

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9386

Name: Gus Jones Cable Tool Service LLC

Address 1: 149 Rd 25

Address 2: \_\_\_\_\_

City: Elk City State: KS Zip: 67344 + \_\_\_\_\_

Contact Person: Gus Jones

Phone: ( 620 ) 642-6315

CONTRACTOR: License # 33689

Name: Cannon Drilling

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Union Gas

Well Name: #2

Original Comp. Date: 1920's Original Total Depth: 660 approx.

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

06/16/09 06/25/09 09/04/09

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 049-19215-00-01

Spot Description: \_\_\_\_\_

SE SE SE NW Sec. 34 Twp. 31 S. R. 12  East  West

2840 Feet from  North /  South Line of Section

2840 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Elk

Lease Name: N Vestal Well #: 14

Field Name: Hale-Inge

Producing Formation: Layton

Elevation: Ground: 945 Kelly Bushing: \_\_\_\_\_

Total Depth: 743.1 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: Oil hole - ? Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 743.1

feet depth to: Surface w/ 125 sx cmt.

Drilling Fluid Management Plan Oww0- A1+ II NR  
(Data must be collected from the Reserve Pit) 10-9-09

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 9-21-09

Subscribed and sworn to before me this 21<sup>st</sup> day of Sept

20 09.

Notary Public: [Signature]

Date Commission Expires: 8-16-11

#### KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

V Wireline Log Received

\_\_\_\_ Geologist Report Received

\_\_\_\_ UIC Distribution

 **KAY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 8-16-11

Operator Name: Gus Jones Cable Tool Service LLC Lease Name: N Vestal Well #: 14  
 Sec. 34 Twp. 31 S. R. 12  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron Completion Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Layton 674 684
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**SEP 22 2009**  
**KCC WICHITA**

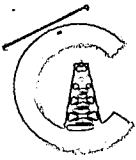
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8 5/8	n/a	n/a	n/a		Drilled 1902's
Casing	6 1/4	4.5	10	743	60/40 pos.	125	See cement ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	674 to 684	300 lbs of water & 8000 lbs of sand	

TUBING RECORD:		Size: 2 3/8	Set At: 680	Packer At: No packer	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09/06/09			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 0	Water Bbls. 80 bbls.	Gas-Oil Ratio	Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

cl 6792

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

9/15

Invoice # 231123

INVOICE

Invoice Date: 09/08/2009 Terms:

Page 1

JONES, GUS  
149 ROAD 25  
ELK CITY, KS 67344  
(620) 642-6315

N. Vestal 14  
~~14~~  
40216  
NW 34-31-12  
09-04-09

Part Number	Description	Qty	Unit Price	Total
1215	KCL SUB MB6875 CC3107	5.00	33.0000	165.00
1205A	BIOCIDE (AMA-35-D-P) (DR	4.00	27.2500	109.00
1227	ROCK SALT (MED)	150.00	.2400	36.00
1270	CARBOY 28% (15 GAL MAX)	1.00	49.0000	49.00
2101	20/40 BRADY SAND	2000.00	.2100	420.00
2102	12/20 BRADY	6000.00	.2300	1380.00

Description	Hours	Unit Price	Total
T-91 WATER TRANSPORT (FRAC)	2.00	105.00	210.00
VALVE <u>FRAC</u> VALVES (2" OR 3")	1.00	.00	.00
458 BULK SAND DELIVERY	1.00	.00	.00
T-103 WATER TRANSPORT (FRAC)	2.00	105.00	210.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1950.00	1950.00
524 MILEAGE CHARGE (ONE WAY)	60.00	.00	.00

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KCC WICHITA

Parts:	2159.00	Freight:	.00	Tax:	.00	AR	4529.00
Labor:	.00	Misc:	.00	Total:	4529.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
CONSTRUCTION, INC.

**ENTERED**

TICKET NUMBER 21320  
LOCATION Success  
FOREMAN Russell Mason

PO Box 834, Chanute, KS 66720  
913-231-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NO.	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-09	4180	<del>Success</del> 14				CK
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Gus Jones			485	ALAN		
ADDRESS			479	JOHN		
RD 25						
STATE	ZIP CODE					
KS	67344					
CITY						
TYPE <u>Lossstring</u>	HOLE SIZE <u>11 3/4" 7"</u>	HOLE DEPTH	750	CASING SIZE & WEIGHT	2 1/2" 12.5	
CASING DEPTH	743	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT	15	SLURRY VOL		WATER gal/ok		CEMENT LEFT in CASING
DISPLACEMENT	11314 bbl	DISPLACEMENT PSI	300 <sup>#</sup>	MIX PSI	100 <sup>#</sup>	RATE

REMARKS: Safety meeting, Rig up to 4 1/2 casing pipe set at 743' Drilled w/ mud Rig  
Back circulation at 10 bbl water Pump 5 bbl 5% water mix 1.5 SKS 60/40  
Pump at 20 bbl 2% Gel 2# Cal Seal 4# Kalseal 20/40 at 20 bbl  
Pump down wash out Pump + wires Release 4 1/2 Top Rubber Plug Displace w/  
5% Slurry Final Pump 25F 300<sup>#</sup> Pump Plug to 300<sup>#</sup> Check Foot First Hold  
5% Cement returned to Surface = (3 bbl slurry) Annulus Graded Full Job complete  
Pump down.

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SEP 22 2009

ACCOUNT CODE	QUANTITY of	KCC WICHITA	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE	870.00	870.00
			MILEAGE N.C. IN Area	N.C.	—
1131	125 SKS		60/40 Pozmix cement	10.70	1337.50
1102	200 #		Caliz = 2%	.71	142.00
1102	200 #		Gel = 2%	.16	32.00
1101	375 #		Cal Seal 3# Perisic	.34	127.50
1101	500 #		Kalseal 4# Perisic	.39	195.00
1189	1750 #		Gel (For Drig Rig)	.16	280.00
1101	@ 1		4 1/2 Top Rubber Plug	43.00	43.00
1101			Bulk truck (m.c.)		296.00
			5% Discount allowed		
			Rm		3323.00
			SALES TAX		135.90
			ESTIMATED TOTAL		3458.90

FD-45737

230005

AUTHORIZATION Witnessed by Gus Jones TITLE owner DATE 6-30-09