

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*Rec'd from SD/UK
2/27/09

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Express Well Service
License: 6426
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HT Oil Company

Well Name: Graf #7

Original Comp. Date: 1/30/69 Original Total Depth: 3562

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 3360 Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

10/04/07 11-10-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-20381 - 0002

County: Ellis

NW NW SW Sec. 14 Twp. 15 S. R. 18 East West

2310 FSL 2180 S feet from (S) N (circle one) Line of Section

330' FWL 4950 E feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Graf Well #: 7

Field Name: Leiker

Producing Formation: Lansing

Elevation: Ground: _____ Kelly Bushing: 1995

Total Depth: 3562 Plug Back Total Depth: 3360

Amount of Surface Pipe Set and Cemented at 1150 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

AH 2 - Dg - 10/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

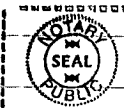
Title: President Date: 2/24/09

Subscribed and sworn to before me this 24th day of February

20 09

Notary Public: [Signature]

Date Commission Expires: 1/28/12



TISHA L. LOVE
Notary Public
State of Oklahoma

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
FEB 27 2009

RECEIVED

Operator Name: Castelli Exploration, Inc. Lease Name: Graf Well #: 7
 Sec. 14 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1150		475	
Production		5 1/2"		3559		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2114-42	common	70	2% cc
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2174	common	150	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3363-3366	1250 gal 15% MCA 400# rock salt	
4 spf	3338-3340	500 gal 20% MCA w/foamer	
	CIBP 3360		
KANSAS CORPORATION COMMISSION			
FEB 27 2009			

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 7/8" 3338	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/10/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	10		10

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1809

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10/1/09						10/1/09	10/1/09
Lease	Well No.	Location			County	State	
Express Well Serv	1	Hays			Ellis	KS	
Contractor	Owner			To Quality Oilwell Cementing, Inc.			
Type Job	You are hereby requested to rent cementing equipment and furnish			cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
Csg.	Depth			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk 1 No. Cementer Helper				200 COM 35			
Bulktrk 2 No. Driver				Consisting of 4100 35			
Bulktrk No. Driver				Common 35 = 11			
Bulktrk No. Driver				Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:				Sales Tax			
Spence OK'd off top				Handling			
Note 311-3112				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				KANSAS CORPORATION COMMISSION			
				FEB 27 2009			
				RECEIVED			
Signature				Tax			
				Discount			
				Total Charge			

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1667

Date	10/16/97	Sec.		Twp.		Range		Called Out		On Location	8:30 AM	Job Start	2:00 PM	Finish	4:00 PM
Lease	Great	Well No.	7	Location	Noye 1051E			County	Ellis	State	KS				
Contractor	Express Well Service				Owner	1/5 E.S.									
Type Job	SQUEEZE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Well Size	5 1/2		T.D.		Charge To										
Csg.	2 1/2		Depth		Castall Expansion										
Top Size			Depth		Street										
Drill Pipe			Depth		City										
Tool			Depth		State										
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.			Minimum												
Mud Line			Displace												

EQUIPMENT				Amount Ordered	200 Com 2 1/2 CC	
Bulkhead	No.	Cementer	Driver	Consisting of	Wed 75	
Bulkhead	2	Driver	Driver	Common	75 @ 11.00	
Bulkhead	124	Driver	Driver	Poz. Mix		

JOB SERVICES & REMARKS				Gel	
Pumpjack Charge	Spacez	950.00	Chloride	4 @ 47.00	188.00
Mileage	11 @ 6.00	66.00	Hulls		
Footage			Salt		
Total			Flowseal		

Remarks:	Flowseal	5 @ 4.80	24.00
Plan = 330' to 1000'	Sales Tax		
Spot sand @ 3057	Handling	206 @ 1.90	391.40
Bottom hole @ 2647-2646	Mileage	8 @ 81.46 per mile	651.68
Top hole @ 2111-2142	Russell 39 miles		
Spot 70 sh @ 2697	PUMP TRUCK CHARGE		
pull to 1989 washed	Sub Total		1016.00
around tool pulled 25 ft	Total		
set, pressure to 1000	Floating Equipment & Blups		
psi tried to break down P	Squeeze Manifold	Yes	75.00
1500psi but would not break	Rotating Head		
Squeezed @ 500 psi			
Shot @ 500 psi			

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED

Tax 167.59
Discount (316.00)
Total Charge 3,013.71

Signature *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1054

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cement		Consisting of			
Bulktrk	No.	Helper		Common			
Bulktrk	No.	Driver		Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge		630		Chloride			
Mileage		66		Hulls			
Footage				Salt			
		Total		Flowseal			
Remarks:							
Hand @ 2111-2142				Sales Tax			
Hand @ 2100 to 2100				Handling 155.00 1.90			
Hand @ 2100 to 2100				Mileage 66 1.10			
Hand @ 2100 to 2100				Sub Total			
				Total			
				Floating Equipment & Blugs			
				Squeeze Manifold			
				Rotating Head			
				KANSAS CORPORATION COMMISSION			
				FEB 27 2009			
				RECEIVED			
X Signature				Tax 129.07			
				Discount 357.00			
				Total Charge 370.19			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# [REDACTED]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1851

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper					
Bulktrk	No.	Driver		Common			
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge		750.00		Chloride			
Mileage		11		Hulls			
Footage				Salt			
Total		1160.00		Flowseal			
Remarks:				Sales Tax			
Handing				Sub Total			
Mileage				Total			
Floating Equipment & Plugs							
Squeeze Manifold							
Rotating Head							
KANSAS CORPORATION COMMISSION							
FEB 27 2009							
RECEIVED				Tax			
X Signature				Discount			
				Total Charge			