

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

OPERATOR: License # 5056

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + \_\_\_\_\_

Contact Person: Franklin R. Greenbaum

Phone: ( 316 ) 684-8481, Ext. 206

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover
- \_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)     Temp. Abd.
- \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>10/03/2005</u>	<u>10/20/2005</u>	<u>07/16/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,449-0000

Spot Description: \_\_\_\_\_

\_\_\_\_\_ NW NE SE Sec. 29 Twp. 34 S. R. 19  East  West

2310 Feet from  North /  South Line of Section

990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Comanche

Lease Name: HUCK-TRUST Well #: 1-29

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1829' Kelly Bushing: 1842'

Total Depth: 6340 Plug Back Total Depth: 6248'

Amount of Surface Pipe Set and Cemented at: 812 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NR 10-7-09  
*(Data must be collected from the Reserve Pit)*

Chloride content: 21000 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled free fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name: KWB Oil & Gas Company

Lease Name: HARMON SWD License No.: 5993

Quarter: NW Sec. 11 Twp. 33 S. R. 20  East  West

County: Comanche Docket No.: D-22,304

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

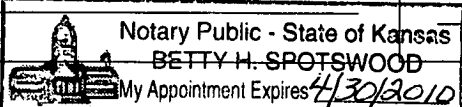
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 09/03/2009

Subscribed and sworn to before me this 3rd day of September, 2009

in the 20 State of Kansas, Sedgewick County  
Betty H. Spotswood  
Notary Public:

Date Commission Expires: 04/30/2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**

**SEP 04 2009**

**KCC WICHITA**

Operator Name: F.G. Holl Company, L.L.C. Lease Name: HUCK-TRUST Well #: 1-29  
 Sec. 29 Twp. 34 S. R. 19  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>DIL/DCPML/BHCS/ML</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See original copy
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		71'			
Surface	12-1/4"	8-5/8"	23#	812'	A-Con & Common	210 & 100sx	
Production	7-7/8"	4-1/2"	10.5#	6337'	AA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6264' - 6276' Viola	Treat w/ 500 gal 15% DSFE acid, frac w/ 46,500#s total proppant	
	<del>5630' - 5632'</del>		
	<del>5348' - 5352, 5374' - 5377', 5422' - 5426', 5433'-38' Miss</del>	Spotted 500 gal 10% DSFE acid	
		1000 gal 15% DSFE acid, 2250 gal 20% NEFE acid, 1250 gal 20% acid	
	<del>CIBP @ 6248'</del>	Frac w/ 54,500#s total proppant	

TUBING RECORD: Size: <u>2-3/8"</u>		Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on SWDW</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5348' - 5438' Mississippi</u>
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