

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing LLC
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor Name: C & G Drilling Inc.
License: 32701

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/13/09</u>	<u>7/18/09</u>	<u>7/31/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23824-00-00
County: Butler
N2 SE SE NE Sec. 28 Twp. 25 S. R. 05 East West
2005 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hegberg A Well #: 203
Field Name: El Dorado

Producing Formation: Admire
Elevation: Ground: 1381 Kelly Bushing: 1390
Total Depth: 2618 Plug Back Total Depth: 749
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

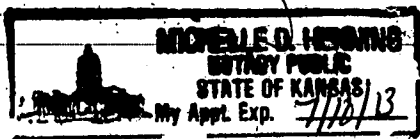
Drilling Fluid Management Plan AH I NR 10-7-09
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 500 bbls
Dewatering method used haul and evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cossey Coats
Title: Operations Engineer Date: 8/14/09
Subscribed and sworn to before me this 14th day of August
20 09.
Notary Public: Michelle D. Henson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes, Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Hegberg A Well #: 203
 Sec. 28 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Log, Density-Neutron, Micro</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHMENT</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	260	Class A	150	3% CC
production	7-7/8	4-1/2	10.5	769	thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	656-673	250 gal 15% acid, 140 bbl gel wtr	656-673
		3000# 20/40 sd 1500# 12/20 sd	
2	542-552	250 gal 15% acid, 140 bbl gel water	542-552
		3000# 20/40 sd 1000# 12/20 sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

542-552
656-673

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ATTACHMENT TO ACO-1

Hegberg A-203
 2005'FNL, 330'FEL
 Sec. 28-25S-05E
 Butler County, KS

	LOG TOPS	SAMPLE TOPS
Admire 550'	541 +849	
Admire 650'	656 +734	655 +735
White Cloud Lime	910 +480	910 +480
Topeka	1078 +312	1074 +316
Oread	1395 -5	1395 -5
Heebner	1433 -43	1433 -43
Douglas Shale	1468 -78	1468 -78
Lansing	1705 -315	1704 -314
Kansas City	2003 -613	2004 -614
Stark	2106 -716	
B/KC	2161 -771	2160 -770
Checkerboard	2240 -850	
Pawnee	2338 -948	
Cherokee	2379 -989	2379 -989
Viola	2560 -1170	2563 -1173
Simpson Sand	2604 -1214	2605 -1215
PTD		2618 1228

DST #1 2454-2570 Zone: Viola(2563-2570)

Times: 30-45-45-60

1st open: 14 min: 4", built to 10" no BB

2nd open built TO 11"

Rec.: 90' of drilling mud, oil scum, 180' mud

IHP: 1215 FHP: 1196

IFP: 33-80 FFP: 98-153

ISIP: 740 FSIP: 730

DST #2 2568-2584 Zone: Lower Viola

Times: 30-45-45-60

1st open: ¼" to btm bkt in 12 min

2nd open weak to btm bkt in 15 ½ min

Rec.: 70' wcm(23-W, 77-M), 430' smcw (85-W, 15-M)

CHLORIDES- 18000

IHP: 1241 FHP: 1199

IFP: 22.5-147 FFP: 154-230

ISIP: 752 FSIP: 753

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DST #3 2600-2618 Zone: Simpson

Times: 30-45-45-60

1st open: btm bkt in 7 min

2nd open btm bkt in 10 min

Rec.: 130' hmcw(57-W, 43M), 490' smcw(89-W, 11-M)

60' mcw(70-W, 30-M)

CHLORIDES- 19000

IHP: 1257

FHP: 1229

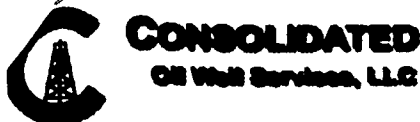
IFP: 29-185

FFP: 195-315

ISIP: 766

FSIP: 760

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ENTERED

TICKET NUMBER 20590
 LOCATION El Dorado #80
 FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
 20-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-09	8511	Hogberg A 203	28	25 S	5E	Butler
CUSTOMER VETS OPI Corp			TRUCK #			
MAILING ADDRESS 1700 Water Street Pkwy Bldg 500			DRIVER			
CITY Wichita			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67206			TRUCK #			
JOB TYPE <u>SP</u>			DRIVER			
HOLE SIZE <u>12 1/4</u>			TRUCK #			
HOLE DEPTH <u>2166</u>			DRIVER			
CASING SIZE & WEIGHT <u>8 5/8</u>			TRUCK #			
CASING DEPTH <u>261</u>			DRIVER			
DRILL PIPE			TRUCK #			
TUBING			DRIVER			
OTHER			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT IN CASING <u>25</u>			TRUCK #			
DISPLACEMENT <u>16.31</u>			DRIVER			
DISPLACEMENT PSI <u>100</u>			TRUCK #			
MIX PSI <u>0</u>			DRIVER			
RATE <u>4 1/2</u>			TRUCK #			
REMARKS: <u>Staff Meeting - Regged up to 8 5/8 casing - broke</u>						
<u>circulation - mixed 150 lbs class A + 3% CACK 2 -</u>						
<u>displaced 1500 lbs water - circulated cement to surface</u>						

Ring down 12:30 A.M.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
		MILEAGE		Me
11045	130	SKS Class A	12.70	1905.00
1102	400	105 CACK 2	.71	284.00
3407	1	Bulk Delivery	296.00	296.00
		Subtotal		3165.00
		SALES TAX		116.02
		ESTIMATED TOTAL		3281.02

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AVIN 3737 AUTHORIZATION Paul Carter TITLE 230411 DATE _____



ENTERED

TICKET NUMBER 20592
 LOCATION El Dorado #80
 FOREMAN LARRY STAMM

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-09	8511	Hickberg 203 A	28	25S	5E	Rothol
CUSTOMER Vess Oil Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Water Front Parkway Bld 500			446	Jacks		
CITY Wichita			442	Greg		
STATE KS						
ZIP CODE 67206						

JOB TYPE 4 1/2 HOLE SIZE 7 7/8 HOLE DEPTH 2618 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 769 DRILL PIPE _____ TUBING _____ OTHER 757-Taper
 SLURRY WEIGHT 14.80 SLURRY VOL 33 WATER gal/wk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.06 DISPLACEMENT PSI 350 MIX PSI 0 RATE 4 bbls

REMARKS: Submergence - Pumped up to 4 1/2 Csg. - Pumped 3 bbls Fresh water followed by 5 bbls Dirty water - Pumped 135 sks Thick-Set + 576 Gal Seal - Musher Pumped 8 Barrels - Displaced plug - 12 bbls LAUNDED 700 lbs - Float held.

10 sks - Rothol
3 sks - Mouse hole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		MC
1126A	150	sks Thick-Set	16.00	2400.00
1110A	750	lbs Gal Seal	.39	292.50
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5407	1	Bulk Sep	296.00	296.00
	1	4 1/2 Rotator Head		MC
4161	1	4 1/2 HWY 1, 100# 3/16	257.00	257.00
4453	1	4 1/2 hatch down	208.00	208.00
4103	3	4 1/2 Brackets	196.00	588.00
4129	5	4 1/2 Coupler heads	38.00	190.00
		Subtotal		5101.50
		SALES TAX		208.61
		ESTIMATED TOTAL		5310.01

Rev'n 9787 AUTHORIZATION Cassey Gouts TITLE 030461 DATE _____