

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P O Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + 0188
Contact Person: Sam Nunneley
Phone: (620) 252-5824
CONTRACTOR: License # 34133
Name: Kurtis Energy
Wellsite Geologist: Sam Nunneley
Purchaser: Pacer
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-14-09 4-14-09 4-14-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31756-0000
Spot Description: _____
NW NE SW SE Sec. 13 Twp. 34 S. R. 14 East West
1290 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: H. Melander Well #: 08-04
Field Name: Havana-Wayside
Producing Formation: Wayside
Elevation: Ground: 864 Kelly Bushing: _____
Total Depth: 695 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 690
feet depth to: surface w/ 80 sx cmt.

Drilling Fluid Management Plan Alt II NR 10-7-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sam Nunneley V.P.
Title: Vice President Date: 8-4-09
Subscribed and sworn to before me this 4th day of August



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received (cc)
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: G&J Oil Company, Inc Lease Name: H. Melander Well #: 08-04
 Sec. 13 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Completion Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Wayside Sand 621 644 Core 622 644 <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 05 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	7"	20	20	Portland	8	Service Company
Production	5 5/8	2 7/8"	6.5	690	1	80	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	2" DML-RTG	Acid Rolloff and Sand Frac (Frac Gel Breaker)	624'-638'

TUBING RECORD: Size: <u>1"</u> Set At: <u>685</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>06/01/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u>0</u> Water Bbls. <u>25</u> Gas-Oil Ratio <u>0:2</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21568
LOCATION Barksdale
FOREMAN Jason Bell

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-16	3081	H Melander 08-04	13	34	14	Man
CUSTOMER <u>G+J</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	TIM		
CITY			518	Dawn A		
STATE			402 797	TOM S.		
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH 695 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 690 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran 80 sacks o/w.c. cement. Shut down washed up behind plug. Loaded two plugs and pumped to bottom and shut in with 500 psi on well.

- Cement was circulated to surface -

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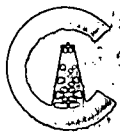
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		872.00
5406	35	MILEAGE		120.75
5407	1	W/llk truck		296.00
5402	650	footage		131.10
5622	1	2 7/8 plug container		100.00
5506	25 hrs	transport		262.50
1126	80 sacks	O/w.c.	*	1280.00
1107A	80#	Phone	*	86.40
1123	400 gal	City Water	*	58.80
4402	2	2 7/8 plugs	*	44.00
Total -				3227.42
-10%				322.74
If paid within 10 days				2904.68
#58 SALES TAX				77.97
ESTIMATED TOTAL				3227.42

Ravin 3737

AUTHORIZATION _____

TITLE 229442

DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS: 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 44055
FIELD TICKET REF # 40888
LOCATION B-ville
FOREMAN Rusty Reed

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-09		H McLandee 08-04	13	345	14E	116
CUSTOMER <u>G+J</u>			TRUCK #		DRIVER	
MAILING ADDRESS			TRUCK #		DRIVER	
CITY			STATE		ZIP CODE	
			5007113		Shane	
			474		Dusty	
			475		Norman	
			550		Mark	
			498		Ian	

WELL DATA

CASING SIZE	<u>2 7/8"</u>	TOTAL DEPTH	
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION		<u>28 Slots</u>	
	<u>Wayside</u>	<u>624-638'</u>	

TYPE OF TREATMENT
Acid Balloff + Sand Frac

CHEMICALS

<u>Frac Gel</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Acid Balloff	14	4	4 1/2 Balls	200lb/bs	50 spot	BREAKDOWN 1480
Pad	10	4-8			504-477	START PRESSURE
	30	12-20			610-963	END PRESSURE
1 1/2 Sand	10	20	.25	200lb/bs	980-1021	BALL OFF PRESS 3800
	35	18	.50	500lb/bs	1026-1018	ROCK SALT PRESS
	10	18	1	500lb/bs	1015-1007	ISIP 456
	20	18	1.5	1100lb/bs	1001-965	5 MIN 372
4 Balls	15	18	2	1700lb/bs	958-1062	10 MIN 324
2 @ + 4 Balls	50	18	2.5	4000lb/bs	1073-1323	15 MIN 289
Flush	6	18			1315-1301	MIN RATE 4
						MAX RATE 20
						DIS RECOVER 3.6
						AUG 05

REMARKS: 156 BBL H₂O
8000lb/bs 1 1/2 Sand
250 Gal. 15% HCl
52 Ball Sealers

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AUTHORIZATION _____ TITLE _____ DATE _____



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **40888**

LOCATION B-ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-11-09	H McLauder	08-041		13	34S	14E	MMG	Wayside
CHARGE TO <u>G & J</u>				OWNER <u>2nd well</u>				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE Frac Pump		1600 ⁰⁰
5106	1	Blender		750 ⁰⁰
5115	1	Ball Injector		100 ⁰⁰
1231	200 lbs	Frac Gel		980 ⁰⁰
1208	125	Breaker		444 ²⁵
56004	1	Frac Valve		100 ⁰⁰
1244	1 gal	Clay Stay		27 ⁰⁰
1219	1 gal	Nom. Fluid		32 ⁰⁰
4326	35	Ball Sealers		105 ⁰⁰
5111	1	Frac Van		500 ⁰⁰
1275	250 gal	1506 Hcl		400 ⁰⁰
1202	1 gal	Acid Inhibitor		46 ⁰⁰
5310	2 Hrs	Acid Delivery		264 ⁰⁰
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5109	1	BLENDING & HANDLING TON-MILES		300 ⁰⁰
5108	2 Units	STAND BY TIME		91 ²⁵
5501F	3 Hrs	MILEAGE		318 ⁰⁰
2102	8000 lbs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 12/20		1840 ⁰⁰
				1765.3 SALES TAX
				<u>5.56</u>

Ravin 2790

ESTIMATED TOTAL \$7,514.06

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT)

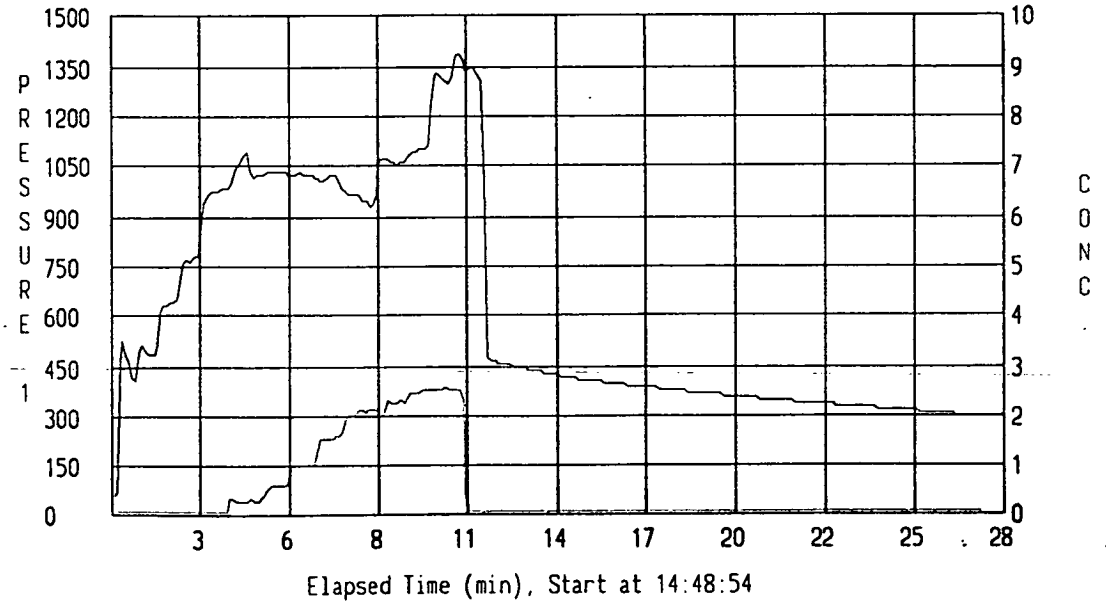
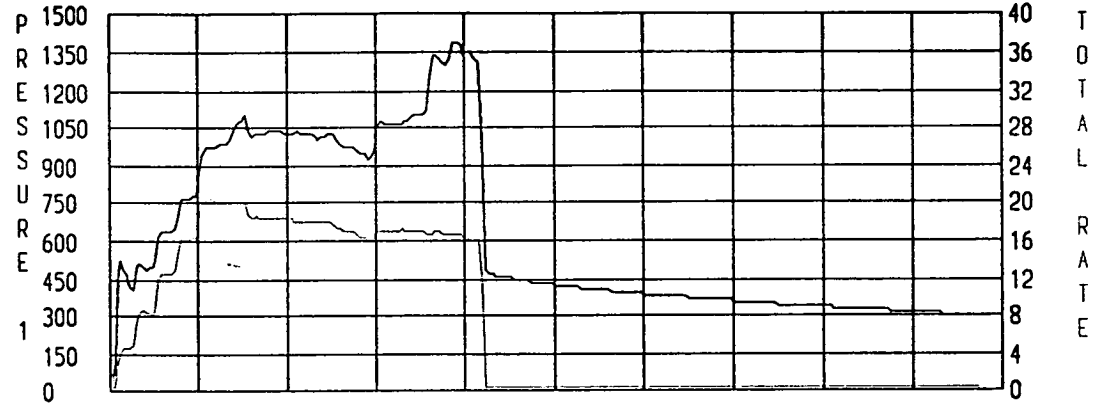
DATE

Prepared by: Consolidated

Company Name: G & J
Well Name: H Melander #08-4
Field: 13-34S-14E
Formation: Wayside
County: MG
State: ~~OK~~ KS
Job Date: 05/11/09
Comments: Sand Frac

623-630'
28 Shots
Fluids: 186 BBL H2o, Salt Water, 20 lb. Gel
Proppants: 10 Ball Sealers, 8000 lbs. 12/20
Average Rate: 18 Bpm
Average STP:
Tubing:
Casing: 2 7/8"
Packer:
Filename: 09051104
Closure Pres: 4000

LINEAR PLOT



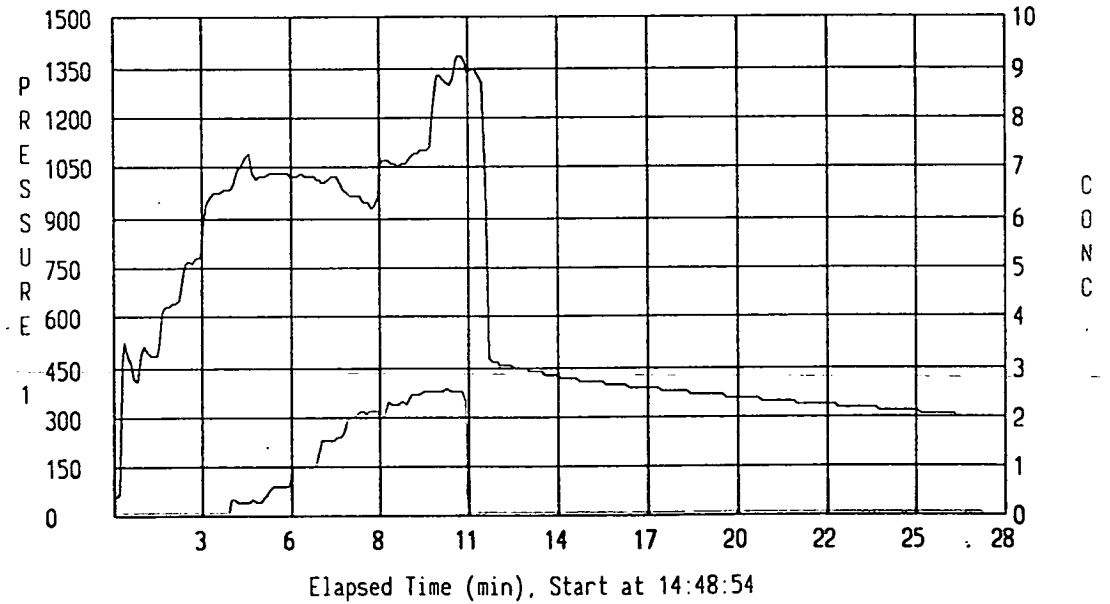
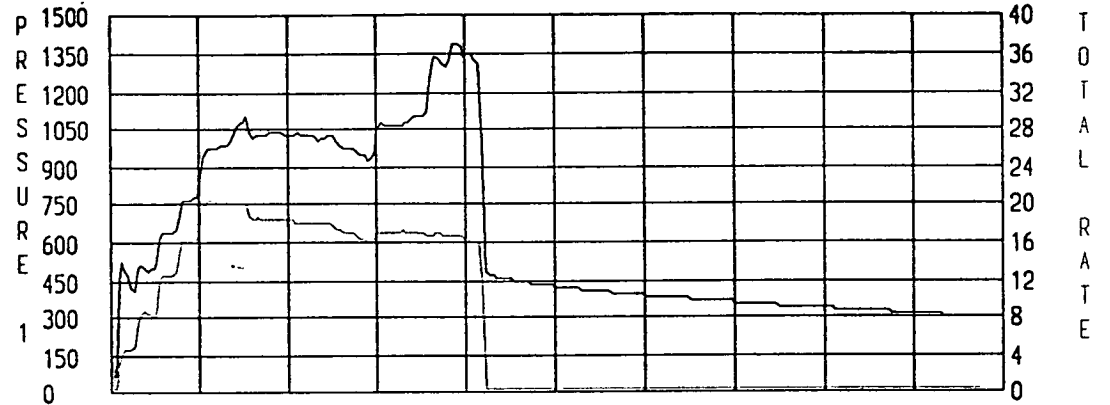
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Prepared by: Consolidated

Company Name: G & J
Well Name: H Melander #08-4
Field: 13-34S-14E
Formation: Wayside
County: MG
State: ~~OK~~ KS
Job Date: 05/11/09
Comments: Sand Frac
623-630'
28 Shots
Fluids: 186 BBL H₂O, Salt Water, 20 lb. Gel
Proppants: 10 Ball Sealers, 8000 lbs. 12/20
Average Rate: 18 Bpm
Average STP:
Tubing:
Casing: 2 7/8"
Packer:
Filename: 09051104
Closure Pres: 4000

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LINEAR PLOT



Prepared by: Consolidated

Company Name: G & J

Well Name: H Melander #08-4

Field: 13-34S-14E

Formation: Wayside

County: MG

State: OK KS

Job Date: 05/11/09

Comments: Acid Balloff

623-630'

28 Shots

Fluids: 14 BBL H₂O, Salt Water, 50 Gal. Spot

Proppants: 42 Ball Sealers, 200 Gal. 15% HCl

Average Rate: 4 Bpm

Average STP:

Tubing:

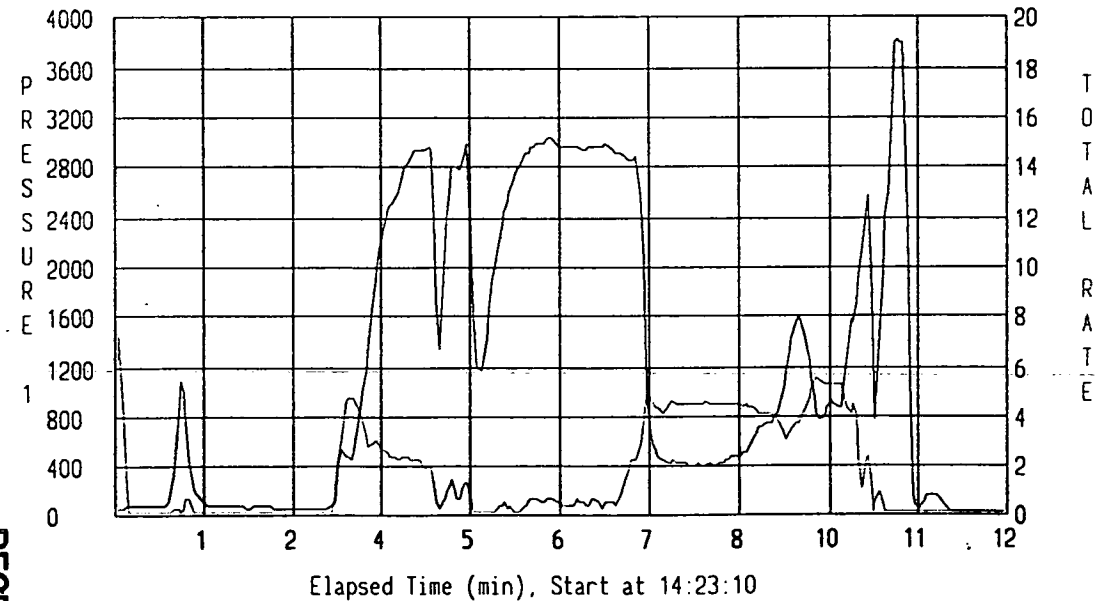
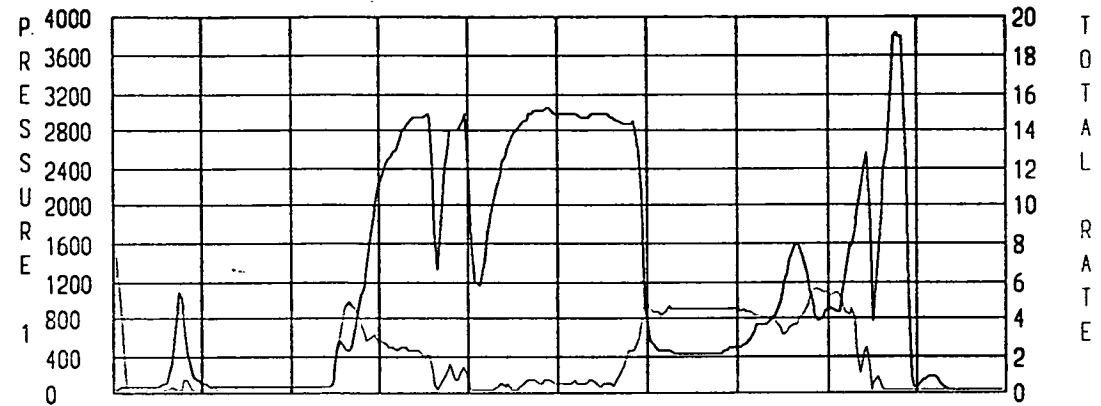
Casing: 2 7/8"

Packer:

Filename: 09051103

Closure Pres: 4000

LINEAR PLOT



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Prepared by: Consolidated

Company Name: G & J
Well Name: H Melander #08-4
Field: 13-34S-14E
Formation: Wayside
County: MG
State: ~~OK~~ KS
Job Date: 05/11/09
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623-630'
28 Shots

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Average Rate: 4 Bpm
Average STP:
Tubing:
Casing: 2 7/8"
Packer:
Filename: 09051103
Closure Pres: 4000

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LINEAR PLOT

