

OCT 06 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License #: 6009
Name: Double Eagle Exploration, Inc.
Address 1: 221 S. Broadway, #310
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Jim Robinson
Phone: (316) 264-0422

API No. 15 - 065-20151-0001
If pre 1967, supply original completion date: Spud Date 6-3-68
Spot Description: _____
SW SE NE Sec. 26 Twp. 8 S. R. 25 East West
3200 3135 Feet from North / South Line of Section
600 795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Minium Well #: 3

KCC
PKT
per
GPS

RECEIVED
KCC
WIC

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
~~ENHR Permit # E-24222~~ ENHR Permit #: E-24222 Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 210' Cemented with: 160 Sacks
Production Casing Size: 4 1/2" Set at: 3988' Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:
Elevation: 2419' (G.L. / K.B.) T.D.: 3990' PBTD: 2012' Anhydrite Depth: 2163'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed):

Well has been squeezed and plugged to 2012'. Well will be plugged as per State instruction.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:
Well was drilled in the late 60's and we have no form in our files.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: Jim Robinson
Address: 221 S. Broadway, #310 City: Wichita, KS State: KS Zip: 67202 + _____
Phone: (316) 264-0422
Plugging Contractor License #: 31925 Name: Quality Well Service
Address 1: 190 US HWY 56 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + 8911
Phone: (620) 727-3410
Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 10-05-09 Authorized Operator / Agent: Jim Robinson
(Signature)

Dist 4
AK

OCT 06 2009

CONSERVATION DIVISION
WICHITA, KS

WELL LOG

Chief Drilling Co., Inc.
Box 797
Great Bend, Kansas 67530

MINIUM #3
150' S of SE NE
Section 26-8S-25W
Graham County, Kansas

Contractor: Chief Drilling Co., Inc.

Commenced: 6-3-68
Completed: 6-9-68

Casing Record: 8-5/8" set @ 210' w/160 sacks cement, 60/40 Pozmix,
2% Gel.
4-1/2" set @ 3988' w/150 sacks cement

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>ELEVATION</u>		
Sand & Shale	0	210	2419 Gr.		
Shale	210	240	2421 D.F.		
Shale & Shells w/sand Streaks	240	1310	2424 K.B.		
Shale & Sand	1310	1645			
Shale, Shells & Sand Streaks	1645	1735	<u>FORMATION TOPS</u>		
Sand	1735	1918	<u>Sample</u>	<u>Log</u>	
Shale & Shells	1918	2163	Anhydrite	2163	
Anhydrite	2163	2190	Heebner	3722	3720 -1296
Shale & Shells	2190	2570	Toronto	3746	3746 -1322
Lime & Shale	2570	3130	Lansing	3761	3761 -1337
Lime	3130	3240	Base KC	3982	3981 -1557
Lime & Shale	3240	3805	Total Depth	3990	3990 -1566
Lime	3805	3990			
Total Depth	3990				

STATE OF KANSAS, COUNTY OF BARTON) SS

I hereby certify that the above is a true and correct copy of the Driller's Log of the well drilled 150' S of SE NE of Section 26-8S-25W, Graham County, Kansas, to the best of my knowledge and belief.

CHIEF DRILLING CO., INC.

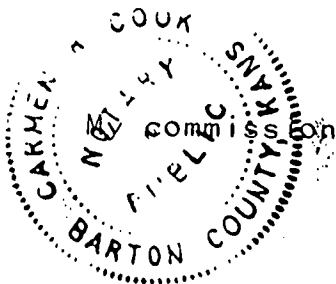
Thomas G. Wesselowski

Thomas G. Wesselowski, Geologist

Subscribed and sworn to before me this 10th day of June, 1968.

Carmen R. Cook

Carmen R. Cook, Notary Public



Commission expires: Dec. 12, 1970.

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CONSERVATION DIVISION
WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.

221 S. Broadway #410

Wichita, KS 67202

MINIUM #3 Injection Well

Sec 26, Twp 08S, R 25W

Graham Co., KS

Squeeze Injection Well

Prepared for: Jim Robison

03/25/09

Prepared by:
X-Hand Engineering, Inc.
Harold Bellerive
1269 F. Road
Morland, KS 67650
(785-627-4531)

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DOUBLE EAGLE EXPLORATION, INC.
Minium #3 Injection Well
March 17, 2009

CONSERVATION DIVISION
WICHITA, KS

- 9:04 a.m. Arrived on location. Rigged up Quality Plus Oilfield Service.
- 11:00 a.m. Rigged up. Dug squeeze pit and lined. Problems releasing AD-1 packer. Trip out of hole with tubing.
- 2:57 p.m. Out with tubing and packer. Work string on location. Unloaded.
- 4:40 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.
Minium #3 Injection Well
March 18, 2009

- 8:00 a.m. Trip in hole with tubing and tools. Tallied and ran rabbit.
- 9:50 a.m. In hole with tools. Set plug @ 3850' and packer @ 3818'. Pressured to 1200#--leaked. Pulled plug to 3800' and packer to 3770'. Pressured to 2000#--held.
- 10:50 a.m. Began hunting holes. Found slight leak between 3141' & 3172' (3161'). Bled off approximately 75# in five minutes. Found major leak @ 3047'-3088' (3057'). Moved plug to 3118' and packer @ 3100'. Pressured to 1100#. Pressure bled off to 0# instantly. Released plug and packer—could not get below 3161'.
- 4:18 p.m. Trip out of hole with tools. Will need to mill out area.
- 5:47 p.m. Out with tools. Bad casing between 3041'-3075'.
- 6:06 p.m. SHUT DOWN FOR DAY.

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DOUBLE EAGLE EXPLORATION, INC.
Minium #3 Injection Well
March 19, 2009

CONSERVATION DIVISION
WICHITA, KS

- 8:00 a.m. Arrived on location. Trip in hole with tapered mill.
- 9:40 a.m. In hole with tubing and mill. Rigged up pump and swivel.
- 10:22 a.m. Began milling on casing intrusion.
- 11:35 a.m. Milled through obstructions @ 3061'. Ran seven joints below bad area. Trip out of hole with mill.
- 3:10 p.m. Milled past bad spot @ 3061'. Ran one joint. Stacked out @ 3093'. Hole full of mud and cuttings. Trip out of hole with tubing and mill.
- 4:33 p.m. Trip in hole with bull-dog bailer and 3 7/8" bit. In hole with bailer. Rigged up pump and swivel.
- 4:50 p.m. Began drilling on iron, mud and cuttings.
- 7:10 p.m. Made hole to 3310'. Pulled bit to 3025'. SHUT DOWN FOR DAY.

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DOUBLE EAGLE EXPLORATION, INC.
Minium #3 Injection Well
March 20, 2009

CONSERVATION DIVISION
WICHITA, KS

- 8:00 a.m. Arrived on location. Started down hole from 3025'. Stacked out @ 3090'. Hooked up pump and swivel. Began drilling on fill-up. (Annulus most likely sloughed in over-night.) Hole continued to slough from annulus.
- 4:40 p.m. Made hole to 3267'. Decision was made to plug lower part of hole. Trip out of hole with tubing and bailer. Out with tubing.
- 6:40 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.
Minium #3 Injection Well
March 23, 2009

- 8:00 a.m. Trip in hole with tubing—open-ended.
- 9:38 a.m. In hole with tubing. Worked tubing to 3250'. Called State for plugging orders. Called Allied Cementing.
- 1:07 p.m. Allied on location. Mixed 100 sacks cement. Circulated. Pulled tubing to 2012'. Washed around tubing. Flagged cement @ seven bbls out. Circulated hole clean. Pulled tubing—laid out.
- 4:11 p.m. SHUT DOWN FOR DAY—too windy to rig down, will rig down in a.m.



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DOUBLE EAGLE EXPLORATION, INC.
800 W 47TH ST STE 318
KANSAS CITY, MO 64112-1245

October 09, 2009

Re: MINIMUM #3
API 15-065-20151-00-01
26-8S-25W, 3135 FSL 795 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 7, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550