

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629  
Name: Great Plains Energy, Inc.  
Address 1: PO Box 292  
Address 2: 429 N. Linden  
City: Wahoo State: NE Zip: 68066 +  
Contact Person: Dan Blankenau  
Phone: ( 402 ) 277-5336  
CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Richard Bell  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/6/08 8/13/08 8/14/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

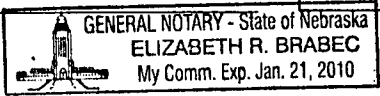
API No. 15 - 15-171-20705-00-00  
Spot Description: \_\_\_\_\_  
S/2 SW SW NW Sec. 8 Twp. 17 S. R. 32  East  West  
2370 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Scott  
Lease Name: Winderlin Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2974' Kelly Bushing: 2079'  
Total Depth: 4730' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D+A AH II NR  
(Data must be collected from the Reserve Pit) 10-9-09  
Chloride content: 19000 ppm Fluid volume: 1100 bbls  
Dewatering method used: Air dried then back filled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 9/21/09  
Subscribed and sworn to before me this 21<sup>st</sup> day of September,  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 1/21/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Great Plains Energy, Inc. Lease Name: Winderlin Well #: 1  
 Sec. 8 Twp. 17 S. R. 32  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Array Compensated Resistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2325</td> <td>+654</td> </tr> <tr> <td>Base</td> <td>2345</td> <td>+634</td> </tr> <tr> <td>Topeka</td> <td>3688</td> <td>-709</td> </tr> <tr> <td>Heebner</td> <td>3928</td> <td>-949</td> </tr> <tr> <td>Lansing</td> <td>3969</td> <td>-990</td> </tr> <tr> <td>Fort Scott</td> <td>4517</td> <td>-1538</td> </tr> <tr> <td>Mississippian</td> <td>4719</td> <td>-1740</td> </tr> </table>	Name	Top	Datum	Anhydrite	2325	+654	Base	2345	+634	Topeka	3688	-709	Heebner	3928	-949	Lansing	3969	-990	Fort Scott	4517	-1538	Mississippian	4719	-1740
Name	Top	Datum																							
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Mississippian	4719	-1740																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	251'	Common	185	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED  SEP 23 2009  KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

234

DATE <i>8/14/08</i> SEC. <i>8</i>	RANGE/TWP. <i>17S 32W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <i>Grant</i>	STATE <i>KS</i>
LEASE <i>Windrock</i>		WELL # <i>1</i>			

CONTRACTOR <i>WW 2</i>	OWNER <i>Great Plains</i>				
TYPE OF JOB					
HOLE SIZE <i>7 1/2</i>	T.D. <i>4757</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>275</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>7/8</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>165</i>	@ <i>13<sup>00</sup></i>	<i>226<sup>00</sup></i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>110</i>	@ <i>7</i>	<i>770</i>
CEMENT LEFT IN CSG.		GEL	<i>14</i>	@ <i>17<sup>00</sup></i>	<i>245</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT		<i>Fl-scul</i>	<i>70 lbs</i>	@ <i>2<sup>00</sup></i>	<i>138<sup>00</sup></i>
				@	
PUMP TRUCK				@	
# <i>3a</i>				@	
BULK TRUCK				@	
# <i>1a</i>				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>285</i>	@ <i>1<sup>00</sup></i>	<i>555<sup>00</sup></i>
		MILEAGE	<i>85</i>	@ <i>25<sup>00</sup></i>	<i>2125<sup>00</sup></i>
				TOTAL	

RECEIVED  
SEP 23 2009  
KCC WICHITA  
*Plugged*  
*12:00 AM*  
*8/14/08*

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>50sr 2340'</i>	DEPT OF JOB	@	
<i>80sr 1560'</i>	PUMP TRUCK CHARGE	@	<i>1350<sup>00</sup></i>
<i>50sr 780'</i>	EXTRA FOOTAGE	@	
<i>50sr 270'</i>	MILEAGE <i>85</i>	@ <i>6<sup>00</sup></i>	<i>552<sup>00</sup></i>
<i>20sr 60'</i>	MANIFOLD	@	
<i>Ran Hole 15sr</i>		@	
<i>Mouse 10sr</i>			
	TOTAL		

CHARGE TO: <i>Great Plains</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL <i>5,776<sup>00</sup></i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

*Lonnie Lang*

PRINTED NAME

*Lonnie Lang*

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

231

DATE <i>8/10</i>	SEC. <i>8</i>	RANGE/TWP. <i>32117</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>1111</i>		WELL # <i>1</i>		COUNTY <i>Salt</i>		STATE <i>KS</i>

CONTRACTOR	<i>1111</i>	OWNER	<i>Proct Plunk</i>		
TYPE OF JOB					
HOLE SIZE <i>12 1/4</i>	T.D. <i>2510</i>	CEMENT			
CASING SIZE <i>8 3/8</i>	DEPTH	AMOUNT ORDERED	<i>1.25</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>1</i>	@ <i>13.75</i>	<i>2512.75</i>
DISPLACEMENT <i>11/1</i>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. <i>15</i>		GEL	<i>4</i>	@ <i>17.50</i>	<i>70.00</i>
PERFS		CHLORIDE	<i>7</i>	@ <i>52.00</i>	<i>364.00</i>
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
# <i>1</i>				@	
BULK TRUCK				@	
# <i>1</i>				@	
BULK TRUCK				@	
# <i>Dusty - 10 p/h</i>				@	
		HANDLNG	<i>196</i>	@ <i>1.75</i>	<i>343.00</i>
		MILEAGE		@ <i>17.61</i>	<i>1459.40</i>
		TOTAL			<i>4254.75</i>

RECEIVED  
SEP 23 2009  
KCC WICHITA

REMARKS	SERVICE		
<i>Plug Done 6:30 p.m.</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@ <i>950.00</i>	<i>950.00</i>
	EXTRA FOOTAGE	@	
<i>Cement left in casing</i>	MILEAGE <i>75</i>	@ <i>15.00</i>	<i>1125.00</i>
	MANIFOLD	@ <i>100.00</i>	<i>100.00</i>
<i>Thank You</i>		@	
	TOTAL		<i>1675.00</i>

CHARGE TO: <i>Proct Plunk</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>Plug</i>	<i>1 @ 650.00</i>
	@
	@
	@
	@
TOTAL	<i>650.00</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]* PRINTED NAME *MARSH H. [Signature]*

*WW Drilling, LLC  
WaKeeney, KS  
Well Plugging Orders*

Operator: Great Plains Energy, Inc. License # 33629  
Address: PO Box 292 - Wahoo, Nebraska 68066

API # 15-171-20705-00-00

Lease Name: Winderlin # 1  
Legals: 2370' FNL & 330' FWL, Sec 8-17s-32w  
County: Scott  
State: Ks

Plug #	Sx.	@	Feet
1st	<u>50</u>	@	<u>2340</u>
2nd	<u>80</u>	@	<u>1560</u>
3rd	<u>50</u>	@	<u>780</u>
4th	<u>50</u>	@	<u>270</u>
5th	<u>20</u>	@	<u>60</u>
Rathole	<u>15</u>		
Mousehole	<u>10</u>		

Total: 275

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

RECEIVED  
SEP 23 2009  
KCC WICHITA

Spud Report: Eric MacClarín Date: 8/6/2008 Time: 2:45 PM

Orders From: Lin Reimer Date: 8/8/2008 Time: 3:15 PM

Reported to: Michelle Penington Date: 8/15/2008 Time: 3:30 PM

Results: D & A