

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: p.o. box 267
Address 2: _____
City: Colony State: KS Zip: 66015 + _____
Contact Person: David Kimzey
Phone: (620) 496-6257
CONTRACTOR: License # 33977
Name: Company tools
Wellsite Geologist: David Kimzey
Purchaser: Pacer

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7-21-08 7-23-08 7-23-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29793-0000
Spot Description: NW-NE-SW-NE
NW NE SW NE Sec. 8 Twp. 24 S. R. 19 East West
3795 Feet from North / South Line of Section
1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ALLEN
Lease Name: Curry Well #: 3
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: 1071 Kelly Bushing: _____
Total Depth: 990 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 972
feet depth to: SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NCR 10-9-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

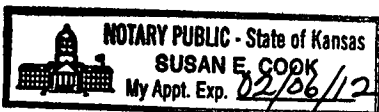
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Kimzey
Title: Co/Owner Date: 9-11-09
Subscribed and sworn to before me this 11th day of September,
2009.
Notary Public: Susan E Cook
Date Commission Expires: 2/6/2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED



SEP 18 2009
KCC WICHITA

Operator Name: E K Energy LLC Lease Name: Curry Well #: 3
 Sec. 8 Twp. 24 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DRILLERS LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum soil 14 lime 318 shale 506 lime 686 shale 973 oil sand 990
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7"	19	22.5'	portland	5	
production	5 5/8	2 7/8	6.5	972'	portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	open hole 972' to 990'	natural	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>972'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-5-08 8-5-08</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>.6</u> Gas Mcf <u>trace</u> Water Bbls. <u>2 bbls.</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>972' - 990'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 SEP 18 2009
 KCC WICHITA

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 21328
 Invoice Date: Jul 23, 2008
 Page: 1

Duplicate

Voice: 620-365-5588

Fax:

Bill To:

E.K. ENERGY LLC
 1495 3000 ST.
 MORAN, KS 66755-3949

Ship to:

Customer ID	Customer PO	Payment Terms	
EK001	WELL# CURRY#3	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/10/08

Quantity	Item	Description	Unit Price	Amount
55.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	379.50
Subtotal				379.50
Sales Tax				23.91
Total Invoice Amount				403.41
Payment/Credit Applied				403.41
TOTAL			RECEIVED	0.00

Check/Credit Memo No: 5683

SEP 1 8 2009

KCC WICHITA

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

INVOICE

Invoice Number: 21327
 Invoice Date: Jul 23, 2008
 Page: 1

Voice: 620-365-5588

Fax:

Duplicate

Bill To:
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

Ship to:

Customer ID	Customer PO	Payment Terms	
EK001	WELL# CURRY#3	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/10/08

Quantity	Item	Description	Unit Price	Amount
55.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	6.90	379.50
1.00	TRUCKING	TRUCKING CHARGE	50.00	50.00

Subtotal	429.50
Sales Tax	27.06
Total Invoice Amount	456.56
Payment/Credit Applied	456.56
TOTAL	0.00

Check/Credit Memo No: 5683

RECEIVED
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 KCC WICHITA