

Operator Name: Castle Resources Inc. Lease Name: Aistrup Well #: 2
 Sec. 29 Twp. 23 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Neutron <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1436</td> <td>+908</td> </tr> <tr> <td>Heebner</td> <td>3926</td> <td>-1582</td> </tr> <tr> <td>Lansing-KC</td> <td>4022</td> <td>-1678</td> </tr> <tr> <td>Marmaton</td> <td>4396</td> <td>-2052</td> </tr> </table>	Name	Top	Datum	Anhydrite	1436	+908	Heebner	3926	-1582	Lansing-KC	4022	-1678	Marmaton	4396	-2052
Name	Top	Datum														
Anhydrite	1436	+908														
Heebner	3926	-1582														
Lansing-KC	4022	-1678														
Marmaton	4396	-2052														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	356	COM	275	3% CC 2% Gel
long string	7 7/8"	5/12	15.5	4414	common	575	

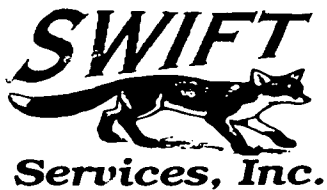
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4410'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf _____	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4414-30</u>
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CHARGE TO: <i>Castle Resources</i>
ADDRESS
CITY, STATE, ZIP CODE

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TICKET No 15427

PAGE 1	OF 2
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SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>#2 DUKED</i>	LEASE <i>Aistrup</i>	COUNTY/PARISH <i>Hodgeman</i>	STATE <i>Ks</i>	CITY	DATE <i>1-18-09</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Marlin Dog Co</i>	RIG NAME/NO. <i>#24 (Tony)</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>SE/Houston, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement 5 1/2 Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50	mi			7.00	350.00
578		1			Pump Charge - Longstring	1	pa	417	ft.	1400.00	1400.00
221		1			Liquid KCL	2	gal			26.00	52.00
281		1			MudPunch	500	gal			1.00	500.00
290		1			D-Air	6	gal			35.00	210.00
402		1			Centralizers	8	pa	5 1/2	in	100.00	800.00
403		1			Cement Baskets	3	pa	5 1/2	in	300.00	900.00
406		1			Latch Down Plug & Baffle	1	pa	5 1/2	in	260.00	260.00
407		1			Insert Float Shoe w/Auto-Fill	1	pa	5 1/2	in	325.00	325.00
<i>See Page 2062</i>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Anthony Mart
DATE SIGNED *1-18-09* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	4797.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	13011.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	17808.79
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	803.86
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	18,612.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lemmer* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-18-09 PAGE NO. 1

CUSTOMER Castle Resources WELL NO. #2 OUIWD LEASE Aistrup JOB TYPE Cement Linstrip TICKET NO. 15427

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD - 4430' DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							In location - Rig running 5 1/2 14 #ftes F.E brought out by J. Creech Insert float shoe w/ Auto fill - 1st collar - S.T. 7.60' - Latch Down Baffle Cement Baskets 1-3-7-13-35-55-72-88 Cement Baskets in collar/casing 13-72-88 Drop fill up ball 6 st. out Fin run casing - Tag & Lay down IT.
	1400							Start air casing
	1415							Fin air - wire the on location
	1530							Plug RH - 25 SKS
	15:35		7 1/2					350 Pump 500 gal Mud flush
		5	12					375 Pump 20 BBI KCL flush
		5 1/2	20					400 Start 325 SKS @ 11.2 #/gal
		6	180					250 Start 70 SKS @ 13.5 #/gal
		6	22					250 Start 100 SKS @ 11.2 #/gal
		6	55					200 Start 55 SKS @ 14. #/gal
		5	15 1/2					Use Fin mixing cut
	16:40							Wash Pump & lines
	16:43	8 1/2						300 Start Displ (Latch down Plug)
		8 1/2	35					350 Cough cut
		7 1/2	45					400 slow rate / Heavy mud/cut?
		5	90					550 slow rate - Last air last 10 BBI -
	1700		107 1/2					800 Plug down - Hold - Release & Hold
								1500 Washup & Packup
	1730							0 Job Complete - Celler stayed full

Thanks Don, Blaine & Rob, Roger B.

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