

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-163-01981-0000

API NUMBER Compl 4/54

LEASE NAME Casey

WELL NUMBER 2

2310 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 35 TWP. 10 RGE. 19 (X) or (W)

COUNTY Rooks

Date Well Completed 4/16/54

Plugging Commenced 4/24/92

Plugging Completed 4/24/92

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Murfin Drilling Company, Inc.

ADDRESS 250 North Water, Suite 300, Wichita, KS 67202

PHONE# (913) 674-2103 OPERATORS LICENSE NO. 30606

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4/24/92 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? N/A If not, is well log attached? yes

Producing Formation LKC Depth to Top 3088 Bottom 3523 T.D. 3642

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC	Oil & Water	3088	3523			
				8 5/8"	148	0
				5 1/2"	3642	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Checked 8 5/8" PSI 500 psig, held. Pumped down 5 1/2" 300 sacks 65/35 Poz w/10% gel & 500# Hulls, Max PSI 450 psig, ISIP 150 psig

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Co., Inc. License No. 30606

Address Wichita, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Co., Inc.

STATE OF KS COUNTY OF Sedgwick, ss.

Larry M. Jack, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) By: Larry M Jack

(Address) Wichita, KS



AND SWORN TO before me this 27 day of April

Kerran Redington  
Kerran Redington Notary Public

My Commission Expires: 2/6/94

RECEIVED  
STATE CORPORATION COMMISSION  
APR 28 1992  
CONSERVATION DIVISION  
Wichita, Kansas  
Rev. 1-88  
04-28-92

Company **Veeder Supply Co. - B. L. Perry**

Farm **Casey**

No. **2**

15-163-01981-0000  
Sec. **35**, T10 R.19

Loc. **N<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>**  
County **Rooks**

Total Depth **3646'**

Comm. **4-16-54**

Comp. **4-16-54**

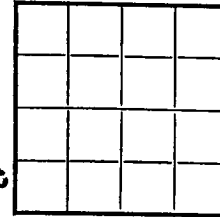
Shot or Treated

Contractor **Veeder Supply & Development Co.**

Issued

Casing **148' 8 5/8" csg. cemented with 135 sacks cement**

**10 in 3642' 5 1/2" csg. cemented w/150 sacks cement**



20 in.	10 in
15 1/2	8 1/4
12 1/2	6 5/8
13 3/8	5 3/16

Elevation

Production

Figures Indicate Bottom of Formation

Cellar	0	9	9	TOPS:	
Shale, shells	9	75	66	Topeka	3062
Sand, shale	75	105	30	Heebner	3279
Shale	105	300	195	Lansing	3321
Shale, shells	300	520	220	Conglomerate	3568
Sand	520	775	255	Simpson	3610
Sand, shale	775	915	140	Arbuckle	3641
Sand	915	1170	255		
Shale, shells	1170	1442	272		
Anhydrite	1442	1484	42		
Shale, shells	1484	1780	296		
Shale, shells, pyrite	1780	1855	75		
Shale, shells	1855	1970	115		
Broken lime, shale	1970	2270	300		
Lime, shale	2270	2400	130		
Lime	2400	2480	80		
Lime, shale	2480	3310	830		
Lime, shale, chert	3310	3340	30		
Lime	3340	3590	250		
Lime, shale	3590	3630	40		
Lime	3630	3646	16		
Total Depth	3646				

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