

John Prolog

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* Rec'd in Prod. Dept. on 5/20/09.
YW

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30481

Name: Apollo Energies, Inc

Address 1: 10378 N 281 Hwy

Address 2: _____

City: Pratt State: KS Zip: 67124 + _____

Contact Person: Kevin Fischer

Phone: (620-) 672-9001

KANSAS CORPORATION COMMISSION

CONTRACTOR: License # _____

Name: _____

MAY 12 2009

Wellsite Geologist: _____

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Purchaser: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SLOW

____ Gas ____ ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry Other Convert SWD to Production

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Apollo Energies, Inc

Well Name: Gereke 5W-03

Original Comp. Date: 9-30-69 Original Total Depth: 4220

____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth _____

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

9-1-08

9-1-08

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 151-20118-0001 02

Spot Description: E/2 NE NW/4

E/2 -NE -NW/4 - Sec. 11 Twp. 26 S. R. 15 East West

4620 Feet from North / South Line of Section

3497 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Pratt County

Lease Name: Gereke Well #: 5W-03

Field Name: Gereke

Producing Formation: Lansing/KC

Elevation: Ground: 2031 Kelly Bushing: 4136

Total Depth: 4220 Plug Back Total Depth: 4136

Amount of Surface Pipe Set and Cemented at: 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Production Tech Date: 5-7-09

Subscribed and sworn to before me this 7 day of May

2009

Notary Public: _____

NANCY E. MARREL

Date of Notary Public State of Kansas _____

My Appt. Expires 12-17-2010

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED SEP 11 2009
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

KCC WICHITA

Operator Name: Apollo Energies, Inc Lease Name: Gereke Well #: 5W-03
 Sec. 11 Twp. 26 S. R. 15 East West County: Pratt County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log attached _____ <div style="text-align: center;"> KANSAS CORPORATION COMMISSION MAY 12 2009 RECEIVED </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <i>Original</i>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8		20#	300			
Oil	4 1/2		9.5#	4218		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3937</u> Packer At: <u>3937</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr. <u>9-1-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>90</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

#3 Neelly

CASING RECORD:
314' of 13" surface casing.

COMPANY: California Time Petroleum, Inc.

DESCRIPTION: NE NW
Section 11-T26S-R15W
Pratt County, Kansas

CONTRACTOR: Strata Drilling, Inc.

TOTAL DEPTH:
4220'

COMMENCED: April 2, 1969

ELEVATION: 2029' RB
2024' GL

COMPLETED: April 10, 1969

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand, Clay Post Rock & Shale	0	165	Ran 314' of 13" surface casing; set and cemented at 314' with 225 sacks of hot cement and 2% gel. Plug down at 6:30 A. M. April 3, 1969.
Sand & Shale	165	317	
Red Bed, Shale & Sand	317	700	
Sand & Red Bed	700	967	
Anhydrite	967	978	
Shale & Shells	978	1920	
Shells, Shale w/Broken Lime	1920	2115	
Lime & Shale	2115	3920	
Lime	3920	4220	

Total Depth 4220'

KANSAS CORPORATION COMMISSION
MAY 12 2009
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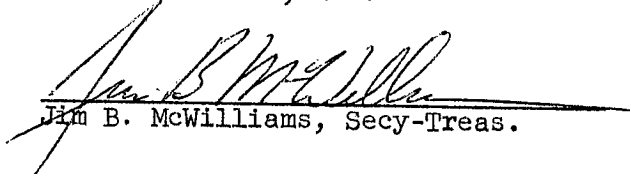
Ran Electra log.

4½" O. D. casing set and cemented at 4218' with 150 sacks of 60-40 posmix, salt saturated. Plug down at 4:30 P. M. April 10, 1969.

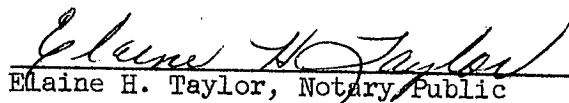
STATE OF KANSAS)
) ss.
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

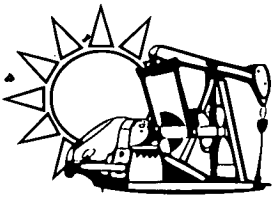
STRATA DRILLING, INC.


Jim B. McWilliams, Secy-Treas.

Subscribed and sworn to before me this 11th day of April, 1969.


Elaine H. Taylor, Notary Public





APOLLO ENERGIES, INC.

James L. Byers, President

10 September 2009

Marjorie Marcotte, Prod. Dept.
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: API Well No 15-151-20118-00-02
Gereke Unit 5W 03 SWNENW, 11-26S-15W
Pratt County, KS

Dear Ms. Marcotte:

Enclosed you will find the ACO-1 that you sent to have more information filled in. I apologize that this is so overdue. I actually found this letter in another file, much to my surprise, and for that reason, it remained unanswered.

Last August, we had a pulling unit over the injection hole. We pulled the disposal string out, ran in 2 3/8" tubing, a pump and sucker rods. We then set a pumping unit and an engine and started production. The well is producing above a packer in the Lansing-KC zone from 3976' to 4002'. This is the same zone from which it was producing prior to being turned into a salt water disposal.

Since it did not require cement, there were no facts to fill in regarding the cement. Essentially all we did was put a pump in the hole with the necessary pipe to put the well back in production. It had been a producer, before it was a salt water disposal.

The original casing was 308 feet of 8 5/8" casing with 300 sacks of cement and it goes to 4300 feet of 4 1/2" production casing with 100 sack of cement. Completion was in November of 1966.

Late last winter and early spring, the area surrounding the well was flooded. It has taken several months to dry in order to get back out. The pit has been closed and it is again pumping.

Please let me know, if you require further information.

Sincerely,


Sue Byers
VP-Operations

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SEP 11 2009
KCC WICHITA