

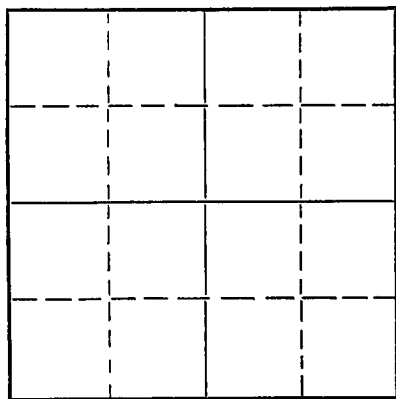
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rooks County, Sec. 35 Twp. 10 Rge. 19 (W)
Location as "NE/CNWxSWx" or footage from lines NW NW NE
Lease Owner Sohio Petroleum Company
Lease Name Johnson "B" Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-10 19 36
Application for plugging filed 8-14 19 53
Application for plugging approved 8-15 19 53
Plugging commenced 8-29 19 53
Plugging completed 9-3 19 53
Reason for abandonment of well or producing formation Uneconomical

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production July 19 49
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lime Depth to top _____ Bottom _____ Total Depth of Well 3518 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3502	1470'
				8-5/8"	3331'	729'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3518' to 3490' - Rock Bridge & 5 sax cement
3490' to 130' - Heavy Mud
130' to 20' - 25 Sax Cement & Heavy Mud
20' to Bottom Cellar - 15 Sax cement

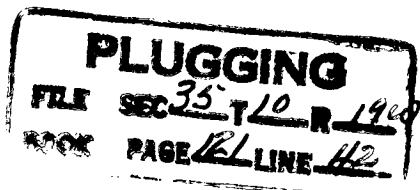
Name of Plugging Contractor Miller Casing Pulling Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
J. H. BOND (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond
(Address) _____

SUBSCRIBED AND SWORN TO before me this 8 day of Sept., 19 53

My Commission Expires July 2, 1957
My commission expires _____
Russell M. Miller Notary Public.



SUPERIOR OIL CORP.
Mary Johnson "BP" No. 1-B

Sec. 34 T 10 R 19W
3/4 Sec NE
310' EL 330'S NL

Total Depth 3518'
Comm. 5-23-36 Comp. 7-10-36
Shot or Treated 1000 & 3000 Gals.
Contractor. J.E. Trigg
Issued. 8-27-36

County, Rooks

Casing:
12 1/2" 120'
8" 3331'6"
6 5/8" 3502'
2" 3480'

Elevation. 2110'

Production Pot. 526 Bbbls.

Figures Indicate Bottom of Formations.

Lime	65	Shale & shells	2700
Shale	120	Shale	2703
Lime	193	Lime	2715
Shale	225	Shale & shells	2772
Lime	375	Shale	2875
Lime & Shale	430	Lime	2920
Sand & Lime	600	Shale & Shells	2985
Sand	650	Shale	3033
Shale & Shells	755	Lime	3052
Sand & Shale	835	Shale & Lime	3090
Sand with pyrites	850	Lime	3187
Shale & Shells	1090	Cored lime	3197
Lime hard	1105	Brkn lime	3209
Sand & Iron	1240	Lime	3268
Lime	1270	Cored Lime	3280
Shale	1300	Cored lime	3292
Lime	1400	Cored lime	3302
Red Sand	1425	Cored shale	3312
Sdy lime	1475	Shale	3314
Shale & Lime	1500	Lime	3327
Red rock & shale	1530	Cored lime	3337
Red rock	1540	Lime	3339
Lime	1575	Lime & Shale	3360
Brkn lime	1640	Lime grey	3364
Log missing	1836	Brkn lime & shale	3372
Shale & shells	1950	Lime grey	3400
Lime Brkn	1985	Shale	3409
Brkn Lime	2028	Lime	3420
Brkn Lime	2028	Lime	3420
Shale	2070	Shale	3437
Brkn Lime	2100	Lime	3450
Shale & Shells	2149	Lime (hole caving badly)	3518
Shale	2162	Total Depth	
Shale & lime	2220		
Shale & Shells	2315	Top Topkats Line	3060
Shale	2340	Top Oswald Line	3307
Lime	2363	Top Pay Zone	3512
Brkn lime	2400		
Shale	2460		
Lime white	2500	7-1-36 1000 Gals. 50% acid.	
Red bed	2533	8-5-36 3000 Gals. 50% acid.	
Lime	2580		

PLUGGING
FILE SEC 35 T 10 R 19W
PAGE 121 LINE 42