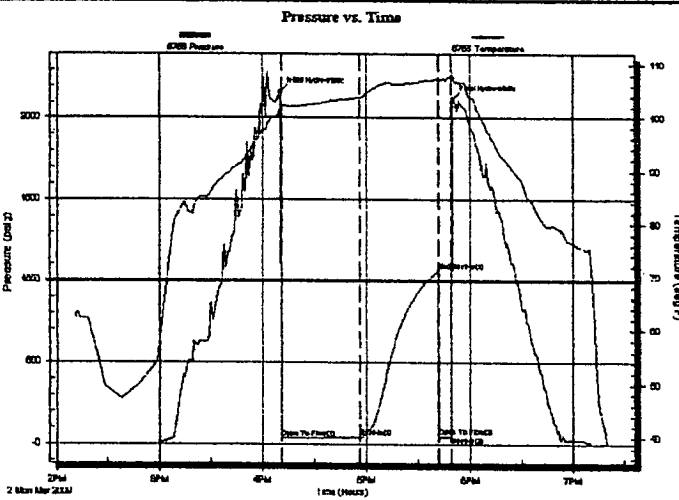
Thomburg #1-7
7-19s-21w-Barton
Job Ticket: 36100 **DST#: 2**
Test Start: 2009.03.02 @ 14:11:12

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 16:10:42
Time Test Ended: 19:20:42
Interval: **4302.00 ft (KB) To 4355.00 ft (KB) (TVD)**
Total Depth: 4355.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2245.00 ft (KB)
2239.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 6766 Inside
Press@RunDepth: 43.17 psig @ 4337.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2009.03.02 End Date: 2009.03.02 Last Calib.: 2009.03.02
Start Time: 14:11:12 End Time: 19:20:42 Time On Btrr: 2009.03.02 @ 16:10:12
Time Off Btrr: 2009.03.02 @ 17:50:12

TEST COMMENT: FP-Weak Blow ,Built to 2-1/2"
ISI-Dead
FFP-Weak Surface Blow ,Died in 4 Min.,Pull Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2163.70	101.63	Initial Hydro-static
1	34.64	101.26	Open To Flow (1)
46	43.17	103.87	Shut-In (1)
92	1059.90	107.31	End Shut-In (1)
92	47.13	106.91	Open To Flow (2)
99	48.37	107.76	Shut-In (2)
100	2121.19	107.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	VSOCM-5%O-95%M	0.10

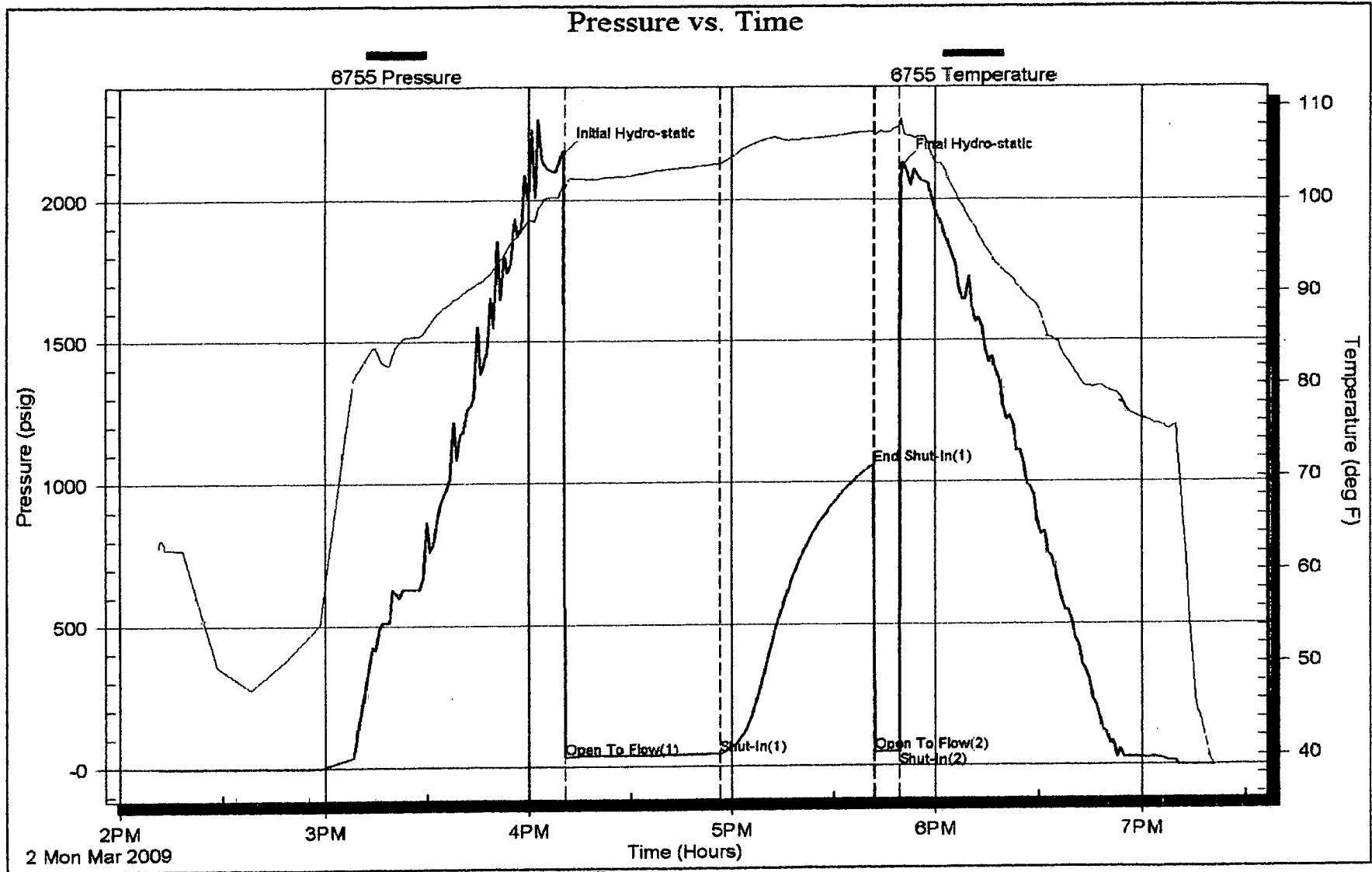
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

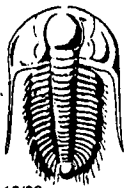
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CONSERVATION DIVISION
WICHITA, KS



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 SEP 23 2009
 CONSERVATION DIVISION
 WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38180

Well Name & No. Thornburg #1-7 Test No. 3 Date 3-2-09
 Company American Warrior, Inc. Elevation 2245 KB 2239 GL
 Address PO Box 399, Garden City, Ks. 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 7 Twp. 19s Rge. 21w Co. Ness State Ks

Interval Tested 4350 - 4361 Zone Tested Mississippi
 Anchor Length 11' Drill Pipe Run 4227 4 1/2 XH Mud Wt. 9.1
 Top Packer Depth 4345 Drill Collars Run 121 Vis 48
 Bottom Packer Depth 4350 Wt. Pipe Run 0 WL 8.8
 Total Depth 4361 Chlorides 8,500 ppm System LCM -0-

Blow Description IFP-Weak Blow, Built to 2 1/2"
ISI-Dead
FIP-Weak Blow, Built to 4 1/2"
FSI-Dead

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Rec	Feet of	%gas	%oil	%water	%mud
20	Clean Oil				
140	Muddy Water		90		10

CONSERVATION DIVISION
WICHITA, KS

Rec Total _____ BHT _____ Gravity 39 API RW 529 @ 30 °F Chlorides 30,000 ppm

(A) Initial Hydrostatic 2188 Test _____ T-On Location 23:33
 (B) First Initial Flow 23 Jars _____ T-Started 00:15
 (C) First Final Flow 73 Safety Joint _____ T-Open 2:10
 (D) Initial Shut-In 1215 Circ Sub _____ T-Pulled 5:10
 (E) Second Initial Flow 76 Hourly Standby _____ T-Out 7:09
 (F) Second Final Flow 92 Mileage 104.7 Comments _____
 (G) Final Shut-In 1164 Sampler _____
 (H) Final Hydrostatic 2140 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total _____
 Sub Total _____

Approved By _____ Our Representative J. Mc Lemar Thank You

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
Gardedn City, Ks. 67846
ATTN: Jason Alm

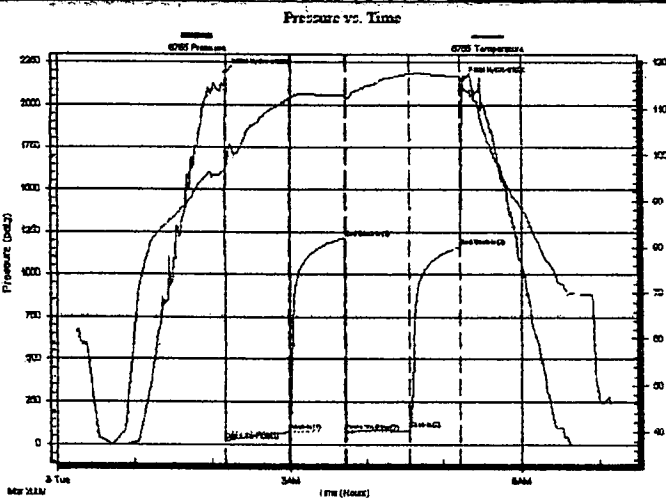
Thornburg #1-7
7-19s-21w-Barton
Job Ticket: 36126 **DST#: 3**
Test Start: 2009.03.03 @ 00:15:37

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 02:10:07
Time Test Ended: 07:08:37
Interval: **4350.00 ft (KB) To 4361.00 ft (KB) (TVD)**
Total Depth: **4361.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: Good
Reference Elevations: **2245.00 ft (KB)**
2239.00 ft (CF)
KB to GR/CF: **6.00 ft**
Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32

Serial #: 6755 **Inside**
Press@RunDepth: **92.43 psig @ 4352.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2009.03.03** End Date: **2009.03.03** Last Calib.: **2009.03.03**
Start Time: **00:15:37** End Time: **07:08:37** Time On Btm: **2009.03.03 @ 02:09:07**
Time Off Btm: **2009.03.03 @ 05:14:37**

TEST COMMENT: FFP-Weak Blow, Built to 2-1/2"
ISI-Dead
FFP-Weak Blow, Built top 4-1/2"
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2187.91	96.51	Initial Hydro-static
1	22.54	97.10	Open To Flow (1)
50	73.12	112.21	Shut-In(1)
94	1214.52	112.83	End Shut-In(1)
95	75.50	112.34	Open To Flow (2)
144	92.43	117.53	Shut-In(2)
184	1163.75	117.13	End Shut-In(2)
186	2140.09	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	Muddy Water-90%W-10%M	0.86
20.00	Clean Oil	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DST Test Number: 3

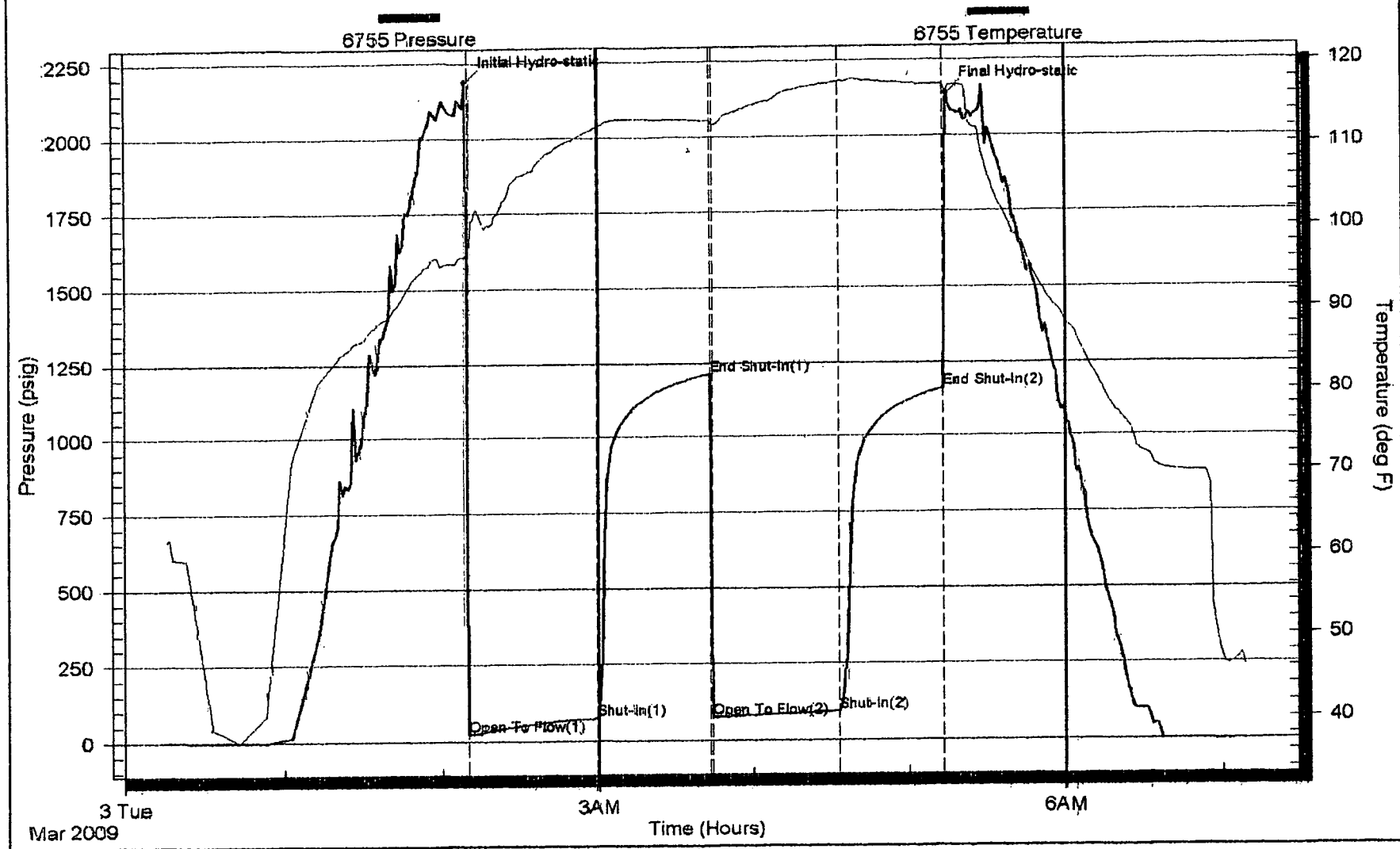
Serial #: 6755

Inside American Warrior, Inc.

7-19s-21w-Barton

Pressure vs. Time

CONSERVATION DIVISION
WICHITA, KS



Geological Report

American Warrior, Inc.

Thornburg #1-7

330' FSL & 2155' FEL

Sec. 7 T19s R21w

Ness County, Kansas

Hard Rock Consulting, Inc.

Jason Alm Petroleum Geologist

American Warrior, Inc.

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WICHITA, KS

General Data

Well Data: American Warrior, Inc.
Thornburg #1-7
330' FSL & 2155' FEL
Sec. 7 T19s R21w
Ness County, Kansas
API # 15-135-24852-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: February 24, 2009

Completion Date: March 3, 2009

Elevation: 2239' Ground Level
2245' Kelly Bushing

Directions: Bazine KS, South 2½ mi. from south edge of town,
East ¾ mi. North into location.

Casing: 225' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Thornburg #1-7 Sec. 7 T19s R21w 330' FSL & 2155' FEL
Anhydrite	1475', +770
Base	1506', +739
Heebner	3710', -1465
Lansing	3756', -1511
BKc	4079', -1834
Pawnee	4168', -1923
Fort Scott	4245', -2000
Cherokee	4265', -2020
Mississippian	4340', -2095
RTD	4361', -2116

Sample Zone Descriptions

- Fort Scott** (4245', -2000):
Ls – Fine to medium crystalline with pinpoint inter-crystalline porosity, light scattered oil stain in porosity, no show of free oil, no odor, mostly dense, 10 units hotwire.
- Cher. Sand** (4265', -2020):
SS – Quartz, clear, fine to medium grained, slightly frosted, sub-rounded, fairly sorted with poor to fair inter-granular porosity, light scattered oil stain in porosity, no show of free oil, very light odor, heavy pyrite.
- Mississippian** (4340', -2095'):
Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy trip chert, weathered, with pinpoint vuggy porosity, light to heavy oil stain with light scattered saturation, show of free oil, good odor, 10-14 units hotwire.

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