### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860	API No. 15 - 083-20864-00-02
Name: Castle Resources Inc.	Spot Description:
Address 1: PO Box 87	C _NW _SW Sec. 29 _Twp. 23 _S. R. 21 East
Address 2:	Feet from North / South Line of Section
City: Schoenchen State: KS Zip: 67667 +	
Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 625-5155	□NE □NW □SE □SW
CONTRACTOR: License #_30606	County: Hodgeman
Name: Murfin Drilling Company	Lease Name: Aistrup Well #: 2
Wellsite Geologist: Jerry Green	Field Name: Wildcat
Purchaser:	Producing Formation: Mississippi
	Elevation: Ground: 2340 Kelly Bushing: 2344
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4430 Plug Back Total Depth: 4430
✓ oil swb slow	Amount of Surface Pipe Set and Cemented at:Feet
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No  If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 4430
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 575 sx cmt.
Operator: Vincent Oil Corporation	Drilling Fluid Management Plan OWWO- AH エ ベス
Well Name: Aistrup #1	(Data must be collected from the Reserve Pit)
Original Comp. Date: 6-30-81 Original Total Depth: 4675	Chloride content: 20,000 ppm Fluid volume: 500 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:allowed to dry & backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/14/09 1/18/09 1/18/09	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: President Date: 9/10/09	Latter of Confidentiality Resolved
Subscribed and sworn to before me this 10 44 day of day of	Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RECEIVER COMMISSION  Geologist Report Receiveds CORPORATION DIVISION  UIC Distribution  SERVITION ON SON
20 <u>09</u> .	Wireline Log Received REPORATION
Notary Public: Kauherine Bray	Geologist Report Received 5 00 14 CV acid
7.2.12	UIC Distribution W SEI
Stal	UIC Distribution WHS SET LA TOWN ON SON  Derine Bray Otary Public te Of Kansas The Transport Received SCON A TOWN ON SON  CONSERVATION

#### Side Two

Operator Name: Castle	Resources Inc.			_ Lease I	Name: A	ıstrup		Well #: _2			
Sec. 29 Twp. 23		East	✓ West	County	, Hodge	eman					
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shu if gas to surface te	-in pressu st, along w	res, whether sl	hut-in pres	sure reac	hed static level,	hydrostatic pr	essures, bottom h	iole tempe	rature, fluid	
Drill Stem Tests Taken		Ye	s 🔽 No		✓Lo	g Formatio	n (Top), Depth	and Datum	s	ample	
(Attach Additional Sh Samples Sent to Geolog	•	☐ Ye	s 🗸 No		Name			Тор 1436	Datum +908		
Cores Taken	giodi Survey	☐ Ye	_		Heebr			3926		582	
Electric Log Run (Submit Copy)		✓ Ye	-		Lansir			4022		-1678	
					Marm	aton		4396	-20	052	
List All E. Logs Run:  Gamma Neutre	on 🗸										
Carrina recair	511 -										
		Dana		RECORD	Ne	_	ion atc				
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Wei Lbs.	ight	rmediate, product Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
surface	12 1/4"	8 5/8"		24		356	СОМ	275	3% CC 2% Gel		
long string	7 7/8"	5/12		15.5		4414	common	575			
			ADDITIONAL	CEMENT	ING / SQL	EEZE RECORD					
Purpose:  —— Perforate  —— Protect Casing	e of Cement #Sacks Used			Type and Percent Additives							
—— Plug Back TD —— Plug Off Zone									.,		
Shots Per Foot	PERFORATI Specify	ON RECOR Footage of I	D - Bridge Plug Each Interval Per	gs Set/Type forated			acture, Shot, Cer mount and Kind o	ment Squeeze Reco of Material Used)	rd	Depth	
				<del> </del>	<u></u>			Kansas CO	RECEIV	N COMMISS	
									<u>144</u>		
								CONS	ERVATION	DIVISION	
TUBING RECORD:	Size:	Set At: 4410'		Packer a	At:	Liner Run:	Yes [	] No	WICHITA,	KS	
Date of First, Resumed F	Production, SWD or Er	hr.	Producing Met	:hod:	Flowin	g 🗸 Pump	ing Ga	as Lift Otl	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil 2	Bbls.	Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:			METHOD O	F COMPL	ETION:		PRODUCT	ION INTER	/AL:	
Vented Sold	Used on Lease	=	Open Hole [ Other (Specify)	Perf.	Dually	y Comp. Co	immingled	4414-30			



Charge to:

Castle Resources

ADDRESS

Services,	me.						្រូវ	F 11	<u>'</u>	
SERVICE LOCATIONS /	WELL/PROJECT NO.	LEASE	COUNTY/PARISH		STATE	CITY & S	<del>\</del>	DATE	OWNER	
1. Hays, Ks	#2 Du	suko Aistrup	Hadgen	a.	Ks.	\$	&	1-18-09		
2 Noss Cety Ks	TICKET TYPE   CONTRACT		RIG NAME/NO.			DELIVERED TO	,	ORDER NO.		
	SERVICE MA	ofin Dola Ca	#24	Tons	VIACT	SE/Hauston	. Ks			
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	( ,		WELL PERMIT NO.		WELL LOCATION		
4.	0:1	Del Wa	Comput 51/2	Lougstrün	.					
REFERRAL LOCATION	INVOICE INSTRUCTIONS			•	<del>,                                      </del>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTING	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575		1			MILEAGE #//3	50	mi			700	350,00
578		1			Para Charge - Longstring	1	Pa_	4/17	Ft.	140000	140000
221					Liquid KCL	3	الموا		<u>i</u>	2000	52/00
281					Mustflush	500	gal			100	500,00
290		L			D-AIR		1586	ļ.		35100	210/00
190 123					Centralizers	8	lea	51/2	11	100100	80000
403		)		ļ	Comout Baskets	3	Ca	5/2	10-	300 00	90000
406		$\perp$			Later Down Phus & Battle	1	le à	51/2	16	26000	26000
407					Insert Float Show W/ Auto- Fill		lea	54	أيذ	32500	32500
			<u> </u>	ļ	. /		<u> </u>				
							 				.
				<u> </u>	See Page 2062		<u> </u>	T TINL	I DIS	707	<u> </u>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT**, **RELEASE**, **INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

TIME SIGNED

A.M.

D.P.M.

**REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

	l	ı	l l	I .				
SURVEY	ΆG	REE	UN- DECIDED	DIS- AGREE	P. 1	A I	4797	00 .
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					PAGE TOTA	AL.	13011	79
WE UNDERSTOOD AND MET YOUR NEEDS?						1	·	<del></del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				_	subtot.	اد	17808	29
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>(</i> *	odgems C.45	5%	803	86
ARE YOU SATISFIED WITH OUR	SERVIC		NO		TOTAL			A FEET
☐ CUSTOMER DID NO	TO R	IOIAL		18,612				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Survey

APPROVAL

CITY, STATE, ZIP CODE

Thank You

## SWIFT

PO Box 466

**TICKET CONTINUATION** 

TICKET

CONTINUATION TOTAL ...

No. 15427

Ness City, KS 67560 Castle Resures WELL #2 OWN Aistrup 1-18-09 Off: 785-798-2300 DESCRIPTION UNIT PRICE PRICE ACCOUNTING SECONDARY REFERENCE/ TIME AMOUNT REFERENCE PART NUMBER QTY. UM QTY. WM LOC ACCT DF Coment SMD Flocela 144 1/bs 216/00 CUBIC FEET 575 5Ks SERVICE CHARGE LOADED MILES 50 TON MILES 1430, 45 Tax MILEAGE TOTAL WEIGHT CHARGE 57218 2

SWIFT Services, Inc. JOB LOĞ WELL NO. LEASE Aistrup CUSTOMER JOB TYPE TICKET NO. Castle Resources Coment Langerino PRESSURE (PSI)
TUBING CAS PUMPS TO - 4430 DESCRIPTION OF OPERATION AND MATERIALS CHART VOLUME (BBL) (GAL) 1300 1400 1415 1530 32 25°C 200 16:40 81/2 16:43 8/2 35 フル 45 90 5 1700 1730 Cellar Stayed Rull KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS