STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely

Make Required Affidavit Mail or Deliver Report to: Conservation Division, State Corporation Commission,

WELL PLUGGING RECORD OB Strike out upper line when reporting plugging off formations.

800 Bitting Building, Wichita, Kansas.	Ro	oks	C	g_ 35 _ 1	0S -	(E) (W)
NORTH	Lease Name	John (asey	***********		\mathbf{I}
	Lease Owner	Superi	or Oil	Corporati	on	klahoma.
	Office Address	418 EXCAS	inge bai	ik brog, T	ulsa, 0	Clanoma.
	Date well com	ll (Uil, Gas or D nleted	ry) <u>D.F.Y</u> I.I - 3	Total Depth 5-1937	of Well	86'-8" Fee
	Application for r	plugging and log	of well filed.	Novembe	r 3	193. <mark>7</mark>
35	Application for	plugging approv	ed	Novembe	r 5	193.7
	Plugging Comm	nenced	***************************************	MOAGIUDE	<u>r 4</u>	193. 7
	Reason for aban	donment of well	or producing	formation	Dry Hole	193
			••••••	***************************************		***************************************
099						193
Locate well correctly on onbove 640 A. Plat	was permission menced?		the Conserv	ation Division or	its agents before	re plugging was con
ne of Conservation Officer who s	upervised plugging of th	nis well	Alexand	er, Great	Bend, K	ansas.
lucing formation			th to top		Bottom	
w depth and thickness of all wat		ns.			Q 4 077	
, GAS OR WATER RECORDS	Content		То	1 9: 1		NG RECORD
Formation	Content	From	10	12-I/2	Put In 148†8#	Pulled Out
				12-1/2	140.0	None
		4				
	-					
						16 22
				•••••••••••••••••••••••••••••••••••••••	••••••••••••••••••••••••••••••	
		······		••••••		
	••••••					
		***************************************			•••••	

		***********************		***************************************		
Does the above conform strictly exception made?NO If so	y to the Conservation		ons?	Ύe		
Correspondence regarding this v	vell should be addressed	to	Neely	P		
lress		Rout	ch, Kar			
		2U.I.I	Late Trail	10 CD 6		
ng first duly sworn de ath, says:	That I have knowledg	(emi	ployee of owr	er) or (owner or o	operator) of the	above-described wel
cribed well as filed and that the s	ame are true and correc	t. So help me (God.	_	,	
		(Signature)	uperior	nge Bau	. Ny St.	VI. Pleely A
	_	4	is Erchi	inge Baw	f Bldg. 7	ulsa Obla
SUBSCRIBED AND SWORN TO before	/_ '		Ucu-	/ (Ad	dress)	——————————————————————————————————————
		day of	1/1	Elan"		_
My commission expires	17 1937	*********		riscer	neu	10
i i i i i i i i i i i i i i i i i i i			05 534			Notary Public.

Form 291--2M--7-30--40890

15-163-038621-0000

WELL COMPLETION DEEPENING RECORD

35

Superior Oil Corporation Company:

330'

Lease: John Casey

Well No. 🗓

Location:

feet N S of S-N Line

SHOT RECORD

990 feet E-W of W-E Line of the quarter section SE

Twp. 10 3

Sec. 35

State Kannas

Co. Rooks

Drilling commenced: 10-10-37_

SW-SE-SK

Rge. 19 4

Drilling completed: 11-3-37

Aband. commenced: II-4-37
Aband. completed: II-5-37
Top

Bottom Quarts Date

Torpedo Co.

Production after shot

Total Depth:

3686 -84

Initial Production:

FOILIPMENT RECORD

EQUIFMENT RECORD						
Size	Put in	Left in	Size	Put in	Left in	Elevation 2121
15½" 12½" 10"	148'-8"	A 11	6 % " 5 ¼"		MEL.	35 10.19W

FORMATION RECORD							
Description	Тор	Bottom	Description	Тор	Bottom		
Shale	1601	1331	Jime & shale	2540	2580		
Iron	183	193	Lime, broken	2580	2615		
Shale & hells	193	505	Line	2615	2 620		
Chale & Sand	595	575	Blue shale, sticky	2620	2639		
Gand	575	300	lime	2630	2645		
Shale & Shells	300	930	lime & shale	2645	2675		
Cand	930	1165	Lime	2675	2760		
Shale & Shells	T 165	1437	Shale & shells	2760	2730		
Anhydride	1437	1474	Shale, lime, shells	2780	2310		
Shale, shells, redro	ck1474	1565	Shale	2310	2343		
Shale, shells	1565	1750	Lime & shale	2840	2855		
alt & shale	1750	1935	Chale	2855	28 75		
hale, shells	1935	1935	iine	2775	2885		
Shale	1935	1995	hale & line	2385	2905		
Lime, grey broken	1995	2055	Lime, broken grey	2905	2940		
Chale & shells	2055	2090	Line	2940	29 70		
1.1me	2090	2105	lime & shale	2970	3 000		
Lime & shale	2105	2165	hale, dark medium	3000	3007		
hale with sand bres	ks2165	2230	sand, grey soft	3007	3020		
Shale & shells	2200	2235	Shale, dark grey	3020	3055		
Line	2235	22.5	Top of Topeka	3055	3060		
lime & shale	2285	2325	bhale & lime	3060	3065		
ime, grey, broken, sal	1	2350	aime.	3065	3050		
ime grey hard	2350	2365	sand saturated	3080	3390		
Line	2365	844I	Line	3090	3320		
Sand & shale	2441	2455	Top of Tancing	3320	3340		
11 me	2455	2475	lime, medium	3340	3345		
Sand A shale	2475	2490	lime & shale	3345	3354		
Lime 9 shale	2490	2515	Cored	3354	3362		
Coft white Lime	2515	2540	GLE corrected from (Over)	3352 to			

FORMATION RECORD (Cont'd)

Description	Тор	Bottom	Description	Тор	Bottom
oring lime	3362	3370			
ine	3370	3403			
ored lime	3403	3418			
	3403	3418			j
amed core hole					
i we	3418	3446			
nale, red	3446	3455			
ine	3455	3532			
ime, with red &					
reen shale break		3548			
p Conglamerate		3551			
me & green shal		3565			İ
ime 🤌 Shale	3565	3567			-
ored lime shale	3567	3581			1
**	3581	3584			1
eamed to as	3567	3694			
ime, shale, chirt	3584	3604	•		
lme, chirt	3604	3615			
nirt & shale	3615	3624			
nale, red & green		3640			
ettom Conglomer		3648			
ale, red / green		3651		İ	
op Giliceous	3551				
ored 3	3652-6	3653-6			
4 # .	3655-6	3656-6			ļ
**	3656-6	3663-6			{
ored lime	3652-6	3668-6]	1
eamed to Bi		3687-6			1
ored	3668-6				
ored lime	3677-6	3696-6		}	
otal Depth		3686+3			1
				Ì	1
				Ì	Ì
	1				
]				
		1			
		ţ			
		1			
				,	
		1		ļ	1

E. G. DAHLGREN, DIRECTOR, WICHITA

MARVIN LEE, TECHNICAL ADVISER

ERNEST E. BLINCOE, CHAIRMAN HOMER HOCH

E. R. SLOAN

COMMISSIONERS

LEO R. PRICE, SECRETARY INNIS D. HARRIS, ATTORNEY

> **BOI HARRISON** TOPEKA, KANSAS

PHONES 2-0488-L. D. 78



STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

IN REPLY PLEASE REFER TO THIS SUBJECT

Myember 8, 1937

W. R. Neely

Route 2

Zurich, Kansas IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge	YOU
-----------	-----

ಫಿ25.00 Plugging Assessment.....

Well No.

Farm

Casey

Description

35-10-19W

County

Rooks

File

116-22

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This Assessment will be

past due December 6,

1937.

TRJ:ha

PLEASE RETURN ONE COPY WITH REMITTANCE

PLUGGING FILE SEC 35 T10 R194 PAGE 1/4 INE 22

E. G. DAHLGREN, DIRECTOR, WICHITA MARVIN LEE, TECHNICAL ADVISER

PHONES 2-0488-L. D. 78

ERNEST E. BLINCOE, CHAIRMAN HONER HOCH E. R. SLOAN

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LEO R. PRICE, SECRETARY INNIS D. HARRIS, ATTORNEY

801 HARRISON TOPEKA, KANSAS

STATE OF KANSAS STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

IN REPLY PLEASE REFER TO THIS SUBJECT

Movember 8, 1937

.. D. Meely

Soute 2

TRJ:ha

Turich, Sansus
IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

	WE Charge YOU	
Plugging Assess	្នូន5.00 sment	
	1 Josey 35-10-193 Jooks 116-22	
The assessment with a maximum	for the plugging of all wells is one cent per foof \$25.00 and a minimum of \$5.00.	ot,
This Assessmen	t will be past due ecember 6, 19	37.

PLEASE RETURN ONE COPY WITH REMITTANCE