

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33268  
 Name: RL Investment LLC  
 Address 1: 217 Saint Peter St  
 Address 2: \_\_\_\_\_  
 City: Morland State: KS Zip: 67650 + \_\_\_\_\_  
 Contact Person: Leon Pfeifer  
 Phone: (785) 627-5711  
 CONTRACTOR: License # 33575  
 Name: WW Drilling LLC  
 Wellsite Geologist: Pat Deenihan  
 Purchaser: NCRA

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW  
 \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
 \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  

<u>06-18-08</u>	<u>06-27-08</u>	<u>09-02-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

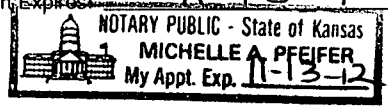
API No. 15 - 19522560000  
 Spot Description: 1720 FNL & 1520 FEL  
SE NE SW NE Sec. 23 Twp. 15 S. R. 24  East  West  
1720 Feet from  North /  South Line of Section  
1520 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Trego  
 Lease Name: Luetters Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Miss  
 Elevation: Ground: 2300 Kelly Bushing: 2305  
 Total Depth: 4376 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 218 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NR 10-8-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 1650 ppm Fluid volume: 500 bbls  
 Dewatering method used: evaporate-backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Randall Pfeifer  
 Title: Member Date: 09-28-09  
 Subscribed and sworn to before me this 28<sup>th</sup> day of September,  
 20 09.  
 Notary Public: Michelle A. Pfeifer  
 Date Commission Expires: 11-13-12



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

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Side Two

Operator Name: RL Investment LLC Lease Name: Luettters Well #: 1  
 Sec. 23 Twp. 15 S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic - Micro- DIL ✓</b> <b>CDL/CNL Geo Report</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1695</td> <td>+610</td> </tr> <tr> <td>Heebner</td> <td>3651</td> <td>-1346</td> </tr> <tr> <td>Lansing</td> <td>3689</td> <td>-1384</td> </tr> <tr> <td>BKC</td> <td>3970</td> <td>-1665</td> </tr> </table>	Name	Top	Datum	Anhy	1695	+610	Heebner	3651	-1346	Lansing	3689	-1384	BKC	3970	-1665
Name	Top	Datum														
Anhy	1695	+610														
Heebner	3651	-1346														
Lansing	3689	-1384														
BKC	3970	-1665														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	218	com	165	5% cc-2% gel
production	7 7/8	5 1/2	15.5	4375	com	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1721 to surface	60/40 poz	325	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4276-4282	500 gal 15% MCA	

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4310</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA		
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf _____	Water Bbls. <u>14</u>	Gas-Oil Ratio _____	Gravity <u>36</u>

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

*INVOICE*

Date 6/20/2008  
 Invoice # 214

**Bill To**  
 R.L. Investment, LLC  
 217 St. Peter ST  
 Morland, KS 67650-5101

**Ship To**

P.O. #            Luetters #1  
 Terms            Net 30

Ship Date        6/18/2008  
 Due Date        7/18/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common	165	13.25	2,186.25T
gel		3	17.50	52.50T
chloride	calc	5	52.00	260.00T
handling of m...	per sack	168	1.90	319.20
.09 per sx per...		76	15.12	1,149.12
pump truck ch...	pumping job	1	950.00	950.00
pumptruck mil...	one way to location	76	6.50	494.00

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TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net

785-675-8974  
 785-675-9938

Subtotal            \$5,411.07  
 Sales Tax (5.8%)    \$144.93  
 Total                \$5,556.00  
 Payments/Credits    \$0.00  
 Balance Due        \$5,556.00

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

214

DATE <i>11/15/09</i> SEC. <i>2</i>	RANGE/TWP. <i>15/24</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Lu...</i>			WELL# <i>1</i>		
				COUNTY <i>...</i>	STATE <i>...</i>

CONTRACTOR <i>WW 10</i>	OWNER <i>B-1</i>				
TYPE OF JOB <i>...</i>					
HOLE SIZE <i>12 1/4</i>	T.D. <i>215</i>	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED			
TUBING SIZE <i>4 1/2</i>	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>1.5</i>	@ <i>1.5</i>	<i>2186</i>
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. <i>15-20</i>		GEL	<i>2</i>	@ <i>1.5</i>	<i>52</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>1.5</i>	<i>260</i>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
# <i>...</i>				@	
BULK TRUCK				@	
# <i>...</i>				@	
BULK TRUCK				@	
# <i>...</i>				@	
				@	
		HANDLING	<i>76</i>	@ <i>1.5</i>	<i>114</i>
		MILEAGE	<i>71</i>	@ <i>1.5</i>	<i>106.5</i>
		TOTAL			

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REMARKS	SERVICE		
<i>Plug Down @ 2:45 PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>90</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>76</i>	@ <i>1.5</i>	<i>114</i>
<i>Live Cement to P-4</i>	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>R-L</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	<i>541.5</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Kirby Strutt* PRINTED NAME *Kirby Strutt*

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740

# Invoice

Date 6/27/2008  
 Invoice # 217

**Bill To**

R.L. Investment, LLC  
 217 St. Peter ST  
 Morland, KS 67650-5101

**Ship To**

P.O. #            Luettens #1  
 Terms            Net 30

Ship Date      6/27/2008  
 Due Date      7/27/2008  
 Other

Item	Description	Qty	Price	Amount
cement	common	360	13.75	4,950.00T
pozmix		130	6.75	877.50T
gel		15	17.50	262.50T
Cal-seal		24	30.00	720.00T
mud flush		500	1.00	500.00T
handling of m...	per sack	490	1.90	931.00
.09 per sx per...		76	44.10	3,351.60
pump truck ch...	pumping job	1	1,800.00	1,800.00
pumptruck mil...	one way to location	76	6.50	494.00
head rental	cementing head	1	250.00	250.00
Guide Shoe		1	179.00	179.00T
Auto Fill inser...		1	315.00	315.00T
centralizers		8	69.00	552.00T
Basket		2	289.00	578.00T
Latch down pl...		1	499.00	499.00T
5.5 DV TOOL			4,450.00	4,450.00T

#1908  
 7-17-08

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 KCC WICHITA

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal            \$20,709.60  
 Sales Tax (5.8%)    \$805.21  
 Total                \$21,514.81  
 Payments/Credits    \$0.00  
 Balance Due        \$21,514.81

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net

785-675-8974  
 785-675-9938

MIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

02211/11

217

DATE: 4/7/09	SEC: 23	RANGE/TWP: 15-24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY: 23	STATE: KS
LEASE: Lucho			WELL # 1			

CONTRACTOR: WW 10	OWNER: RL				
TYPE OF JOB: 2 stages Cement					
HOLE SIZE: 7 7/8	T.D. 4375'	CEMENT			
CASING SIZE: 5 1/2	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH	165	Bottom	2 1/2"	4 1/2" hole
DRILL PIPE: 5 1/2	DEPTH	325	Top		
TOOL: DV	DEPTH				
PRES. MAX	MINIMUM	COMMON	360	@ 13"	4450'
DISPLACEMENT	SHOE JOINT	POZMIX	150	@ 6"	822'
CEMENT LEFT IN CSG.		GEL	15	@ 12"	262'
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		Net - cost	24	@ 30"	720'
# Darrin		Man. sweep	5000	@ 1"	500'
BULK TRUCK				@	
# Dave				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	490	@ 1"	490'
		MILEAGE	76	@ 44"	3351'
		TOTAL			

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REMARKS: DV 1721.33	SERVICE		
Start 7:15 PM	DEPT OF JOB	@	
Cement top stage 9:45 PM	PUMP TRUCK CHARGE	@	1800'
Cement Bottom stage at 12:00 PM	EXTRA FOOTAGE	@	
Plug Down at 12:45 AM	MILEAGE	76	@ 6"
Circ cement to Pit	MANIFOLD	1600' Rental	@
Net Hole 15sv	TOTAL		250'

CHARGE TO: R+W	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

PLUG & FLOAT EQUIPMENT		
6000' Stage	@	119'
1600' Rental	@	315'