

ORIGINAL

See me 6/8/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33712
Name: Clark Energy LLC
Address 1: 1198 Road 31
Address 2: _____
City: Havana State: KS Zip: 67347 + _____
Contact Person: Randy Clark
Phone: (620) 330-2110
CONTRACTOR: License # N/A
Name: N/A
Wellsite Geologist: N/A
Purchaser: N/A
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Reef Oil Co. Kansas Inc.
Well Name: Rissman 1
Original Comp. Date: 3-11-77 Original Total Depth: 2066
____ Deepening Re-perf. _____ Conv. to Enhr. Conv. to SWD
 Plug Back: 2026 Plug Back Total Depth _____
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
 Other (SWD or Enhr.?) _____ Docket No.: D - 30,294
3-7-77 1-22-09 3-11-77 1-22-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019 1019-20725-00-01
Spot Description: _____
____ C ____ SE ____ NW Sec. 23 Twp. 32 S. R. 12 East West
3300 Feet from North / South Line of Section
3300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Wolfe Well #: 1A
Field Name: Hale-Inge
Producing Formation: N/A
Elevation: Ground: 1020 Kelly Bushing: N/A
Total Depth: 2066 Plug Back Total Depth: 2026
Amount of Surface Pipe Set and Cemented at: 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: 2026
feet depth to: Surface w/ 275

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

WS-Dlg - 10/13/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark
Title: Manager Date: 5-19-09
Subscribed and sworn to before me this 19th day of May, 2009.
Notary Public: Larry K. King
Date Commission Expires: 04-02-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 08 2009

KCC WICHITA

Operator Name: Clark Energy LLC Lease Name: Wolfe Well #: 1A
 Sec. 23 Twp. 32 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
G/N log, Bond log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Altamont Limestone	1083	-60
Pawnee Limestone	1210	-190
Oswego Limestone	1286	-266
Mississippi	1628	-608
Arbuckle	1858	-838

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.25	4 1/2	N/A	2026	Class A	90	50-50 Poz
Tubing	N/A	2 7/8	N/A	1851	Class A	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1180 to surface	Class A	185	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1878-1888, 1910-1920, 1930-1950	1000 gal. 15 %	1878

RECEIVED
 JUN 08 2009

KCC WICHITA

TUBING RECORD:	Size: 2 7/8	Set At: 1851	Packer At: 1853	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SWD 3-10-09	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228500

Invoice Date: 01/21/2009 Terms:

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

WOLFE 1A
21418
01/20/09

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	7520.00	.1400	1052.80
1123	CITY WATER	3360.00	.0140	47.04
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
Description		Hours	Unit Price	Total
398	CEMENT PUMP	1.00	870.00	870.00
398	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
398	CASING FOOTAGE	1849.00	.19	351.31
T-111	WATER TRANSPORT (CEMENT)	3.00	105.00	315.00
538	MIN. BULK DELIVERY	1.00	296.00	296.00

Cement 2 7/8 inside 4 1/2 to surface

RECEIVED
JUN 08 2009
KCC WICHITA

Parts:	1121.84	Freight:	.00	Tax:	70.68	AR	3197.33
Labor:	.00	Misc:	.00	Total:	3197.33		
Sublt:	.00	Supplies:	.00	Change:	.00	Less 100%	

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228382

Invoice Date: 01/14/2009 Terms:

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

WOLFE ~~A1~~ IA
21444
1-13-09

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	17390.00	.1500	2608.50
1123	CITY WATER	5200.00	.0140	72.80
2102A	12-20 MESH (100# SACK)	100.00	.2500	25.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	975.00	975.00
419 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
419 CASING FOOTAGE	1115.00	.20	223.00
518 TON MILEAGE DELIVERY	1.00	609.12	609.12
T-119 WATER TRANSPORT (CEMENT)	4.50	112.00	504.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

Cement Casing to Surface from existing hole in casing @ 1170

RECEIVED

JUN 08 2009

KCC WICHITA

Parts:	2751.30	Freight:	.00	Tax:	171.77	AR	5653.19
Labor:	.00	Misc:	.00	Total:	5653.19		
Sublt:	.00	Supplies:	.00	Change:	.00	Less 1070	

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577