

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5983  
Name: Victor J. Leis  
Address 1: Box 223  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + \_\_\_\_\_  
Contact Person: Ryan M. Leis  
Phone: ( 785 ) 313-2567  
CONTRACTOR: License # 32079  
Name: John E. Leis  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy Marketing  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW  
☐ Gas ☐ ENHR ☐ SIGW  
☐ CM (Coal Bed Methane) ☐ Temp. Abd.  
☐ Dry ☐ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
01/06/2009 1/8/2009 1/16/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27467-0000  
Spot Description: \_\_\_\_\_  
SE SW NW NE Sec. 20 Twp. 24 S. R. 16 ☒ East ☐ West  
1200 Feet from ☒ North / ☐ South Line of Section  
2080 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ NW ☐ SE ☐ SW  
County: Woodson  
Lease Name: Stockebrand Well #: 13  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: 1084 Kelly Bushing: n/a  
Total Depth: 1060' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at: 40' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: n/a Feet  
If Alternate II completion, cement circulated from: 1060'  
feet depth to: surface w/ 133 sx cmt.

Drilling Fluid Management Plan AH II NCR 10-8-09  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: \_\_\_\_\_

Subscribed and sworn to before me this 10<sup>th</sup> day of September

20 09

Notary Public: Judith A. Smith

Date Commission Expires: 10-18-2012

JUDITH A. SMITH  
Notary Public - State of Kansas  
My Appt. Expires 10-18-2012

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Victor J. Leis Lease Name: Stockebrand Well #: 13  
 Sec. 20 Twp. 24 S. R. 16 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma ray/neutron ☒

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum  
 See attached

RECEIVED

SEP 10 2009

KCC WICHITA

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	Portland	10	n/a
Casing	5 1/4"	2 7/8"	6	1058'	owc/ port.	133	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	17 shots 994-1002'	Frac. w/ 8,000 lbs. sand and gelled water	994'

TUBING RECORD:	Size: n/a	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/17/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a Gravity 26.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

**TICKET NUMBER** 19922

LOCATION Ottawa KS

FOREMAN Fred Mader

## FIELD TICKET & TREATMENT REPORT

## CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1/8/09	5353	Stoeckeband #13		20	24	16	W0
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Midway Oil Co				506	Fred	510	Gerrid
MAILING ADDRESS				495	Casey		
P.O. Box 1000				370	Ken		
CITY	STATE	ZIP CODE		237	Arlen		
Midway	OK	74354					

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1062'</u>	CASING SIZE & WEIGHT <u>2 3/4 10.2</u>
CASING DEPTH <u>1058'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>
DISPLACEMENT <u>6.1</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>58 BPM</u>

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush. Mix + Pump 6 BBL Tell tale dye. Mix + Pump 98 SKS 50/50 for Mix Cement w/ 6% Premium Gel. Follow w/ 35 sks OWC Cement. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 6.1 BBL Fresh water. Pressure to 700# PSY. Release pressure to set Float Valve. Shut in casing.

John's Drilling

Edna

[illegible]

Revin 3737

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

SALES TAX	
ESTIMATED TOTAL	3889.88