

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: P.O. Box 2757
Address 2: _____
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535

CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don V. Rider
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-11-09 9-19-09 9-20-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23,821-00-00
Spot Description: _____
N/2 N/2 SW NE Sec. 23 Twp. 10 S. R. 18 East West
1500 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Garvert Trust Well #: 1
Field Name: Finnessy South
Producing Formation: n/a
Elevation: Ground: 2136' Kelly Bushing: 2141'
Total Depth: 3751' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 308' w/ 180 sx cmt.

Drilling Fluid Management Plan P+ A A# I NLR
(Data must be collected from the Reserve Pit) 10-7-09
Chloride content: 7,100 ppm Fluid volume: _____ bbls
Dewatering method used: allowed to dry up & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
Title: Operations Manager Date: 9-23-09
Subscribed and sworn to before me this 23rd day of September
20 09
Notary Public: Rebecca K. Crawford
Date Commission Expires: 3-20-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REBECCA K. CRAWFORD
State of Kansas
My Appt. Exp. 3-20-11

Operator Name: Gore Oil Company Lease Name: Garvert Trust Well #: 1
 Sec. 23 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1488'	+655
B/Anhydrite	1519'	+624
Topeka	3120'	-979
Heebner	3336'	-1195
Toronto	3354'	-1213
Lansing	3377'	-1236
B/KC	3609'	-1468

List All E. Logs Run:
 Microresistivity Log, Dual Compensated Porosity Log,
 Borehole Compensated Sonic Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	308'	60/40 Pozmix	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION SEP 24 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attachment to Gore Oil Company
Garvert Trust #1
ACO-1

Conglomerate	3630'	-1489
Simpson Sh	3724'	-1583
Arbuckle		
RTD	3751'	
LTD	3750'	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2009

CONSERVATION DIVISION
WICHITA, KS



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316 729-0047...8910 W. Central Park Ct...Wichita, KS 67205

September 21, 2009

WELL RESUME

Operator: Gore Oil Company

API: 15-163-23821

Well Name: Garvert Trust # 1

Field:

Location: 1500'FNL, 1980' 'FEL

Sec.23Twp.10S Rge.18W

County: Rooks

State: Kansas

Spud Date: 09-11-09

Drilling Completed: 09-19-09

Elevations: GL- 2236'
KB- 2141'

Total Depth: Drillers TD- 3750'
Loggers TD-3751'

Contractor: Maverick Drilling LLC.Rig 102

Well Site Geologist: Don V. Rider

Mud Logging Equipment

Samples: Unlagged samples were caught by drilling crew from 2900'-TD.

Mud Company: Mud Co

Type Drilling Mud: Chemical

Hole Size: 12 ¼" 0-308'; 7 7/8" 308'-TD

Casing: 8 5/8" set @ 308'

Cores: None

DST's: Three, Trilobite Testing

Electric Logs: Log-Tech

Type Logs Run: Dual Induction & Dual Compensated Porosity Log, Sonic, and
Micro Log.

Bottom Hole Formation: Simpson

Well Status: It was decided by all parties concerned to Plug this well.

Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

Office 316-729-0047...8910 W. Central Park Ct... Wichita, KS
67205

DAILY REPORT

Garvert Trust # 1, 1500' FNL, 1980' FEL 23-10s-18w Rooks, County, KS

<u>Date</u>	<u>Depth</u>	<u>24Hr. Ft.</u>	<u>Remarks</u>
09-11-09			Move in
09-12-09		308'	Run 308' 8 5/8" surface pipe, W/ 180 SX cement.
09-13-09	1026'	717'	Drilling.
09-14-09	2063'	1037'	Anhydrite 1488' (+655), 1519'(+624)'
09-15-09	2774'	711'	Mud up @ 2774'
09-16-09	3243'	469'	Topeka 3120' (-979), Heebner 3336 (-1195') Toronto 3354 (-1213'), Lansing 3377 (-1236) DST # 1 3404'-3444', Lansing C Zone
09-17-09	3444'	670'	Recovery: 310' muddy water, IFP: 20-98, FFP: 99-166, ISIP: 1385, FSIP: 1379, HYD. 1754- 1665, Temp: 108. Pipe Strap 4.99' long, Survey 1 degree.
09-18-09	3492	48'	DST # 2 Lansing E,F,G, weak surface blow, Recovery: 15 Mud, IFP: 19-26, FFP: 26-31. ISIP: 1211, FSIP: 1260, HYD: 1814-1705 Temp: 103 DST # 3 3524-3563 KC I,J, weak blow building To 5", Recovery: 124' GIP, 30' clean oil, 60' OCM 20% oil, IFP: 28-46, FFP: 52-61, ISIP: 960, FSIP: 1118, HYD: 1783-1712, Temp: 107
09-19-09	3751	259'	Base KC 3609 (-1468), Conglomerate 3630 (-1489), Simpson 3724' (-1583), RTD 3751' Log tech running logs. Decided to plug.

FORMATION DATA
(Corrected to R.A. Guard Log)

09-21-09

Elevation 2141'KB
2136'GI

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	1484'	+657'
Topeka	3120'	- 979'
Heber	3341'	- 1200'
Toronto	3360'	- 1219'
Lansing	3384'	- 1243'
Stark Shale	3570'	- 1429'
Base KC	3608'	- 1467'
Conglomerate	3634'	- 1493'
Simpson	3722'	- 1581

Topeka 3120-3341'

This area had an off-white gray fine crystalline limestone, chalky in part, slightly fossiliferous, with poor intercrystalline and vugular porosity.

Toronto 3360'-3384'

This area had an off-white, gray fine crystalline limestone, chalky, no show

Lansing, Kansas City 3384'-3608'

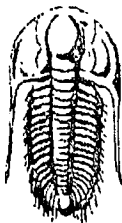
This area had shows in almost all zones of the Kansas City. The best shows are the I zone, see DST # 3. This area had a off-white fine crystalline limestone, oolitic, w/ P.P. vugular, and intercrystalline porosities, and fair free oil and stain, and strong odor. The log shows only about 7% porosities. And does not calculate.

Conglomerate 3636-3722'

From about 3636 to 3662 was mostly vera colored shale's and clays washing red. From 3662 to 3722 was mostly weathered white chert with dead oil stain

Simpson 3722'

This area had shale's red, green, gray 60%, limestone off-white micro crystalline dense tite, and white opaque chert.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Co
 202 S St Francis St
 Box 2757
 Wichita Ks 67202
 ATTN: Larry Jack

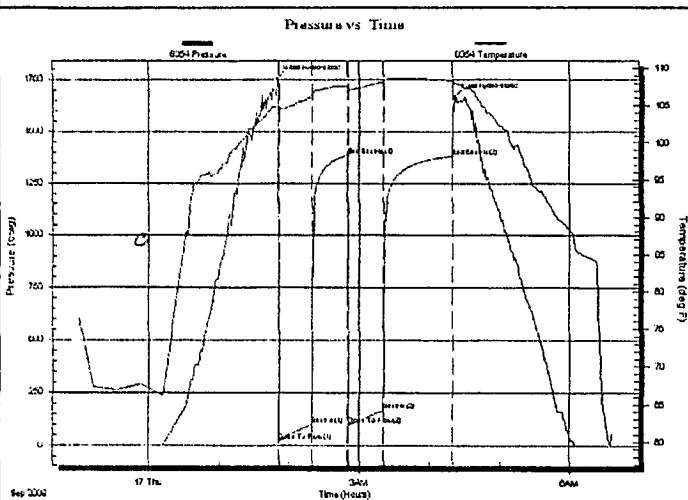
Garvert Trust # 1
23-10-18-Ellis-Ks
 Job Ticket: 35448 **DST#: 1**
 Test Start: 2009.09.16 @ 23:00:09

GENERAL INFORMATION:

Formation: Lansing
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:51:39
 Time Test Ended: 06:36:09
 Interval: 3404.00 ft (KB) To 3444.00 ft (KB) (TVD)
 Total Depth: 3444.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2141.00 ft (KB)
 2136.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8354 Outside
 Press@RunDepth: 166.98 psig @ 3407.00 ft (KB)
 Start Date: 2009.09.16 End Date: 2009.09.17
 Start Time: 23:00:09 End Time: 06:36:09
 Capacity: 8000.00 psig
 Last Calib.: 2009.09.17
 Time On Btm: 2009.09.17 @ 01:49:39
 Time Off Btm: 2009.09.17 @ 04:21:09

TEST COMMENT: IF-Strong B-B in 20 min
 FF-Strong B-B in 25 min



PRESSURE SUMMARY

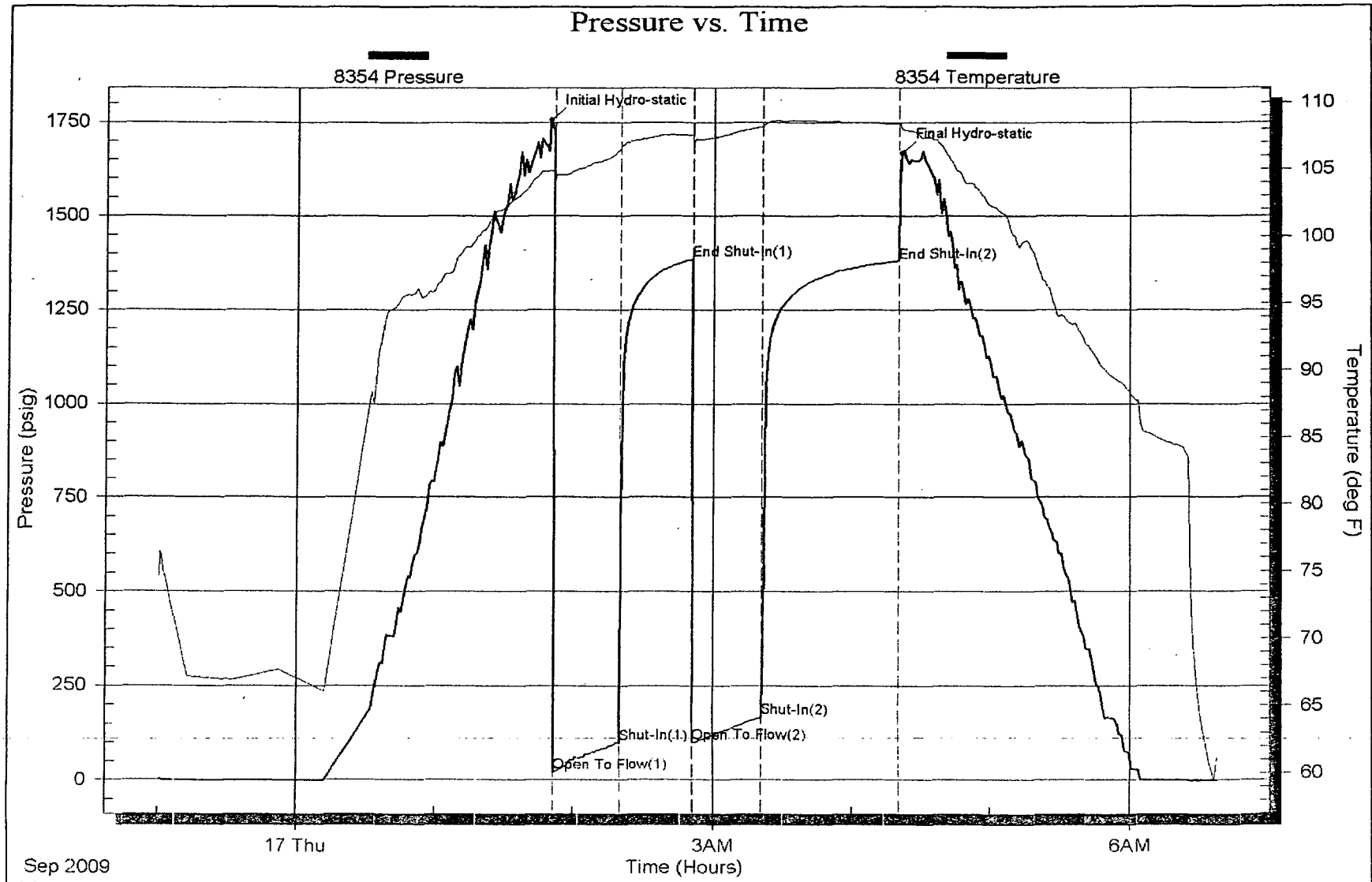
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1754.41	104.88	Initial Hydro-static
2	20.80	104.23	Open To Flow (1)
30	98.18	106.51	Shut-in(1)
61	1385.45	107.54	End Shut-in(1)
62	99.76	106.89	Open To Flow (2)
91	166.98	108.18	Shut-in(2)
150	1379.81	108.40	End Shut-in(2)
152	1665.40	108.03	Final Hydro-static

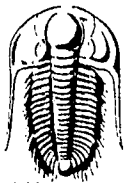
Recovery

Length (ft)	Description	Volume (bbl)
310.00	Mdy Wtr	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35448

10/08

Well Name & No. GORPENT TRUST #1 Test No. 1 Date 9-16-09
 Company Gene Oil Co. Elevation 2141 KB 2136 GL
 Address 725 ST FRANCIS ST Box 2757 Wichita KS 67202
 Co. Rep / Geo. Don Rieder Rig Maverick #102
 Location: Sec. 23 Twp. 10 Rge. 18 Co. Rooks State Ks

Interval Tested 3401 - 3444 Zone Tested Lansing
 Anchor Length 40 Drill Pipe Run 3396 Mud Wt. 9
 Top Packer Depth 3398 Drill Collars Run - Vis 56
 Bottom Packer Depth 3404 Wt. Pipe Run - WL 7.2
 Total Depth 3444 Chlorides 6200 ppm System LCM 1#

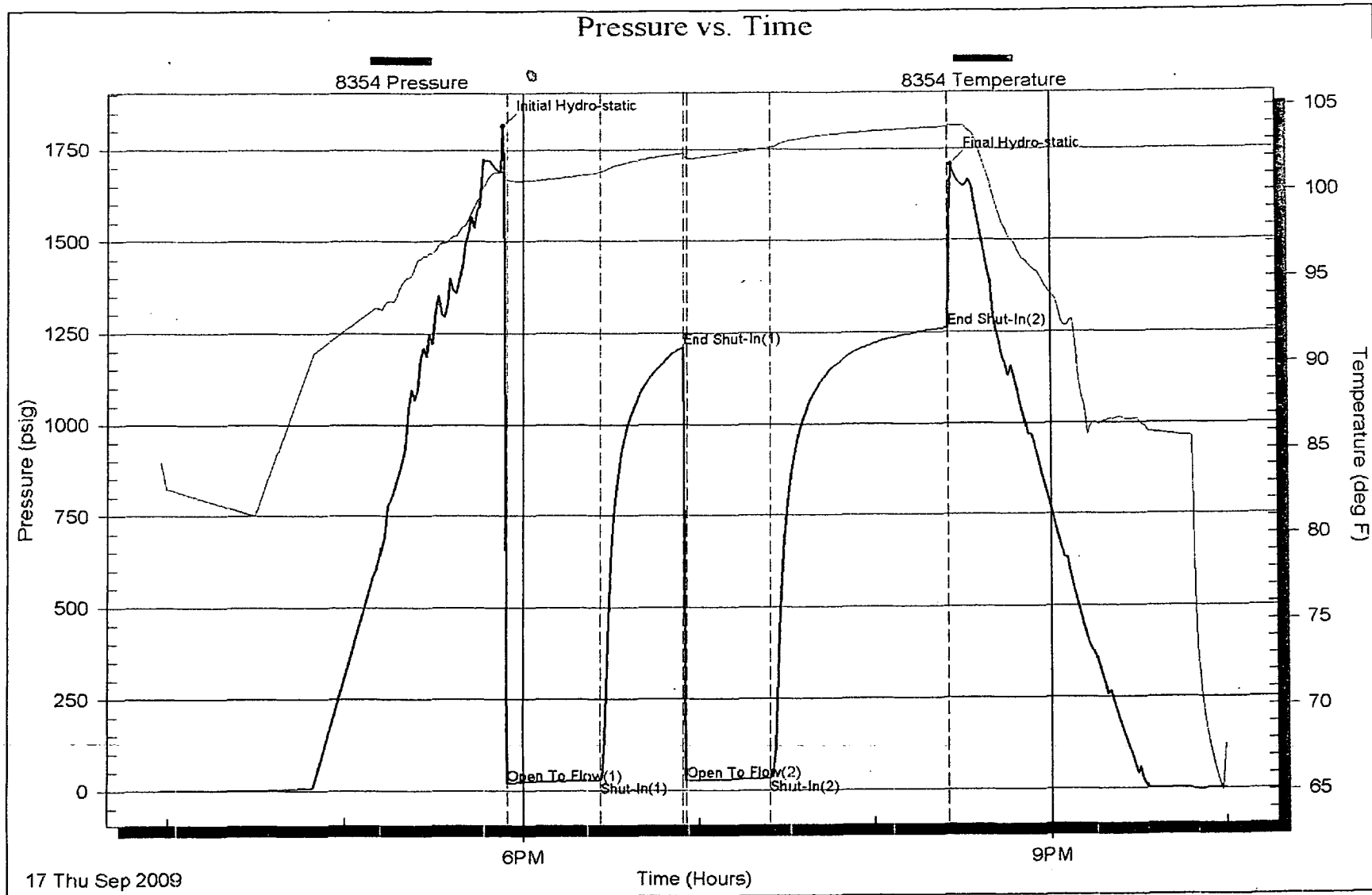
Blow Description T.F. Strong B-B in 20 min.
T.F. Strong B-B in 25 min.

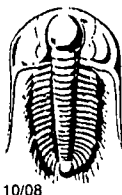
Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>mdy WTR</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 390 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides 68000 ppm

(A) Initial Hydrostatic 1754 Test _____ T-On Location 22:15
 (B) First Initial Flow 20 Jars _____ T-Started 23:00
 (C) First Final Flow 98 Safety Joint X T-Open 01:52
 (D) Initial Shut-In 1385 Circ Sub _____ T-Pulled 04:22
 (E) Second Initial Flow 99 Hourly Standby _____ T-Out 06:36
 (F) Second Final Flow 166 Mileage 46 RT Comments _____
 (G) Final Shut-In 1379 Sampler _____
 (H) Final Hydrostatic 1665 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 30 Day Standby _____ Sub Total _____
 Initial Shut-In 30 Accessibility _____ Total _____
 Final Flow 30
 Final Shut-In 60
 Sub Total _____

Approved By _____ Our Representative Don Rangle
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35449

Well Name & No. GARVEST TRUST #1 Test No. 2 Date 9-17-09
 Company Garc Oil Co. Elevation 2141 KB 2136 GL
 Address _____
 Co. Rep / Geo. Don Rider Rig Maverick #102
 Location: Sec. 23 Twp. 10 Rge. 18 Co. ROOKS State K5

Interval Tested 3452 — 3492 Zone Tested E-F-G KC
 Anchor Length 40 Drill Pipe Run 3452 Mud Wt. 9
 Top Packer Depth 3447 Drill Collars Run — Vis 57
 Bottom Packer Depth 3452 Wt. Pipe Run — WL 8
 Total Depth 3492 Chlorides 7100 ppm System LCM 1#

Blow Description I.F. Weak steady surface blow

I.F. Weak steady surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				
Rec Total <u>15</u>	BHT <u>103</u>	Gravity _____	API RW _____ @ _____	F. Chlorides _____	ppm _____

(A) Initial Hydrostatic 1814
 (B) First Initial Flow 19
 (C) First Final Flow 26
 (D) Initial Shut-In 1211
 (E) Second Initial Flow 26
 (F) Second Final Flow 31
 (G) Final Shut-In 1360
 (H) Final Hydrostatic 1705

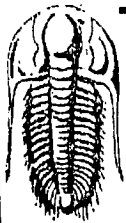
Test _____
 Jars _____
 Safety Joint X
 Circ Sub _____
 Hourly Standby _____
 Mileage 46 RT
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total _____

T-On Location 15:20
 T-Started 15:57
 T-Open 17:55
 T-Pulled 20:25
 T-Out 21:59
 Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total _____
 Total _____

Approved By _____

Our Representative Don Bangle

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Co
 202 S St Francis St
 Box 2757
 Wichita Ks 67202
 ATTN: Larry Jack

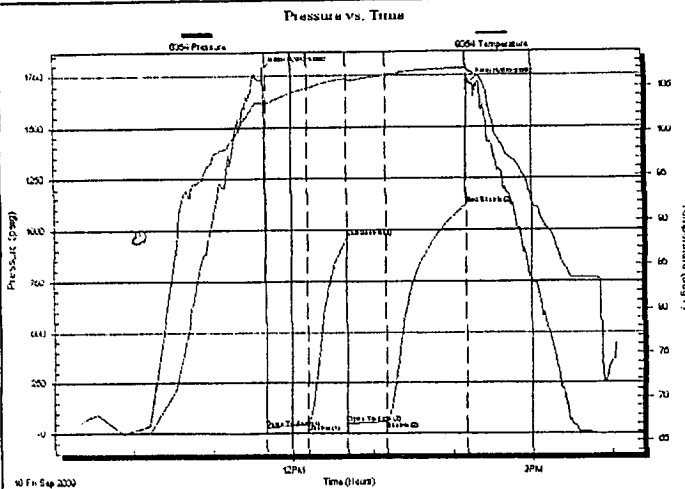
Garvert Trust # 1
 23-10-18-Ellis-Ks
 Job Ticket: 35450 DST#: 3
 Test Start: 2009.09.18 @ 09:20:42

GENERAL INFORMATION:

Formation: I-J
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:40:12
 Time Test Ended: 16:02:42
 Interval: 3524.00 ft (KB) To 3563.00 ft (KB) (TVD)
 Total Depth: 3563.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2141.00 ft (KB)
 2136.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8354 Outside
 Press@RunDepth: 61.33 psig @ 3527.00 ft (KB)
 Start Date: 2009.09.18 End Date: 2009.09.18
 Start Time: 09:20:42 End Time: 16:02:42
 Capacity: 8000.00 psig
 Last Calib.: 2009.09.18
 Time On Btm: 2009.09.18 @ 11:38:42
 Time Off Btm: 2009.09.18 @ 14:13:42

TEST COMMENT: IF-Weak building to 5"
 FF-Weak building to 5"



PRESSURE SUMMARY

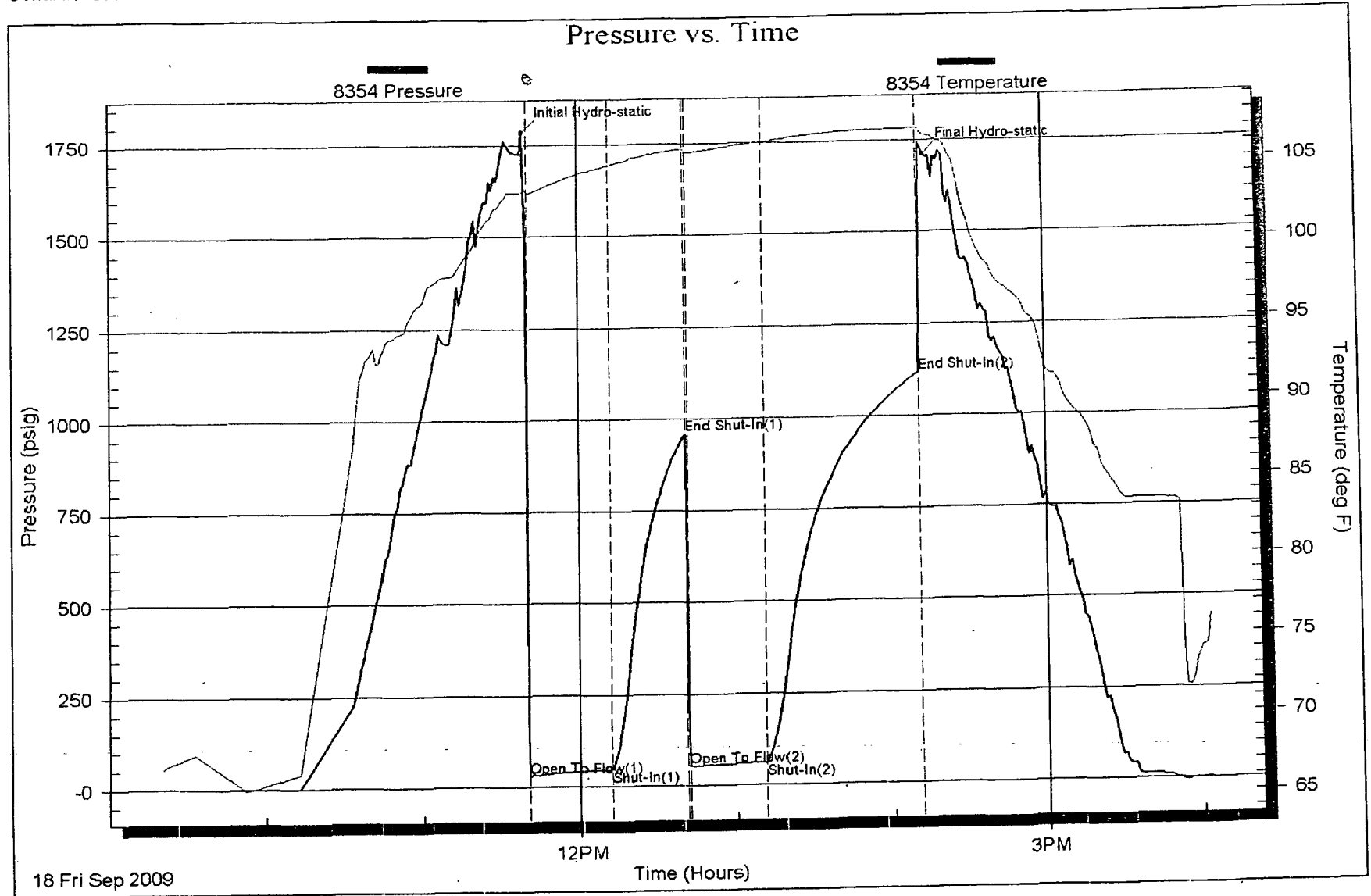
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1783.35	103.35	Initial Hydro-static
2	28.86	103.18	Open To Flow (1)
33	46.28	104.93	Shut-in(1)
62	960.61	105.96	End Shut-in(1)
63	52.95	105.76	Open To Flow (2)
92	61.33	106.32	Shut-in(2)
152	1118.66	107.07	End Shut-in(2)
155	1712.14	106.65	Final Hydro-static

Recovery

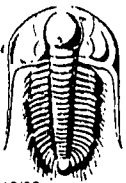
Length (ft)	Description	Volume (bbl)
60.00	OCM 20% o 80%m	0.84
30.00	CO	0.42
0.00	124 GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



18 Fri Sep 2009



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 35450

10/08

Well Name & No. GARVERT TRUST #1 Test No. 3 Date 9-18-09
 Company Gore Oil Co. Elevation 2141 KB 2136 GL
 Address _____
 Co. Rep / Geo. Don Rider Rig Maverick #102
 Location: Sec. 23 Twp. 10 Rge. 18 Co. Rooks State KS

Interval Tested 3524 — 3563 Zone Tested F-T KC
 Anchor Length 39 Drill Pipe Run 3515 Mud Wt. 9
 Top Packer Depth 3519 Drill Collars Run - Vis 60
 Bottom Packer Depth 3524 Wt. Pipe Run - WL 8
 Total Depth 3563 Chlorides 7100 ppm System LCM 1#

Blow Description I.F. Weak-building to 5"
E.F. Weak-building to 5"

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>CO</u>				
<u>60</u>	<u>OCM</u>		<u>20</u>		<u>80</u>
<u>0</u>	<u>124 GIP</u>				

Rec Total 90 BHT 107 Gravity 34 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1783</u>	<input type="checkbox"/> Test _____	T-On Location <u>08:25</u>
(B) First Initial Flow <u>28</u>	<input type="checkbox"/> Jars _____	T-Started <u>09:20</u>
(C) First Final Flow <u>46</u>	<input type="checkbox"/> Safety Joint <u>X</u>	T-Open <u>11:40</u>
(D) Initial Shut-In <u>960</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>14:10</u>
(E) Second Initial Flow <u>52</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>16:02</u>
(F) Second Final Flow <u>61</u>	<input type="checkbox"/> Mileage <u>46 RT</u>	Comments _____
(G) Final Shut-In <u>1118</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1712</u>	<input type="checkbox"/> Straddle _____	
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total _____
	<input type="checkbox"/> Accessibility _____	Total _____
	Sub Total _____	

Approved By _____ Our Representative Don Bangle

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.