

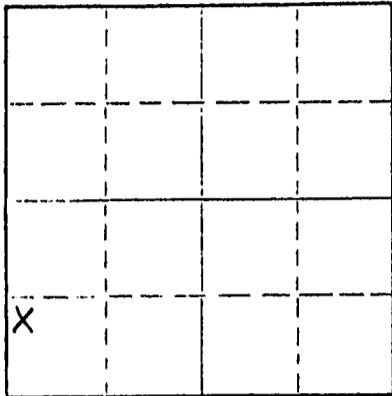
15-163-19093-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 1 Twp. 10S Rge. 20 (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SW SW
Lease Owner Champlin Petroleum Company
Lease Name Sutor "A" Well No. 13
Office Address 6441 NW Grand Blvd., Suite 300, Oklahoma City, OK 73116
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water disposal
Date well completed 8-19 19 64
Application for plugging filed 1-29 19 82
Application for plugging approved 2-2 19 82
Plugging commenced 2-10 19 82
Plugging completed 2-11 19 82
Reason for abandonment of well or producing formation Casing Failure
If a producing well is abandoned, date of last production N.A. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation Lower Arbuckle Depth to top 3954 Bottom 4037 Total Depth of Well 4037 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lower Arbuckle	Salt Water	3946	4037'	8 5/8	181.06	None
				5 1/2	3954.00	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mix and pump 200 sx Howco 50-50 Poz-Mix, 3% CaCl and 6% Gel with 12 sx cottonseed hulls blended in. Shut down 2 hours. Mix and pump 150 sx Howco 50-50 Poz-Mix 3% CaCl and 6% gel. Wait overnight - Mix and pump 150 sx Howco light cement, 3% and 6% gel with 2# Flo-Seal per sack. Filled well and pressured to 400#. Held pressure 20 Min - Released pressure and re-pressured to 400#. Held O.K. Plugging complete @ 10:45 a.m. 2-11-82 cut pipe off 4 ft below surface. Capped well with 3 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
2-18-82
FEB 18 1982
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
I. W. Meyers (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Champlin Petroleum Company
6441 NW Grand Blvd., Suite 300 Oklahoma City, OK
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February 1982 73112

My commission expires 10-8-83 [Signature] Notary Public.

15-163-19093-0000

DRILLERS LOG

No. 13 Sutor "A"

CASING RECORD:	COMPANY:	Champlin Oil & Ref. Co.	DESCRIPTION:
8 5/8" @ 181'	CONTRACTOR:	Red Tiger Drilling Co.	NW SW SW
w/175 sx cement	COMMENCED:	May 30, 1964	1-108-20W
5 1/2" @ 3954'	COMPLETED:	June 8, 1964	Books Co., Kansas
w/450 sx cement			ELEVATION:

2224 DF
2227 RB

TOTAL DEPTH: 4037'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Surface	0	181	
Shale	181	1170	
Sand	1170	1390	
Shale & Shells	1390	1663	
Anhydrite	1663	1701	
Shale & Shells	1701	2175	
Shale & Lime	2175	3450	
Lime	3450	3810	
Lime & Chert	3810	3902	
Chert	3902	3955	
Lime	3955	4037	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Maxine V. Head
Maxine V. Head

Subscribed and sworn to before me this 10th day of June, 1964.

RECEIVED
STATE CORPORATION COMMISSIONER

FEB - 1 1964

Jean Dallas
Notary Public

CONSERVATION DIVISION
Wichita, Kansas

My Commission Expires:
3-22-66

Electric Log Tops:

Topeka	3248 (-1024)
Heebner	3459 (-1235)
Toronto	3481 (-1257)
Lansing-KC	3500 (-1276)
Base/KC	3733 (-1509)
Cong.	3743 (-1519)
RwArb.	3934 (-1710)
Arb.	3946 (-1722)
RTD	4027 (-1803)