

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form KCO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 +
Contact Person: Dan Blankenau
Phone: (402) 277-5336
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/15/08 8/23/08 9/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-109-20819-00-00
Spot Description: _____
E/2 NE NW SW Sec. 10 Twp. 13 S. R. 32 East West
2310 Feet from North / South Line of Section
1260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Wieland Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2998' Kelly Bushing: 3003'
Total Depth: 4670' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2495 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A AH II NW2
(Data must be collected from the Reserve Pit) 10-9-09
Chloride content: 1400 ppm Fluid volume: 1100 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/21/09
Subscribed and sworn to before me this 21st day of September,
2009.
Notary Public: [Signature]
Date Commission Expires: 11/21/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GENERAL NOTARY - State of Nebraska
ELIZABETH R. BRABEC
My Comm. Exp. Jan. 21, 2010

Operator Name: Great Plains Energy, Inc. Lease Name: Wieland Well #: 1
 Sec. 10 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Frac Finder <input checked="" type="checkbox"/>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2492</td> <td>+511</td> </tr> <tr> <td>Base</td> <td>2514</td> <td>+489</td> </tr> <tr> <td>Topeka</td> <td>3736</td> <td>-733</td> </tr> <tr> <td>Heebner</td> <td>3958</td> <td>-955</td> </tr> <tr> <td>Lansing</td> <td>4000</td> <td>-997</td> </tr> <tr> <td>Fort Scott</td> <td>4490</td> <td>-1487</td> </tr> <tr> <td>Mississippian</td> <td>4638</td> <td>-1635</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2492	+511	Base	2514	+489	Topeka	3736	-733	Heebner	3958	-955	Lansing	4000	-997	Fort Scott	4490	-1487	Mississippian	4638	-1635
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Common	160	3%cc, 2% gel
Production	8 5/8"	5 1/2"	15.5#	4668	Common	165	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4574'-4578' Johnson	250 gal. 15% MCA w/ 2%M/S; 1000 gal 15% NE/FE; 2500 gal. 20% NE	
8	4438'-4446' Pawnee	250 gal. 15% MCA w/ 2%M/S	
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TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. D&A	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>None, P&A</u>
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ALLIED CEMENTING CO., LLC. 043893

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

API# 15-109-20819

7:45 AM Oakley
12:00 PM

DATE <u>3-21-09</u>	SEC. <u>10</u>	TWP. <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Weiland</u>	WELL# <u>1</u>	LOCATION <u>Oakley</u>		<u>11s 1w 1/2s</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				E into			

CONTRACTOR Trinity Oil Field service

OWNER same

TYPE OF JOB OHP

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE 2 3/8" DEPTH 2500'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER ~~_____~~ TERRY

~~_____~~ 431 HELPER ~~_____~~ FUZZY

BULK TRUCK _____

399 DRIVER ~~_____~~ DARRIN

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

MIX 50 SKS CEMENT WITH 200² HULLS
AT 2500'. DOWN 2 3/8" TUBING, HOOR
ON TO 5 1/2" CASING LOAD HOLE. MIX 100
SKS CEMENT. DISPLACE 13,886 WATER AT
1470. Pull casing to 220' MIX
50 SKS CEMENT. Pull to 40' MIX 10 SKS
CEMENT.

CHARGE TO: Great Plains

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roston h. Dreiling

SIGNATURE

CEMENT

AMOUNT ORDERED 210 SKS @ 9.00 1890.00

COMMON 126 SKS @ 15.45 1946.70

POZMIX 84 SKS @ 8.00 672.00

GEL 7 SKS @ 20.80 145.60

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

Hulls 8 SKS @ 31.85 254.80

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 225 SKS @ 2.40 540.00

MILEAGE 10^{1/2} SK/MILE 337.50

TOTAL 3896.60

SERVICE

DEPTH OF JOB 2500'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 miles @ 7.00 105.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1290.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

249

DATE <u>8/10</u>	SEC. <u>10</u>	RANGE/TWP. <u>1 / 10</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>W.H. 10 1/2</u>					WELL # <u>101</u>	
COUNTY STATE						

CONTRACTOR <u>W/H 2</u>	OWNER <u>Green Plains</u>			
TYPE OF JOB <u>10 1/2 27052</u>				
HOLE SIZE	T.D. <u>4670</u>	CEMENT		
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON <u>190</u>	@ <u>10</u>	<u>190</u>
DISPLACEMENT	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG.		GEL <u>4</u>	@ <u>12</u>	<u>70</u>
PERFS		CHLORIDE	@	
		ASC	@	
EQUIPMENT			@	
		<u>6 1/2 inch</u>	<u>721</u>	@ <u>10</u>
PUMP TRUCK		<u>100</u>	@	
# <u>1</u>		<u>100</u>	@ <u>12</u>	<u>192</u>
BULK TRUCK		<u>RCL</u>	@	
# <u>1</u>			@	
BULK TRUCK			@	
#			@	
		HANDLING	@ <u>12</u>	
		MILEAGE <u>53</u>	@	
				TOTAL

REMARKS <u>Pro Lines R 2-1900</u>	SERVICE <u>Pro Lines</u>	
	DEPT OF JOB	@
	PUMP TRUCK CHARGE	@ <u>190</u>
	EXTRA FOOTAGE	@
<u>Race Horse 2000</u>	MILEAGE <u>53</u>	@ <u>12</u>
<u>Manure Hole 1000</u>	MANIFOLD <u>RCL</u>	@
		@
		TOTAL

CHARGE TO: <u>Green Plains</u>
STREET
CITY
STATE
ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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PLUG & FLOAT EQUIPMENT	
<u>4 inch float</u>	@ <u>150</u>
<u>Port Cement</u>	@ <u>100</u>
<u>Load Shd</u>	@ <u>100</u>
<u>2 inch float</u>	@ <u>75</u>
<u>2 inch float</u>	@ <u>75</u>
<u>2 inch float</u>	@ <u>75</u>
TOTAL	<u>494</u>
TAX	<u>11.907.68</u>
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE David Wallace PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

208

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY	STATE
LEASE			WELL#			

CONTRACTOR	OWNER	ON LOCATION	JOB START	JOB FINISH
W W 2				
TYPE OF JOB				
HOLE SIZE	T.D.	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON		
DISPLACEMENT	SHOE JOINT	POZMIX		
CEMENT LEFT IN CSG.		GEL		
PERFS		CHLORIDE		
		ASC		
EQUIPMENT				
PUMP TRUCK				
#				
BULK TRUCK				
#				
BULK TRUCK				
#				
		HANDLING		
		MILEAGE		
		TOTAL		

REMARKS	SERVICE	JOB START	JOB FINISH
	DEPT OF JOB		
	PUMP TRUCK CHARGE		
	EXTRA FOOTAGE		
	MILEAGE		
	MANIFOLD		
	TOTAL		

CHARGE TO:	PLAIN
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SIGNATURE

Lonnie Lang

PRINTED NAME

Lonnie Lang

PLUG & FLOAT EQUIPMENT	PRICE
	@
<i>Plug 8 5/8</i>	@ <i>2,900</i>
	@
	@
	@
	TOTAL <i>475</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

GREAT PLAINS ENERGY, INC.
Box 292
Wahoo, NE 68066

WIELAND #1
Sec 10, Twp 13S, R 32W
Logan Co., KS

Well Plugging

Prepared for: Dan Blankenau

03/25/09

Prepared by:
X-Hand Engineering, Inc.
Harold Bellerive
1269 F. Road
Morland, KS 67650
(785-627-4531)

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GREAT PLAINS ENERGY, INC.

Wieland #1

March 19, 2009

Dug surface pit. Set up location to lay out casing. Called for plugging orders. Rigged up Trinity Well Service.

GREAT PLAINS ENERGY, INC.

Wieland #1

March 20, 2009

Set CIBP @ 4300' above top perforations. Dumped two sacks cement on plug. Worked pipe to figure stretch: Made cut @ 2495'—could not pull. Made cut @ 2200'—could not pull. State pluggers required cement @ 2200'. Will have to run tubing to spot first plug.

GREAT PLAINS ENERGY, INC.

Wieland #1

March 21, 2009

Perforated four holes @ 2200'. Ran tubing and spotted 50 sacks cement. Trip out of hole with tubing. Made cut @ 1475'—5½" casing came free. Spotted 60 sacks. Plug @ 1450'. Pulled casing to 450'. Spotted 80 sack plug. Pulled to 260'. Spotted 20 sack plug. Pulled casing out of hole. Filled surface with cement. Recovered 1465' of casing.

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