CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

15/8/11

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23558-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	SE_NE_NW_SW Sec. 6 Twp. 25 S. R. 24 VEast West
Address 2:	
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ne □nw □se ☑sw
CONTRACTOR: License # 5786	County: Bourbon
Name: McGown Drilling	Lease Name: Gross Well #: 12-6A-4
Wellsite Geologist: Brian Walsh OCT 0 8 2009	Field Name: Devon
Purchaser: CONFIDENTIAL	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 909' Kelly Bushing:
Vew Well Re-Entry Workover	Total Depth: 550' Plug Back Total Depth: 537'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/ATY Z-DIQ - 10 13 0
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
6/20/2009 6/23/2009 7/21/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confused two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Mat Madsc	KCC Office Use ONLY
itle: UP Engine errity Date: 10-9-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of October	If Denied, Yes Date:
o <u>09</u>	Wireline Log Received
lotary Public: Touten E. France	Geologist Report Received
Intercommission Suring KENTON E KEDDEL	UIC Distribution
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**NOTARY PUBLIC** 

My Commission Expires November 13, 2011

KCC WICHITA