

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: P O Box 188
Address 2: _____
City: Caney State: KS Zip: 67333 + 0188
Contact Person: Sam Nunneley
Phone: (620) 252-5824
CONTRACTOR: License # 34133
Name: Kurtis Energy
Wellsite Geologist: Sam Nunneley
Purchaser: Pacer

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AUG 05 2009
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
04/17/09 04/21/2009 04/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31871-0000
Spot Description: _____
NE NW SW SE Sec. 13 Twp. 34 S. R. 14 East West
1290 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: H. Melander Well #: 08-07
Field Name: Havana-Wayside
Producing Formation: Wayside
Elevation: Ground: 864 Kelly Bushing: _____
Total Depth: 693 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 690
feet depth to: surface w/ 85 sx cmt.

Drilling Fluid Management Plan AH II NGR 10-7-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Samuel Nunneley V.P.
Title: Vice President Date: 8-4-09

Subscribed and sworn to before me this 4th day of August

2009
Notary Public: [Signature]
Date Commission Expires: 5-21-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received (cc)
 Geologist Report Received
 UIC Distribution

Operator Name: G & J Oil Company, Inc. Lease Name: H. Melander Well #: 08-07
 Sec. 13 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron Completion Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside Sand</td> <td>618</td> <td>643</td> </tr> <tr> <td>Core</td> <td>619</td> <td>639</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED AUG 05 2009 KCC WICHITA</p>	Name	Top	Datum	Wayside Sand	618	643	Core	619	639
Name	Top	Datum								
Wayside Sand	618	643								
Core	619	639								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	7"	20	20	Portland	8	Service Company
Production	5 5/8	2 7/8	6.5	693	I	85	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
15	2" DML-RTG	Acid Balloff & Sand Frac (Frac Gel Breaker)	623'-630'

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>685</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>06/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>0:2</u>
				Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER **44054**

FIELD TICKET REF # **40887**

LOCATION **Beville**

FOREMAN **Rusty Pro**

TREATMENT REPORT

FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-09		H. McLandor 08-7	13	34.5	14E	MLC
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

WELL DATA

CASING SIZE	2 7/8"	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION	Wayside	623-630

TYPE OF TREATMENT

Acid Balloff + Sand Frac

CHEMICALS

Frac Gel	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Acid Balloff Pad	17	4-8	23 Balls	200 lbs	505-507	BREAKDOWN 931
	10	4-8			449-580	START PRESSURE
	30	12-14			843-988	END PRESSURE
	10	14	125	200 lbs	983-979	BALL OFF PRESS 3435
	15	14	150	200 lbs	982-1004	ROCK SALT PRESS
	15	14	1	600 lbs	1001-976	ISIP 4121
	20	14	1.5	1300 lbs	971-963	5 MIN 335
	20	16	2	1700 lbs	1086-1058	10 MIN 292
2+2 Balls		16	2.5		1064-1129	15 MIN
Flush		16			1121-1073	MIN RATE 4
						MAX RATE 14
						DISPLACEMENT 316

REMARKS:

185 BBL H₂O
1000 lbs Gel
250 gal 15% HCl
27 Balls

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AUTHORIZATION

TITLE

DATE



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

TICKET NUMBER **40887**

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION B-ville

FIELD TICKET

DATE 5-11-09	CUSTOMER ACCT # H McAlexander	WELL NAME 08-7	QTR/QTR 13	SECTION 345	TWP 14E	RGE 11G	COUNTY Way side	FORMATION Way side
CHARGE TO G + J				OWNER 1st Well				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE Frac Pump		1750.00
5106	1	Blender		850.00
5115	1	Ball Triector		100.00
1231	200 lbs	Frac Gel		980.00
1208	125 gal	Breaker		414.25
5604	1	Frac Valve		100.00
1244	1 bal	Clay Stay		37.00
1219	1 bal	Non Emul		33.00
1326	27	Ball Sealers		81.00
511	1	Frac Van		600.00
1225	250 gal	15% Hcl		1100.00
1202	1 bal	Acid Inhibitor		46.00
5310	3 Hrs	Acid Delivery		376.00
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		BLENDING & HANDLING		
5109	1	TON-MILES		300.00
		STAND BY TIME		
5108	3 units	MILEAGE 3X35		383.25
5501 F	3 Hrs	WATER TRANSPORTS		318.00
		VACUUM TRUCKS		
2102	10000 lbs	FRAC SAND 12/20		2300.00
		CEMENT		
		11G 5.3% SALES TAX		429.00

Ravin 2790

ESTIMATED TOTAL **8,404.79**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Russel Paul*

CUSTOMER or AGENT (PLEASE PRINT) *San R. Kelly*

DATE

Prepared by: Consolidated

Company Name: G & J

Well Name: H Melander #08-7

Field: 13-34S-14E

Formation: Mayside

County: NG

State: OK

Job Date: 05/11/09

Comments: Acid Balloff

623-630'

15 Shots

Fluids: 17 BBL H₂O, Salt Water, 50 Gal. Spot

Proppants: 23 Ball Sealers, 200 Gal. 15% Hcl

Average Rate: 4 Bpm

Average STP:

Tubing:

Casing: 2 7/8"

Packer:

Filename: 09051101

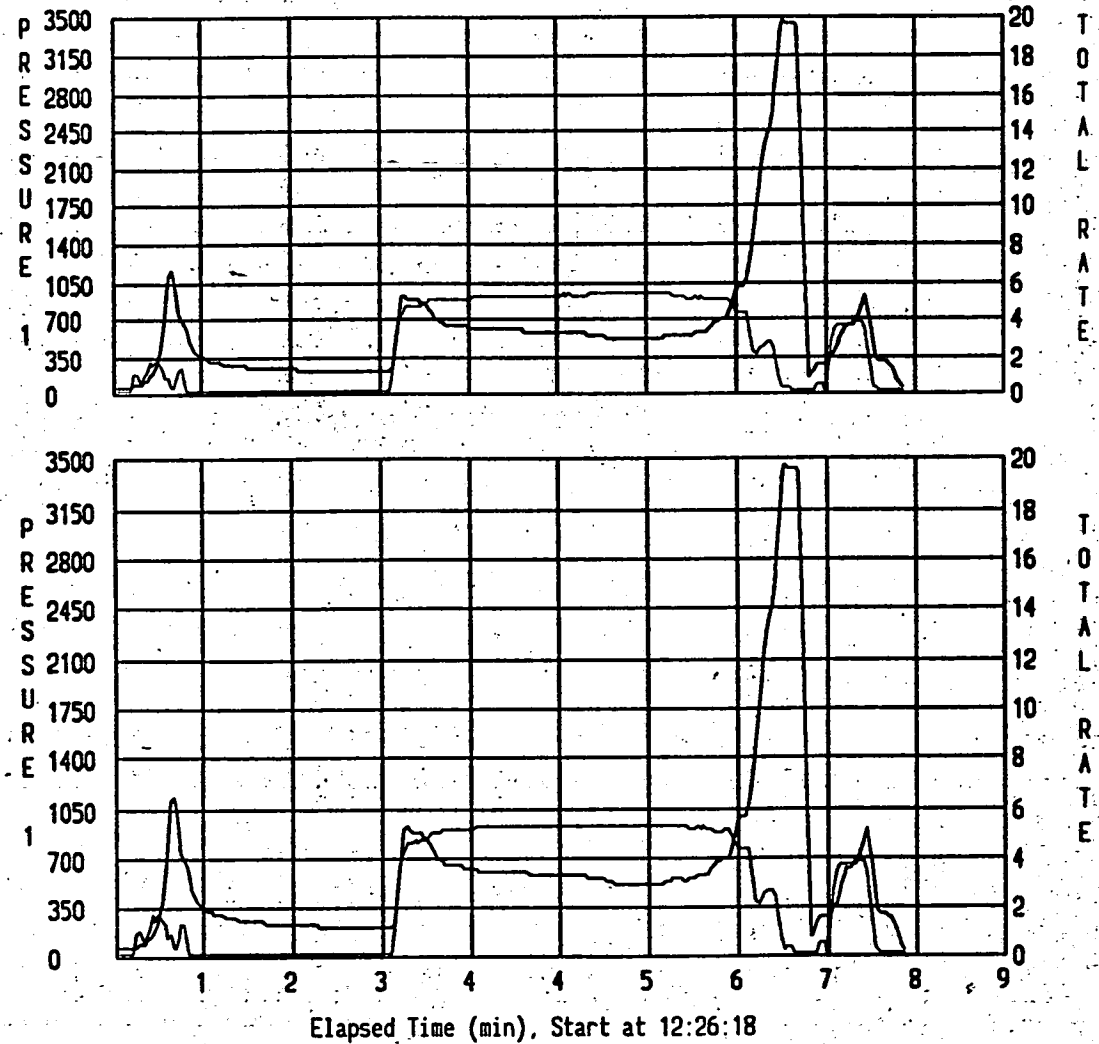
Closure Pres: 4000

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KCC WICHITA

LINEAR PLOT



Prepared by: Consolidated

Company Name: G & J

Well Name: H Melander #08-7

Field: 13-34S-14E

Formation: Wayside

County: MG

State: OK

Job Date: 05/11/09

Comments: Acid Balloff

623-630'

15 Shots

Fluids: 17 BBL H₂O, Salt Water, 50 Gal. Spot

Proppants: 23 Ball Sealers, 200 Gal. 15% HCl

Average Rate: 4 Bpm

Average STP:

Tubing:

Casing: 2 7/8"

Packer:

Filename: 09051101

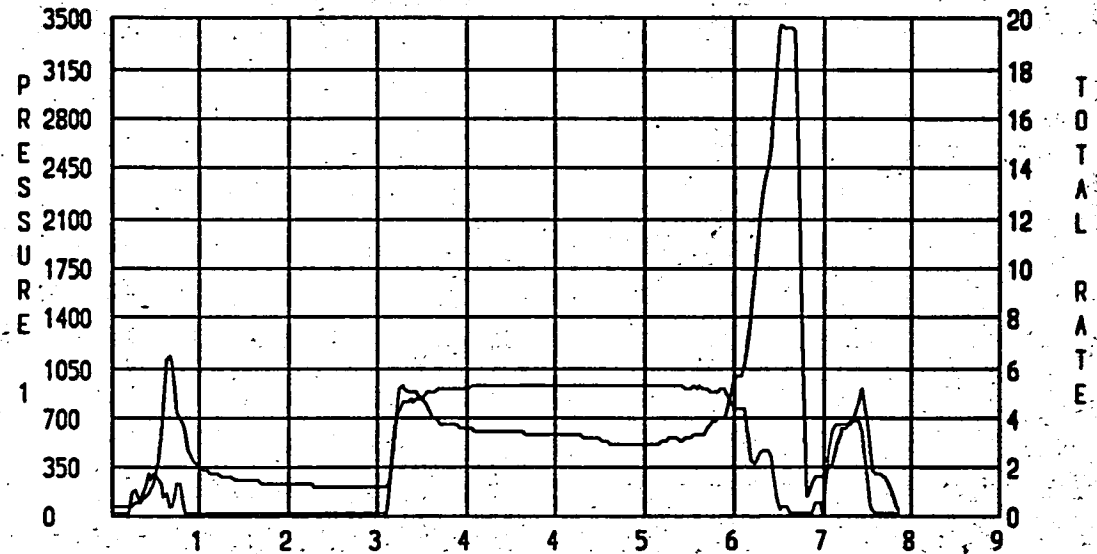
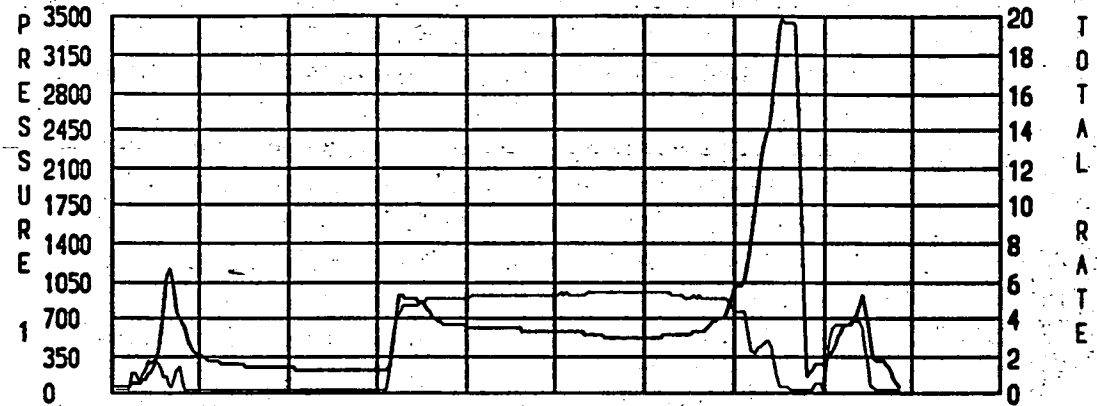
Closure Pres: 4000

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KCC WICHITA

LINEAR PLOT



Elapsed Time (min), Start at 12:26:18

Prepared by: Consolidated

Company Name: G & J

Well Name: H Melander #08-7

Field: 13-34S-14E

Formation: Wayside

County: MG

State: OK

Job Date: 05/11/09

Comments: Sand Frac

623-630'

15 Shots

Fluids: 185 BBL H₂O, Salt Water, 20 lb. Gel

Proppants: 4 Ball Sealers, 10000 lbs. 12/20

Average Rate: 14-16 Bpm

Average STP:

Tubing:

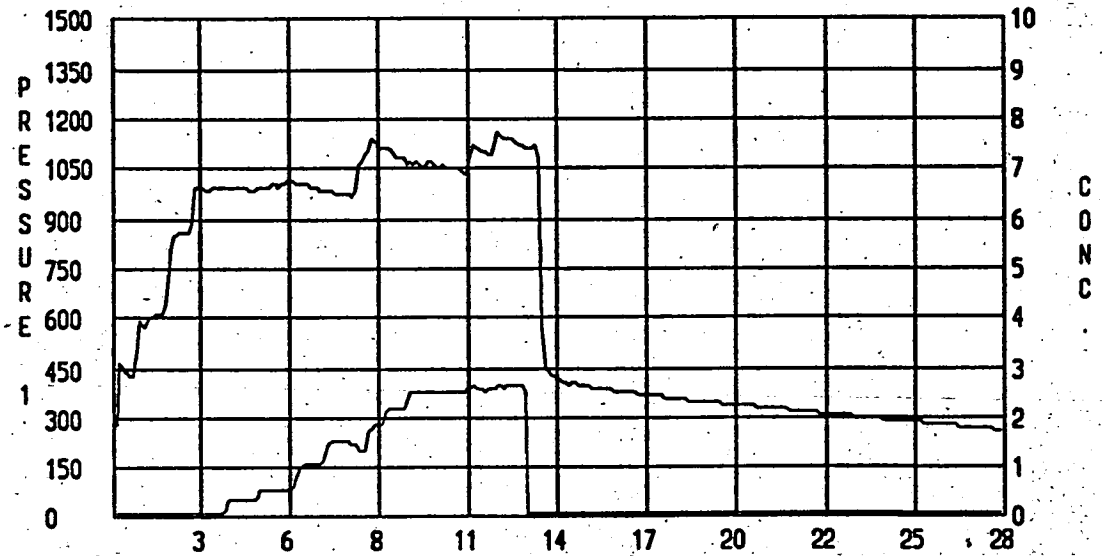
Casing: 2 7/8"

Packer:

Filename: 09051102

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 12:52:14

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