

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33629

Name: Great Plains Energy, Inc.

Address 1: PO Box 292

Address 2: 429 N. Linden

City: Wahoo State: NE Zip: 68066 + _____

Contact Person: Dan Blankenau

Phone: (402) 277-5336

CONTRACTOR: License # 30606

Name: Murfin Drilling Company, Inc.

Wellsite Geologist: Richard Bell

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/18/06 11/30/06 11/30/06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20644-00-00

Spot Description: _____

SW -SW -NE -SE Sec. 5 Twp. 17 S. R. 32 East West

1625 1624 Feet from North / South Line of Section

1020 1042 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Scott

Lease Name: Zanobia Well #: 2

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2971 Kelly Bushing: 2982

Total Depth: 5398 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 10-8-09

Chloride content: 3900 ppm Fluid volume: 1100 bbls

Dewatering method used: Air dried then back filled.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 9/28/09

Subscribed and sworn to before me this 28th day of Sept.

20 09

Notary Public: Carol J Medina

Date Commission Expires: 2/5/10

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

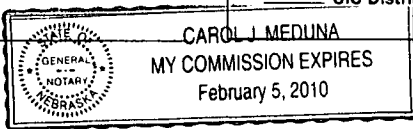
Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 30 2009



KCC WICHITA

Operator Name: Great Plains Energy, Inc. Lease Name: Zanobia Well #: 2
 Sec. 5 Twp. 17 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Frac Finder ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2329</td> <td>+653</td> </tr> <tr> <td>Base</td> <td>2348</td> <td>+634</td> </tr> <tr> <td>Topeka</td> <td>3689</td> <td>-707</td> </tr> <tr> <td>Heebner</td> <td>3930</td> <td>-948</td> </tr> <tr> <td>Lansing</td> <td>3973</td> <td>-991</td> </tr> <tr> <td>Fort Scott</td> <td>4506</td> <td>-1524</td> </tr> <tr> <td>Arbuckle</td> <td>5331</td> <td>-2339</td> </tr> </table>	Name	Top	Datum	Anhydrite	2329	+653	Base	2348	+634	Topeka	3689	-707	Heebner	3930	-948	Lansing	3973	-991	Fort Scott	4506	-1524	Arbuckle	5331	-2339
Name	Top	Datum																							
Anhydrite	2329	+653																							
Base	2348	+634																							
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Lansing	3973	-991																							
Fort Scott	4506	-1524																							
Arbuckle	5331	-2339																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	269'	Common	175	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED SEP 30 2009 KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None, P&A _____ _____
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ALLIED CEMENTING CO., INC. 25923

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE KS

DATE <u>5-23-07</u>	SEC <u>5</u>	TWP. <u>17</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Zanobin</u>		WELL # <u>#2</u>		LOCATION <u>83+ Hwy 4 - 1 1/2 E</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>

OLD NEW (Circle one)

CONTRACTOR Fritzler OWNER same
TYPE OF JOB AWP

HOLE SIZE _____ T.D. _____
CASING SIZE _____ DEPTH _____
TUBING SIZE 2 7/8 DEPTH 1576'
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

CEMENT
AMOUNT ORDERED 280 60/40 690 total
114# Closeal
(used 230gks)

COMMON	<u>138</u>	@	<u>12.60</u>		<u>1738.80</u>
BOZMIX	<u>92</u>	@	<u>6.40</u>		<u>588.80</u>
GEL	<u>12</u>	@	<u>16.65</u>		<u>199.80</u>
FLUORIDE		@			
ASC		@			
<u>Closeal 58#</u>		@	<u>2.00</u>		<u>116.00</u>
HANDLING	<u>296</u>	@	<u>1.90</u>		<u>562.40</u>
MILEAGE	<u>.09 x 512 x mile</u>				<u>1065.60</u>
TOTAL					<u>4271.40</u>

EQUIPMENT
PUMP TRUCK CEMENTER Fuzzu
423-281 HELPER MAX
BULK TRUCK
218 DRIVER DANN
BULK TRUCK
_____ DRIVER _____

REMARKS:

80 SKS @ 1576'
50 SKS @ 1020'
40 SKS @ 600'
40 SKS @ 270'
20 SKS @ 60'
Job complete @ 12:00pm
Thanks Fuzzu
+ crew

SERVICE

DEPTH OF JOB 1576
PUMP TRUCK CHARGE 720.00
EXTRA FOOTAGE @ _____
MILEAGE 40 @ 6.00 240.00
MANIFOLD @ _____
@ _____
@ _____

TOTAL 960.00

CHARGE TO: Great Eastern Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
SEP 30 2009

KCC WICHITA

ALLIED CEMENTING CO., INC.

28544

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-18-06</u>	SEC. <u>5</u>	TWP. <u>17^s</u>	RANGE <u>32^{wd}</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Zanobla</u>	WELL # <u>2</u>	LOCATION <u>4+8.3 Jct 1 1/2 W - 1/4 N</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MurFin Drly Co #211

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 5/8 DEPTH 269'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 BDL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS COM

3%acc-2%bet

COMMON	<u>175 SKS @ 12²⁰</u>	<u>2,135⁰⁰</u>
POZMIX	@	
GEL	<u>3 SKS @ 16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>6 SKS @ 46⁶⁰</u>	<u>279⁶⁰</u>
ASC	@	
RECEIVED	@	
SEP 30 2009	@	
KCC WICHITA	@	
HANDLING	<u>184-SKS @ 1⁹⁰</u>	<u>349⁶⁰</u>
MILEAGE	<u>98 per SK/mile</u>	<u>678⁹⁶</u>
TOTAL		<u>3,493¹¹</u>

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

218 DRIVER Darrin

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

(In Cellar)

Thank You

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>41-miles</u>	@ <u>6⁰⁰</u>	<u>246⁰⁰</u>
MANIFOLD	@	
TOTAL		<u>1,061⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Surface Plug</u>	@	<u>60⁰⁰</u>
	@	
	@	
	@	
TOTAL		<u>60⁰⁰</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Juan Torres

Juan Torres

PRINTED NAME

ALLIED CEMENTING CO., INC.

25162

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>11-30-06</u>	SEC. <u>5</u>	TWP. <u>7 N</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>ZANOKIA</u>	WELL # <u>2</u>	LOCATION <u>SCOTT CITY 8N-1/2E-1/4N</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILL RIG #21 OWNER SAME

TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 5386'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 5100'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 125 SKS 60/40 P02 6% 66L
1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE
 BULK TRUCK
 # 315 DRIVER REX
 BULK TRUCK
 # _____ DRIVER _____

COMMON 75 SKS @ 12.20 915.00
 POZMIX 50 SKS @ 6.10 305.00
 GEL 6 SKS @ 16.65 99.90
 CHLORIDE @ _____
 ASC @ _____
FLO-SEAL 31" @ 2.00 62.00
 HANDLING 132 SKS @ 1.90 250.80
 MILEAGE 94 PER SK / MILE 487.00
 TOTAL 2119.70

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 SEP 30 2008
 KCC WICHITA

REMARKS:

MIX 50 SKS AT 5100'
MIX 50 SKS AT 2370'
MIX 15 SKS RAT HOLE
MIX 10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: GREAT PLAINS ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5100'
 PUMP TRUCK CHARGE 1840.00
 EXTRA FOOTAGE @ _____
 MILEAGE 41 MI @ 6.00 246.00
 MANIFOLD @ _____
 TOTAL 2086.00

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Tinoco

Juan Tinoco
 PRINTED NAME

Q